

15-173-20989-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>VESS OIL CORPORATION</b>		License Number: <b>5030</b>	
Operator Address: <b>1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206</b>			
Contact Person: <b>Casey Coats</b>		Phone Number: ( <b>316</b> ) <b>682 - 1537 X104</b>	
Lease Name & Well No.: <b>Corr A #4</b>		Pit Location (QQQQ): <b>Shumway Lease</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>4000</b> (bbls)	
		Apprx. <b>C</b> - <b>NE</b> Sec. <b>13</b> Twp. <b>26S</b> R. <b>04</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1320'</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1320'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>clay oil and bentonite mud</b>			
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>	
Distance to nearest water well within one-mile of pit <b>3134</b> feet    Depth of water well <b>145</b> feet		Depth to shallowest fresh water <b>85</b> feet. <b>(2)</b> Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>bentonite mud</b> Number of working pits to be utilized: <b>0</b> Abandonment procedure: <b>let dry, push rock and clay in, put top soil back on top. Compact and re-level</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b>	
Date: <b>2/22/07</b>		<b>FEB 23 2007</b>	
		<b>KCC WICHITA</b>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>2/23/07</b> Permit Number: <b>15-173-20989-0000</b> Permit Date: <b>2/27/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-173-20989-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Duane called 3/1/07 said do not need to remove flats.

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

February 27, 2007

Mr. Casey Coats  
Vess Oil Corporation  
1700 Waterfront Parkway Bldg. 500  
Wichita, KS 67206

Re: Haul-Off Pit Application  
Corr A Lease Well No. 4  
NE/4 Sec. 11-26S-04E  
Butler County, Kansas

Dear Mr. Coats:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **the free fluids must be removed**. The fluids are to be removed from the haul-off pit within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

*Kathy Haynes*

Kathy Haynes

Environmental Protection and Remediation Department

cc: D Louis

*Duane called 3/1/07 said do not need to remove flds.*

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 23 2007

For KCC Use:  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
CONSERVATION DIVISION  
WICHITA, KS

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 20 2007  
month day year

Spot 110'S  
SE NE NW Sec. 12 Twp. 26S S. R. 01  East  West  
1100' feet from  N /  S Line of Section  
2310 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5030  
Name: Voss Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Contact Person: W.R. Morgan  
Phone: 316-682-1537 X102

(Note: Locate well on the Section Plat on reverse side)  
County: Sedgwick  
Lease Name: Corr Wall #: #4  
Field Name: Valley Center  
Is this a Prorated / Spaced Field?  Yes  No  
Target information(s): Viola

CONTRACTOR: License# 32701  
Name: C&G Drilling Company

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWD  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other

Nearest Lease or unit boundary: 330'  
Ground Surface Elevation: 1342 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 40  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor Pipe required: 60  
Projected Total Depth: 3360'  
Completion of Total Depth: Viola

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

DISTRICT OFFICE: Please inspect pit. Operator will call when pits are dug. Thanks, Kathy. \_\_\_\_\_  
Date

Date Inspected: 2-23-07 Agent: DW

\_\_\_\_ No Inspection - Recommendation based on evaluation of soil maps/previous area inspections.

MARK ONE:

\_\_\_\_ Pit should be lined

\_\_\_\_ Pit should be lined with Bentonite, haul fluids after salt section and within \_\_\_\_\_ hours of completion of drilling operations

\_\_\_\_ No liner needed, haul fluids after salt section and within \_\_\_\_\_ hours of completion of drilling operations

\_\_\_\_ No liner needed, haul fluids within \_\_\_\_\_ hours of completion of drilling operations

\_\_\_\_ Steel Pits. NO EARTHEN PITS ALLOWED.

Other: (Explain): Lauren Jack said steel pits to be used as the reserve pit. - Remove all fluids within 24 hrs from working pit.  
PR 007  
Rev 3/05