

15-155-21527-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: RUPE Oil Company, Inc.		License Number: 5047	
Operator Address: P.O. Box 783010 Wichita, KS 67287			
Contact Person: Becky Middleton		Phone Number: (316-) 689-3520	
Lease Name & Well No.: Woodruff 1		Pit Location (QQQQ): c <u> </u> NE <u> </u> NW <u> </u> SW Sec. <u>17</u> Twp. <u>25S</u> R. <u>5</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2341</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4241</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Beno</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 1,500 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: <u>1</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? gel seal	
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u>4 (four)</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>3961</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>14 15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Chemical Mud</u> Number of working pits to be utilized: <u>1 steel pit</u> Abandonment procedure: <u>remove clear fluids let dry and cover</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>11/20/07</u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Beat. <u>RF5724H</u>			
Date Received: <u>11/21/07</u> Permit Number: <u>15-155-21527H</u> Permit Date: <u>11/21/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-155-21527H



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 26, 2007

Ms. Becky Middleton
Rupe Oil Company, Inc.
PO Box 783010
Wichita, KS 67287

Re: Haul-Off Pit Application
Woodruff Lease Well No. 1
SW/4 Sec. 17-25S-05W
Reno County, Kansas

Dear Ms. Middleton:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite**. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred and again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: District