

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MELISSA STURM		Phone Number: (405) 246-3234	
Lease Name & Well No.: PELAJO 6 #1		Pit Location (QQQQ): <u>SE SE NE</u> <u>NE - NE - SE - NE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12,500</u> (bbls)	Sec. <u>6</u> Twp. <u>34</u> R. <u>37</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1000</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>200</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <u>STEVENS</u> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>852</u> feet Depth of water well <u>260</u> ⁵⁸³ feet		Depth to shallowest fresh water <u>260</u> ^{NY} feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> ADWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT</u> Drill pits must be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION			
<u>12/26/07</u> Date		<u>Melissa Sturm</u> Signature of Applicant or Agent	
		DEC 27 2007 CONSERVATION DIVISION	
KCC OFFICE USE ONLY			
Date Received: <u>12/27/07</u> Permit Number: <u>15-189-226 32-0000</u> Permit Date: <u>12/27/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-189-22632H

Offsite Pit Permission

To Whom it may concern:

I Pelajo Properties do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the Pelajo 6 #1, to
Well name

a reserve pit in the NE NE SE NE of 6-34S-37W, Stevens County, Kansas
Legal description

Jah, Fiscal Agent Pelajo Properties
Surface owner

20DEC07
Date

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 27 2007

CONSERVATION DIVISION
WICHITA, KS

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Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? SOIL COMPACTION			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 850 feet Depth of water well 260 feet		Depth to shallowest fresh water 260 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION / DEWATER AND BACKFILLING OF RESERVE PIT Drill pits must be closed within 365 days of spud date.	
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_____ Date 12/26/07		_____ Signature of Applicant or Agent <i>Melissa Sturm</i>	
KCC OFFICE USE ONLY			
✓ DIST OK			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

15-189-22632-0000