

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1068952

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33556	API No. 15 - 15-015-23675-00-01
Name: Drake Exploration, LLC	Spot Description:
Address 1: 6535 12TH RD	E2_NE_NE_SW Sec. 30 Twp. 27 S. R. 8 V East West
Address 2:	2310 Feet from North / South Line of Section
City: DOUGLASS State: KS Zip: 67039 + 9002	5280 Feet from East / West Line of Section
Contact Person: Darren Broyles	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 986-5583	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 32701	County: Butler
Name: C & G Drilling, Inc.	Lease Name: Lucas Well #: 1
Wellsite Geologist: n/a	Field Name: unknown
Purchaser: n/a	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1518 Kelly Bushing: 1521
✓ New Well	Total Depth: 3270 Plug Back Total Depth: 3213
☑ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 201 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
Cothedia Other Core Sul at the	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 3000 w/ 150 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	One-star Name
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
02/17/2011 02/19/2011 02/19/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT [II III Approved by: Observa Garriso Date: 11/29/2011					

Side Two



1068952

Operator Name: <u>Dra</u>	ike Exploration, L	LC	Lease	Name: _	Lucas		Well #:1_	
Sec. 30 Twp.27	s. R. <u>8</u>	East West	Count	County: Butler				
ime tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations p ut-in pressures, whether est, along with final char well site report.	r shut-in pres	sure rea	ched static level,	hydrostatic pre	ssures, bottom h	nole temperature, fluid
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)		•	Log Formation (Top		n (Top), Depth a	Top), Depth and Datum		
Samples Sent to Geological Survey			Nam no log			Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No		110 log				
ist All E. Logs Run:								
		CASIN Report all strings se	G RECORD	✓ Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght / Ft,	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	5	11		201	thick set	150	
production	5.625	2.875	11		3213		150	
		ADDITION	AL CEMENTI	NG / SQU	EEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement #		s Used		Type and	Percent Additives	
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Pla Footage of Each Interval P	ugs Set/Type erforated			cture, Shot, Ceme	nt Squeeze Record	d Depth
17	3204.0 - 3208.0							
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
TUBING RECORD:	Size:	Set At:	Packer A	ıt:	Liner Run:	Yes N	0	
Date of First, Resumed	Production, SWD or EN	HR. Producing Me	ethod:	9 🔲	Gas Lift 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf	Wate		vis.	Gas-Oll Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hote	METHOD OF	COMPLE Dually (Submit A	Comp. Corr	nmingled nit ACO-4)	PRODUCTIO	ON INTERVAL:





620-433 204,	Chanute, KS 66720	FIE
201-3210	O' NOD_#67.0030	

LD TICKET & TREATMENT REPORT

2, 000-101-0016		nusui KEb	ORT	- 1X	cary
DATE CUSTOMER# WELL NAME		<u>IT</u>	-,,	•	•
2-18-11 2500 Lucas #1	G MANUELS	SECTION	TOWNSHIP	RANGE	1
Droke Exal	15.5	30	27.		COUNTY
Maling ADDRESS Exploration U.C.	JaFry	- F.C		8 E	Buller
6535 1235 Rd.	Meeting Sm		DRIVER	TRUCK #	DRIVER
W11		520	Shannan		DRIVER
Days less			<u>Labris</u> I		
JOB TYPE / CO. CO.	39	437	Jim		
CASING DECTU 3 - 4-1	WOLE DEPTH	2000			··
			ASING SIZE & WE	GHT 4 %	11.6-4
DISPLACEMENT - IL	WATED			THER	
REMARKS: COCOLA	MIX PSI Burn	Ø). 12 ± C	EMENT LEFT In CA	SING	
DISPLACEMENT SI'Z DISPLACEMENT PSIGOO REMARKS: SOFTY MINETING RIF UP TO LIGHET PLANS ROOMS MARTES SING CRAPPING MARKETS SONG PROSSE MARKET SON	4 % Casina	20 TO R	ATE		
Cameri 1.1/4 VI Metashira	Te Pre-Shi	THE CHE	ularian 6	415bb/s	East
Flines Release lots bedswin play Sumping Pressure 600# Bump Pl Plus Add Good Occaleria	AT 136	N. V.	1305Kg	Thicks	6)
	~ / >			Jack a	
My reld Good Circulation	W 11007	2017 3	Edds From	Strates.	E DOS
		b.	oin Releas	e Aressi	r e
Joh Comple	Je Risda	AT A			
	7				
7/	nan 1/201				

ACCOUNT	QUANITY OF UNITS	J hankstow		
5401	.1	DESCRIPTION of SERVICES OF PRODUCT	UNIT PRICE	
5406	30	PUMP CHARGE		
		MILEAGE	975.00	975.00
1126A	1/2		4.00	120.00
MA	1505Ks	Thick Set Coment		
2220	750 €	Kelseal & Barlsk	18:30	274500
-4		Jan Jan Jak	.44	330.0
407		Ton mil a in		
		Jon Mileuge Bulk Truck	m/s	23000
302C	# Shos	T		- 477740
123	Paga gollans	80 bbl vacuuminek	90.00	450.00
		CITY GUATER	15.60	
IIIA	OO to	43	72.60	4/6.80
		Metasilicate Pre-Flush	1.90	
129	10			190.00
116.1		H's Centralizer	42.00	<u></u>
453	1.			420-00
		41/4 Latch down Play		286.00
			10000	232.00
			S. LOTTLAND	
37		6.55%		124.80
ORIZTION J	2 //	839698 E35%.	ESTIMATED	278.38
owledge that t	- som fr	79 TITLE 2/19/11	TOTAL LA	103/8

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this sometimes.