Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
FOG Resources, Inc.			5278
Operator Address:			
3817 NW Expressway, Suite 500 Ok Contact Person:	<u>lahoma City, OK</u>	73112	Phone Number:
Lease Name & Well No.:		(405) 246–3130	
LINK 20 #1		Pit Location (QQQQ):	
	D'4 *		<u>N/2 - N/2 - NE - NE</u>
Type of Pit:	Pit is		
☐ Emergency Pit ☐ Burn Pit	X Proposed	Existing	Sec. 20 Twp. 33S R. 39 ☐ East 🔀 West
Settling Pit Drilling Pit	If existing, date constructed		100 Feet from North/ South Line of Section
☐ Workover Pit ☑ Haul-Off Pit	Pit capacity		Feet from X East/
(If WP Supply API No. or Year Drilled)	12,500	(bbls)	MORTON County
Is the pit located in a Sensitive Ground Water	Area? Yes	X No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits, only)
Is the bottom below ground tevel?	Artificial Liner?		How is pit lined if a plastic liner is not used?
	pre-	[
X Yes No		X No	
Pit dimensions (all but working pits):	Leng	gth (feet)12	5 Width (feet) N/A Steel Pits
C	Depth from ground lev	vel to deepest poir	nt 5 (feet)
If the pit is lined give a brief description of	the liner	Describe proce	edures for periodic maintenance and determining
If the pit is lined give a brief description of material, thickness and installation procedure.	the liner		edures for periodic maintenance and determining acluding any special monitoring.
	the liner		edures for periodic maintenance and determining icluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION
	the liner		edures for periodic maintenance and determining icluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION
	the liner		edures for periodic maintenance and determining acluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007
	the liner		edures for periodic maintenance and determining cluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIA ICE
		liner integrity, in	Adures for periodic maintenance and determining recluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSING FEB 1 4 2007 CONSERVATION DIVISION WICHIOLES allowest fresh water 378 110 feet.
material, thickness and installation procedure. Distance to nearest water well within one-m		liner integrity, in Depth to she Source of infor	FEB 1 4 2007 CONSERVATION DIVISION Callowest fresh water 2007 Conservation division feet.
material, thickness and installation procedure. Distance to nearest water well within one-m	nile of pit	Depth to shistoric of information in the ship in the s	FEB 1 4 2007 CONSERVATION DIVISION Conservation:
material, thickness and installation procedure. Distance to nearest water well within one-material feet.	nile of pit	Depth to shis Source of information Measur Drilling, Worko	Adures for periodic maintenance and determining recluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIDA KS allowest fresh water 110 feet. mation: ed well owner electric log KDWR
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material, thickness and installation procedure.	nile of pit	Depth to she Source of infor X measur Drilling, Worko	FEB 1 4 2007 CONSERVATION DIVISION WICHIOLINE CHILDREN CONSERVATION DIVISION CONSERVAT
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material, thickness and installation procedure.	nile of pit	Depth to she Source of infor X measur Drilling, Worke Type of materia	Adures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIDARS allowest fresh water 110 feet. mation: ed well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover CEIL
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material feet. Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	nile of pit 427 feet	Depth to shis Source of information in the Information in Information in the Information in the Information in the Information in the Information in Information	Adures for periodic maintenance and determining RECEIVED RANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIDARS allowest fresh water 110 feet. mation: ed well owner electric log KDWR ever and Haul-Off Pits ONLY: al utilized in drilling/workover GEL wing pits to be utilized NONE procedure: EVAPORATION/DEWATER AND
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material feet. Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	nile of pit 427 feet	Depth to she Source of informal Measur Drilling, Worked Type of material Number of work Abandonment packetit. Link	Adures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIDARS allowest fresh water 110 feet. mation: ed well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover CEIL
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material procedure. Depth of water well	rille of pit 427 feet spilled fluids to	Depth to she Source of infor X measur Drilling, Worked Type of material Number of work Abandonment packettIN Drill pits mus	A CONSERVATION DIVISION WICHIELD STATE OF RESERVE PIT t be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION WICHIELD CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DIVISION WICHIELD KANSAS CORPORATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION ECONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVI
Distance to nearest water well within one-magnetic procedure. Distance to nearest water well within one-magnetic procedure. Depth of water well	rille of pit 427 feet spilled fluids to	Depth to she Source of infor X measur Drilling, Worked Type of material Number of work Abandonment packettIN Drill pits mus	A CONSERVATION DIVISION WICHIELD STATE OF RESERVE PIT t be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION WICHIELD CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DIVISION WICHIELD KANSAS CORPORATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION ECONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KANSAS CORPORATION DEVIATION FEB 1 4 2007 CONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION WICHIELD KONSERVATION DIVISION KONSERVATION DIVI
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material feet. Depth of water well. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all selflow into the pond?	rille of pit 427 feet spilled fluids to	Depth to she Source of information of measure of material Number of work Abandonment; BACKFILLIN Drill pits must rect to the best	RECEIVED KANSAS CORPORATION COMMISSION FEB 1 4 2007 CONSERVATION DIVISION WICHIOLES allowest fresh water 110 feet. mation: ed well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover CEL king pits to be utilized NONE procedure: EVAPORATION/DEWATER AND IS OF RESERVE PIT It be closed within 365 days of spud date. To my knowledge and belief.
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material process. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pond? I hereby certify that the above statements 2/13/07 Date	spilled fluids to No s are true and co	Depth to she Source of infor X measur Drilling, Worked Type of material Number of work Abandonment & BACKETILIN Drill pits mustreed to the best Signature FICE USE ONLY	ANSAS CORPORATION DIVISION WICHIOLICA BILLION BROWN STATE AND STATE OF RESERVE PIT It be closed within 365 days of spud date. I deplicant or Agent I RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA RECEIVED KONSERVATION DIVISION WICHIOLICA Feet. RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL LOCAL RECEIVED KANSAS FEED LOCAL RECEIVE FEED LOCAL RE
Distance to nearest water well within one-material, thickness and installation procedure. Distance to nearest water well within one-material process. Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pond? I hereby certify that the above statements 2/13/07 Date	spilled fluids to No s are true and co	Depth to she Source of infor X measur Drilling, Worked Type of material Number of work Abandonment & BACKETILIN Drill pits mustreed to the best Signature FICE USE ONLY	ANSAS CORPORATION DIVISION WICHIOLICA BILLION BROWN STATE AND STATE OF RESERVE PIT It be closed within 365 days of spud date. I deplicant or Agent I RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA RECEIVED KONSERVATION DIVISION WICHIOLICA Feet. RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION DIVISION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION WICHIOLICA FEET LOCAL RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL RECEIVED KANSAS CORPORATION COMMISSION FEED LOCAL LOCAL RECEIVED KANSAS FEED LOCAL RECEIVE FEED LOCAL RE