

15-175-22097-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MELISSA STURM		Phone Number: (405) 246-3234	
Lease Name & Well No.: WETTSTEIN 15 #3		Pit Location (QQQQ): ____ - <u>NW</u> - <u>NW</u> - <u>SW</u> Sec. <u>15</u> Twp. <u>348</u> R. <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2400 2000</u> Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>500 200</u> Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section <u>SEWARD</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12500</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>916</u> feet Depth of water well <u>640</u> feet		Depth to shallowest fresh water <u>220</u> feet. Source of information: ____ measured ____ well owner ____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION</div> <u>7-24-07</u> Date <u>Melissa Sturm</u> Signature of Applicant or Agent JUL 25 2007			
KCC OFFICE USE ONLY Date Received: <u>7/26/07</u> Permit Number: <u>15-175-22097</u> Permit Date: <u>7/26/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-175-220974



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 26, 2007

Ms. Melissa Sturm
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

Re: Haul-Off Pit Application
Wettstein 15 Lease Well No. 3
SW/4 Sec. 15-34S-34W
Seward County, Kansas

Dear Ms. Sturm:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: ☐ Yes ☐ No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:

☒ Yes ☐ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ☐ Yes ☐ No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

CONSERVATION DIVISION
WICHITA, KS

Surface Owner Permission For Offsite Pit

I, Rustin Wettstein, hereby give permission to
Surface Owner

EOG
Operator or his contractor or agent to construct an offsite pit

onto my land. I understand the pit will be used to contain only the fluids and/or solids

generated from the drilling of the Wettstein 15#3 well in

Section 15, Township 34S, Range 34W,

Seward, ~~Oklahoma~~ KANSAS
County

The offsite pit location is described as follows:

NW NW SW, Sec 15-34S-34W

The pit will be backfilled and top dressed in accordance with ~~KCC~~ guidelines.

Rustin Wettstein
Signature

7-18-07
Date

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
WICHITA, KS