

15-185-23443-0000  
\*REVISED\*

RECEIVED  
KANSAS CORPORATION COMMISSION

Form CDP-1  
April 2004  
Form must be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

AUG 01 2007

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: White Pine Petroleum Corporation		License Number: 5044 ✓
Operator Address: 110 S. Main Street, Suite 500		
Contact Person: Mike E. Bradley		Phone Number: ( 316 ) 262 - 5429
Lease Name & Well No.: Cornwell B-2		Pit Location (QQQQ): 310'E & 430' N of C SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 31 Twp. 23 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3730' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 350' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ <u>Stafford</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite Mud
Pit dimensions (all but working pits):    80    Length (feet)    80    Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1000 <u>91</u> feet    Depth of water well <u>793</u> feet	Depth to shallowest fresh water 16 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Chemical Mud</u> Number of working pits to be utilized: <u>1 Earthen Reserve</u> Abandonment procedure: <u>Haul Water/ Evaporation/ Backfill pits</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
May 4, 2007 Revised May 11, 2007 Date	<u>Mike E. Bradley</u> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAY 11 2007 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY

Date Received: 8/1/07 Permit Number: 15-185-23443-0000 Permit Date: 8/1/07 Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-185-23443 H



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner

August 1, 2007

Mr. Mike E. Bradley  
White Pine Petroleum Corporation  
110 S. Main St Ste 500  
Wichita, KS 67202-3745

Re: Haul-Off Pit Application  
Cornwell Lease Well No. B-2  
NE/4 Sec. 31-23S-13W  
Stafford County, Kansas

Dear Mr. Bradley:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**  
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: district