



1068276

Operator Name: Strata Exploration, Inc. Lease Name: Stapleton Well #: 5-10
 Sec. 10 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geo Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1804	A-Con	455	See Cement Ticket
Longstring	7.875	5.5	15.5	5633	Poz	260	See Cement Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5532'-5538' St. Louis	1250gal 15% FE MCA	5532'-38'
3	5558'-5570' St. Louis	1750gal 15% FE MCA	5558'-70'

TUBING RECORD: Size: <u>2.375</u>		Set At: <u>4 joints above seating nipple/5548'</u>		Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5532'-5538'</u> <u>5558'-5570'</u>
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #5-10 Stapleton

Location: 335' FNL & 385' FEL, Sec. 10-T30S-R32W, Haskell Co., KS.

Licence Number: 15-081-21957-0000

Region: Diaden Field Ext.

Spud Date: 7/29/2011

Drilling Completed: 8/10/11

Surface Coordinates: 335' FNL & 385' FEL, Sec. 10-T30S-R32W

Bottom Hole Same as Above

Coordinates:

Ground Elevation (ft): 2888'

K.B. Elevation (ft): 2901'

Logged Interval (ft): 4000'

To: 5640'

Total Depth (ft): 5640'

Formation: St. Louis at Total Depth

Type of Drilling Fluid: Freshwater/Gel to 3120'; Chemical Gel 3120' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.

Address: P.O. Box 401

Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen

Company: Consulting Petroleum Geologist

Address: 9002 W. Silver Hollow St.

Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Upper Morrow Sand) 5260' - 5348' Test Times 15"-45"-45"-90" IFP Strong Blow BOB/4", FFP Strong Blow BOB/Immed. No Gas to Surface, no Blowback on SI's; REC: No detectable GIP, 100' DM, no oil or gas; IFP 29-31#, ISIP 353#, FFP 33-37#, FSIP 757#(Building at appx.45 Deg. angle), IHP 2658#, FHP 2540#, BHT 132 Deg. F.

DST #2(St. Louis A + B) 5526' - 5576' Test Times 15"-45"-45"-90" IFP Strong Blow BOB/1 Min. Gas to Surface in 4 Min., FFP Gauged Gas throughout - Stabilized at 34# on a 1" choke = 1.391 MMCFGPD/45" of FFP; No Blowback on SI's; REC: 270' GOCM(40%G, 20%O, 40%M), no Water; IFP 255-281#, ISIP 1431#, FFP 227-268#, FSIP 1419#, IHP 2759#, FHP 2655#, BHT 129 Deg. F.

Comments

7/29/11 MIRU Sterling Drilling Co. Rig #5, Spud at 7:15 PM.; 7/30/11 Drilling at 780'; 7/31/11 TD. 1809' - TOH to run Surface Casing; 8/1/11 Drilling at 2000'; 8/2/11 Drilling at 2830'; 8/3/11 Drilling at 3610'; 8/4/11 Drilling at 4135'; 8/5/11 Drilling at 4600'; 8/6/11 Drilling at 4985'; 8/7/11 Drilling at 5285'; 8/8/11 TD. 5348' - TIH after DST #1; 8/9/11 TD. 5576' - CCH for DST #2; 8/10/11 RTD. 5640' - Reached TD. at 4:45 AM. - CCH for Logs

Set new 8 5/8"(23#) Surface Casing at 1804' KB. w/605 sx.(Basic Energy Services). Cement Did Circulate. PD. 2:00 PM. 7/31/11.








































































Surveys: 1.75 Deg. at 1809'(Surface Casing); 1.0 Deg. at 3686'(Bit Trip); 1.0 Deg. at 5348'(DST #1); 0.5 Deg. at 5576'(DST #2).

Pipe Strap at 3686'(Bit Trip): Strap 1.47' Short to the Board, no correction made to the Board.
























ROCK TYPES

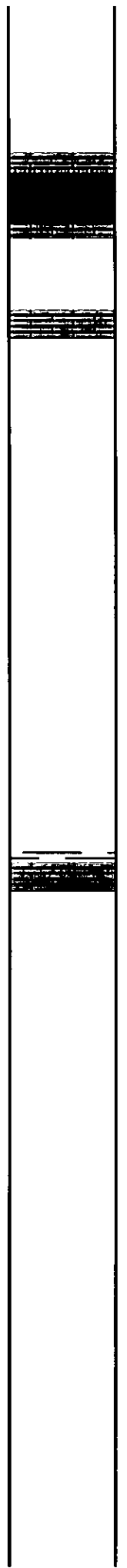
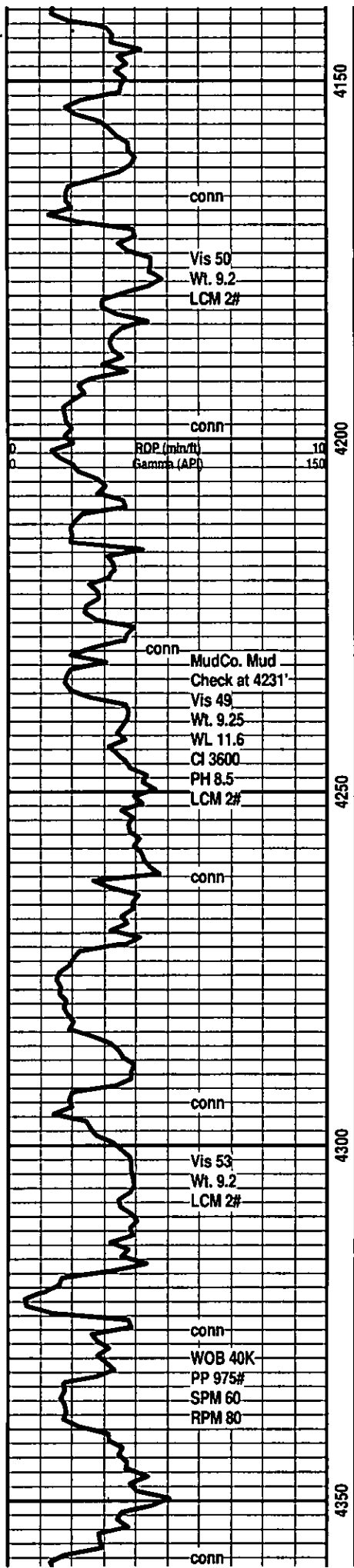
 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Sltst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL	 Gyp	FOSSIL	 Ostra	 Sltstrg
 Anhy	 Hvymn	 Algae	 Pelec	 Ssstrg
 Arggrn	 Kaol	 Amph	 Pellet	
 Arg	 Marl	 Belm	 Pisolite	TEXTURE
 Bent	 Minxl	 Bioclst	 Plant	 Boundst
 Bit	 Nodule	 Brach	 Strom	 Chalky
 Brecfrag	 Phos	 Bryozoa		 Cryxln
 Calc	 Pyr	 Cephal	STRINGER	 Earthy
 Carb	 Salt	 Coral	 Anhy	 Finexln
 Chtdk	 Sandy	 Crin	 Arg	 Grainst
 Chtlt	 Silt	 Echin	 Bent	 Lithogr
 Dol	 Sil	 Fish	 Coal	 Microxln
 Feldspar	 Sulphur	 Foram	 Dol	 Mudst
 Ferrpel	 Tuff	 Fossil	 Gyp	 Packst
 Ferr		 Gastro	 Ls	 Wackest
 Glau		 Oolite	 Mrst	

OTHER SYMBOLS

POROSITY	 Vuggy	ROUNDING	 Spotted	EVENT
 Earthy		 Rounded	 Ques	 Rft
 Fenest	SORTING	 Subrnd	 Dead	 Sidewall
 Fracture	 Well	 Subang		
 Inter	 Moderate	 Angular	INTERVAL	
 Moldic	 Poor		 Core	
 Organic		OIL SHOW	 Dst	
 Pinpoint		 Even		

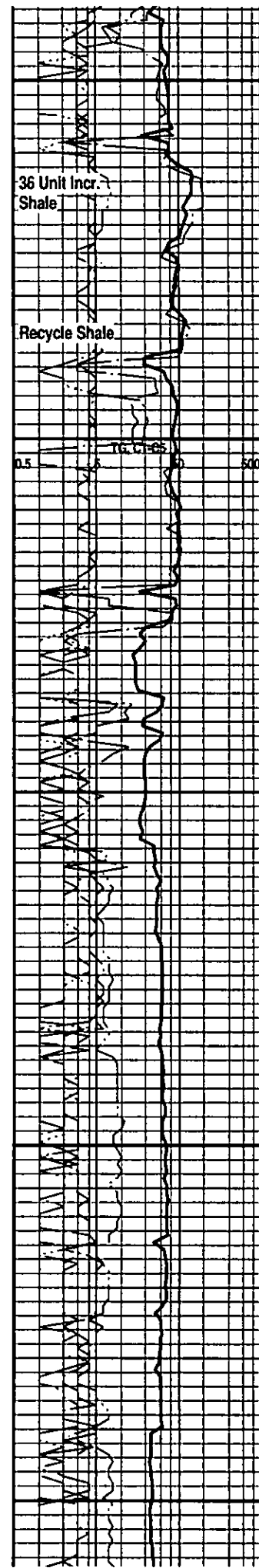


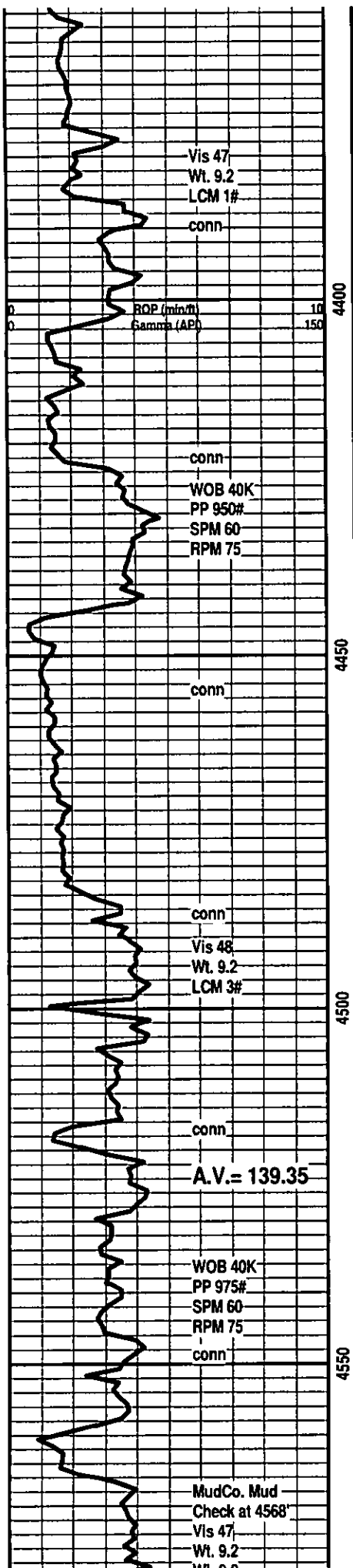
HEEBNER SHALE 4163(-1262)

TORONTO 4182(-1281)

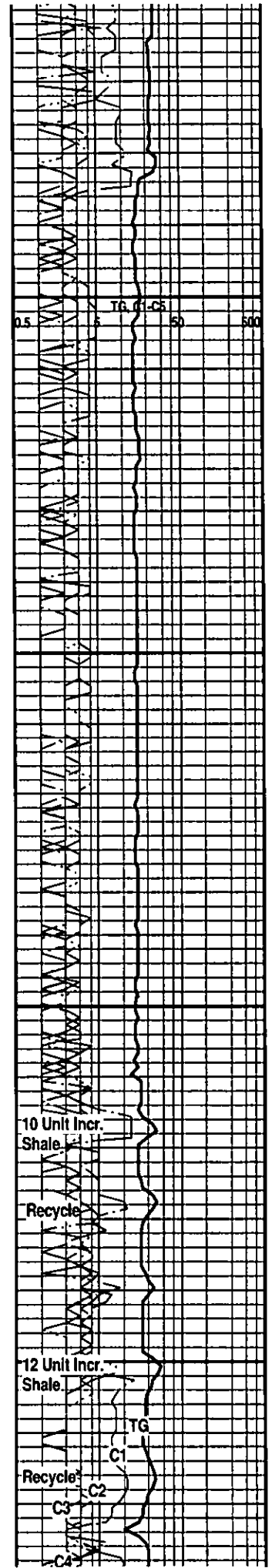
LANSING 'A' 4260(-1359)

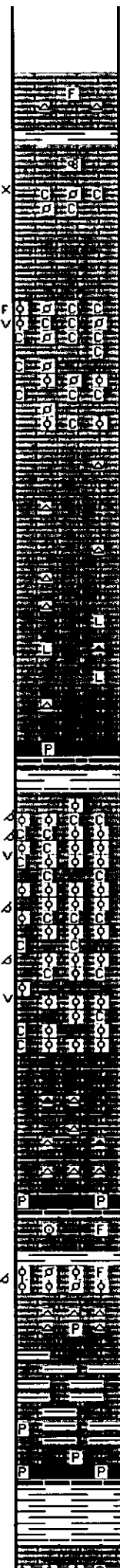
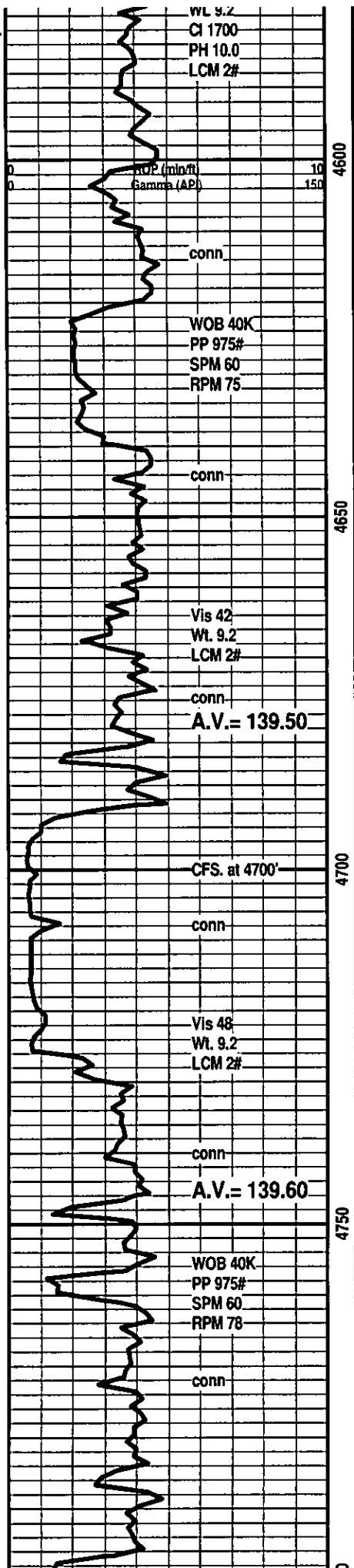
LANSING 'B' 4316(-1415)





LANSING 'F' 4444(-1543)





LM; med gy brn, med brn, foss ip, most dense, scat wh to tan cht, no vis por, no fluor, tite

Start 10' Samples at 4600'

LM; wh to off wh, foss, finely pelletal ip, occ soft - chalky mtx, poor interpart por, no vis stn, quest. odor, no sample shows

LM; med brn, dense, micritic, hd

LM; off wh, tan, buff, foss, frags w/spar calc xtals, rare calc. lined vug por, faint odor, med yel fluor, much soft chalk and chalky mtx, spotted lt brn oil stn, no FO., no gas kick

LM; off wh, tan to buff, foss to med xin, chalky mtx ip, fair interpart/interxin por, no fluor, no stn or odor, ns.

LM; lt to med brn, tan, most dense - micritic, scat tan to off wh cht, no vis por, tite

LM; med brn, blocky, dense - litho ip, scat tan to amber cht, no vis por, ns.

SH; blk, carb ip, gassy, blocky, occ pyr

KANSAS CITY 'A' 4689(-1788)

LM; tan to cream, off wh, oolitic, lrg molds, well dev. oomoldic por, rare vug por, much chalky mtx, lt yel flour, no stn or odor, no gas kick, barren, ns.

LM; tan to lt brn, rare cream, oolitic, most med size moldic por, brittle ip, scat med yel min fluor, occ soft chalky mtx, no stn or odor, ns.

LM; med brn, micritic, litho ip, hd, interbdd gy to smoky cht, no vis por, ns.

SH; blk, carb ip, scat pyr, gassy

KANSAS CITY 'B' 4749(-1848)

LM; tan to lt brn, hd, dense, foss ip, tite

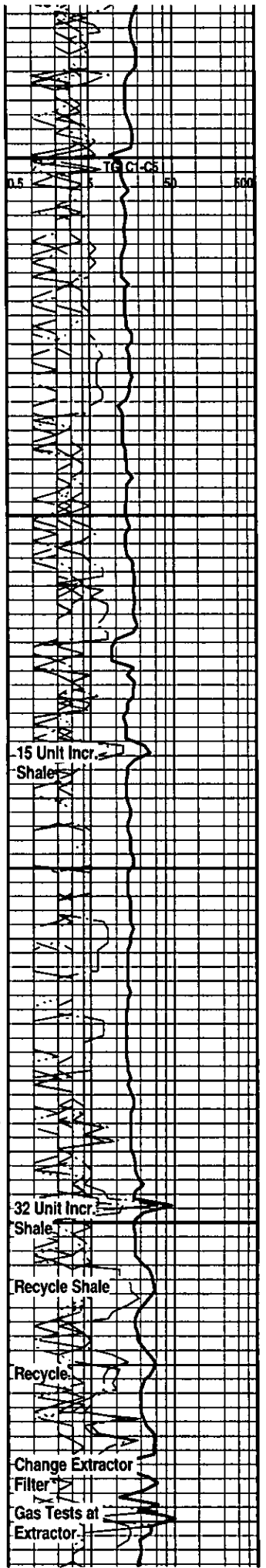
LM; tan to lt brn, buff, foss - oolitic, most small to med size ooids, fair to poor oomoldic por, dull yel min fluor only, no stn or odor, ns.

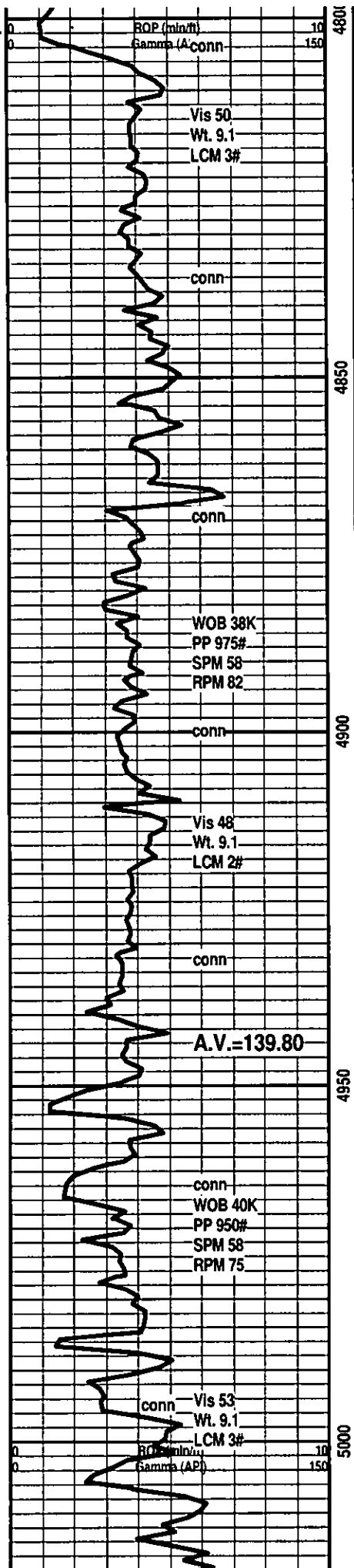
LM; med gy to dk gy brn, argil, interbdd lmy shale

SH; v. dk gy to blk, platy, firm, pyr ip.

SH; dk gy, gm, flss, silty ip.

KANSAS CITY 'C' 4795(-1892)





LM; lt brn, tan, oolitic, most w/med to lg moias, ga oomoldic por, med yel min fluor, much soft chalky mtx, no stn or odor, no gas kick, ns.

LM; med brn, foss ip, most dense, no vis por, scat tan to gy cht, no fluor, ns.

LM; med to dk gy, gy brn, gritty to silty, dense, no vis por, interbdd hd lmy shale, tite

LM; med gy brn, cse xtn, scat gm glau incl, poor to no interxtn por, dull yel fluor, ns.

SLTST; lt gy, rare med gy, sandy ip, most soft, rarely pyr

MARMATON 4854(-1953)

LM; tan to buff, cream, hd, micritic, occ off wh cht, no vis por, lt yel min fluor, no stn or odor, ns.

LM; tan to off wh, buff, fxdn to occ gritty text, well cem, scat off wh/tan cht, no vis por, ns.

SH; med gy to gm, fiss, foss ip.

LM; tan to lt brn, foss - partly oolitic/finely pelletal, most well cem w/no vis por, minor soft chalky mtx, dull yel min fluor only, no stn or odor, ns.

SH; gm, slity ip, firm

LM; med brn, med xtn, rarely foss/finely pelletal, most dense, blocky, no vis por, no stn or odor, ns.

LM; tan to cream, off wh, fxdn, chalky soft mtx ip, no stn or odor, ns.

LM; dk brn, hd, cherty w/gy foss cht, v. hd, tite

SH; blk, carb, gassy

PAWNEE 4958(-2057)

LM; off wh, foss to med xtn, fair interpart w/fair p-p por, chalky mtx, lt yel fluor, trc/rare lt brn v. spotted oil stn, few gas bubbles, poss. faint odor, weak/no cut, very little sample w/show

LM; tan to lt brn, foss ip, most dense, occ tan cht, no vis por, no stn or odor, ns.

SH; blk, brittle, blocky ip, gassy, scat pyr.

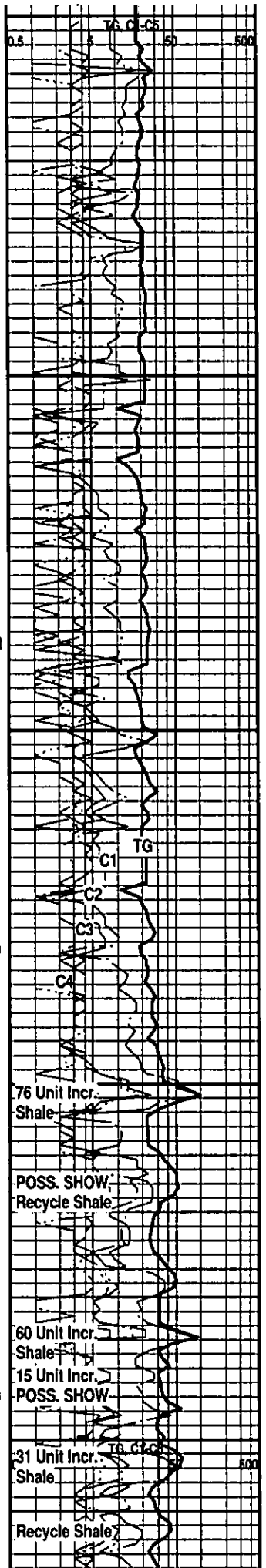
FORT SCOTT 4987(-2086)

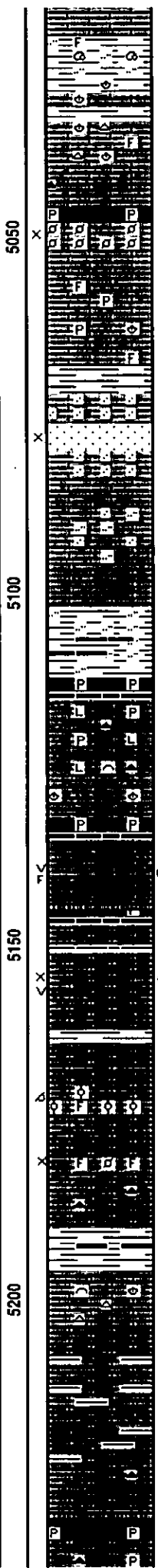
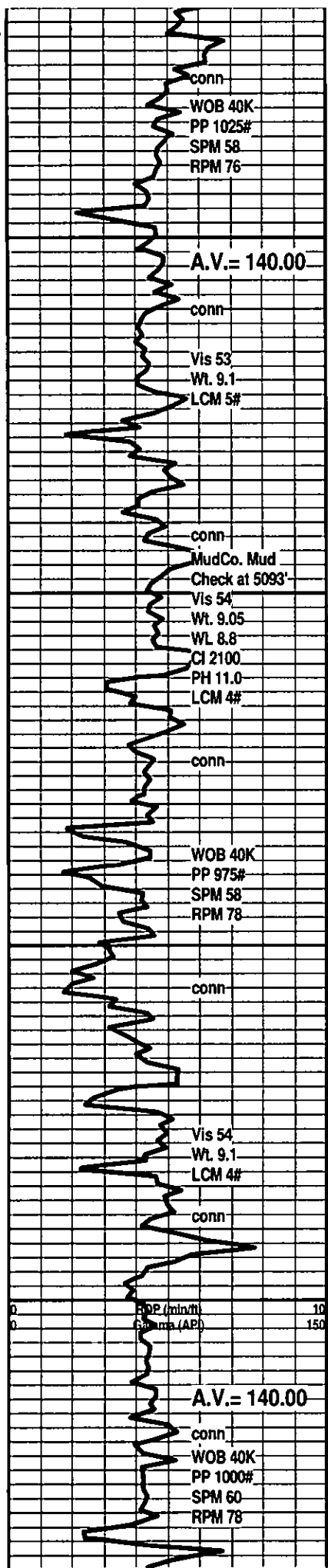
LM; tan to lt brn, foss, finely pelletal ip, scat cse foss frags, minor chalky mtx, dull/lt yel fluor, no odor, no vis oil stn, fair interpart por, few gas bubbles

CHEROKEE SHALE 5002(-2101)

SH; blk, fiss, blocky to soft, carb ip, trc gas

LM; med brn, hd, foss ip, abnt dk brn foss cht, interbdd tan v. hd siliceous lmst, dense, no vis por, ns.





SH; dk gy, silty, firm, occ foss

LM; med brn, most micritic, scat foss mat, Interbdd brn/tan/gy foss cht, no vis por, no stn, no fluor, ns.

SH; blk, carb ip, gassy, occ pyr.
LM; med brn, foss-pelletal, cse pellets, loosely cem, lt yel fluor, fair interpart por, no odor, gas bubbles vis, no vis oil stn, no cut - gas show

LM; med brn, med gy brn, med xln, scat well cem foss, occ pyr, hd, no vis por, no fluor, ns.

SH; dk gy, firm, calc
LM; tan, lt gy, sandy, v. hd, siliceous, tite
SS; off wh, lt gy, f gr qtz, lmy-calc cmt, fri, fair intergran por, lt golden yel fluor, no vis stn, no odor, poss gas bubbles, no cut

LM; tan to lt brn, sandy ip, most well cem, no vis por, no fluor, ns.

SH; dk gy, blk, platy, occ silty

SH; blk, platy, carb ip, occ pyr
ATOKA 5115(-2214)
LM; med brn, blocky, occ pyr, hd, some litho, no vis por, pyr ip, scat dk brn to smoky cht, tite, ns.

LM; tan to lt brn, foss ip, well cem, most micritic, blocky, no vis por, no fluor, ns.
SH; blk, carb ip, gassy, pyr
LM; tan to lt brn, cse xln, well dev. vug por, frags, lt yel fluor, gas bubbles, lt brn scat oil stn, faint odor, fair cut

SH; blk, v. dk gy, pyr ip, brittle

LM; tan to off wh, buff, fxdn, poor to fair interxtn por, minor vug por, lt yel fluor, rare lt brn oil stn, trc gas bubbles, weak cut, poor show

SH; dk gy, fiss

LM; tan to lt brn, foss - partly oolitic, poor to fair interpart/trc oomoldic por, lt yel fluor, no vis oil stn, quest. gas bubbles, no cut, poor/no show

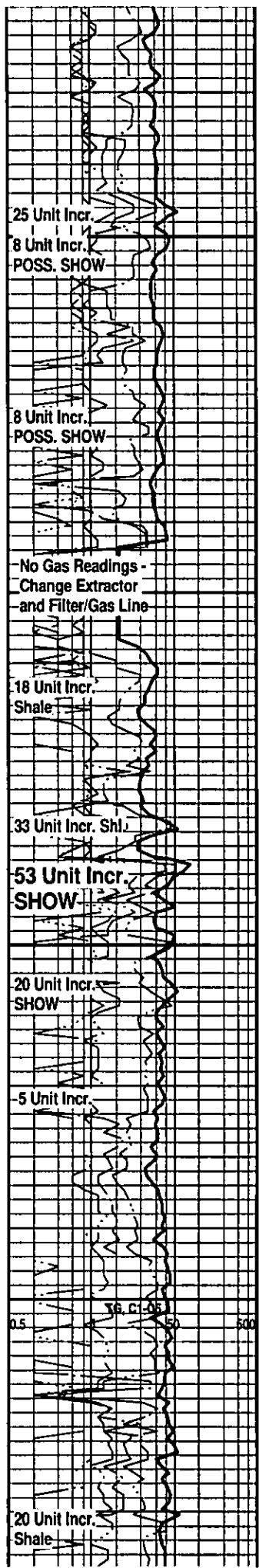
LM; lt brn, finely pelletal to oolitic, streak of poor interpart por, dull yel fluor, no stn or odor, barren, rare amber/brn cht

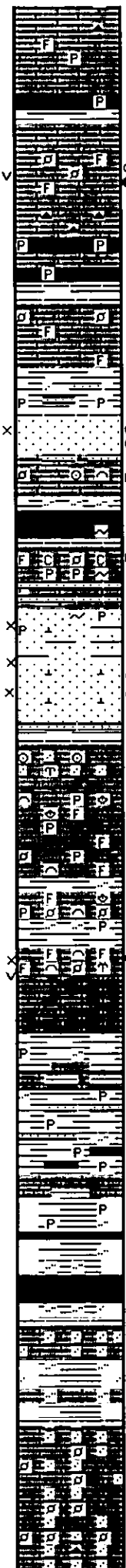
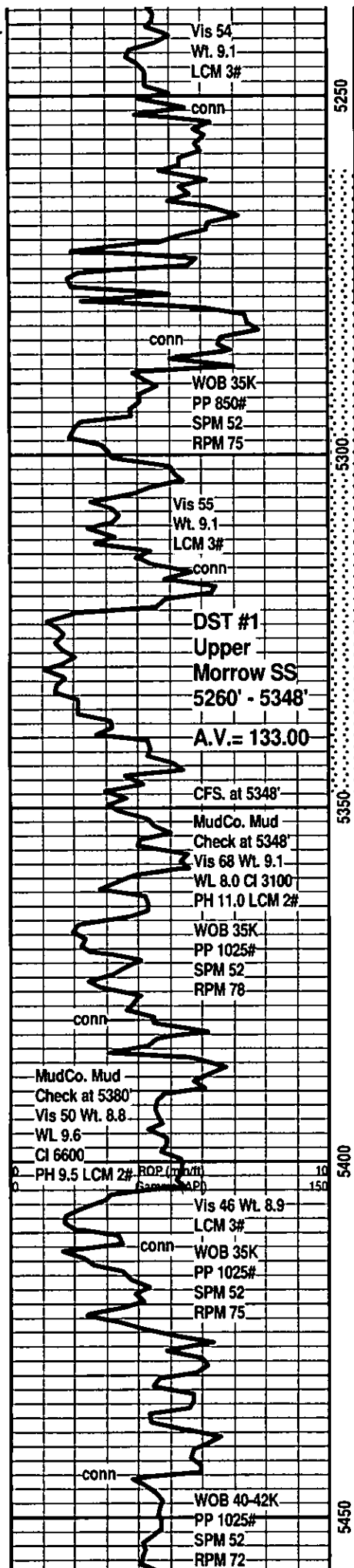
SH; dk gy, trc blk, platy

LM; tan to lt brn, foss ip, scat cse spar calc xtals, no vis por, minor off wh cht, no fluor, ns.

LM; med to dk gy, gy brn, argil, v. firm, tite

LM; dk gy brn, dk gy, hd, argil ip, blocky, rare smoky cht, tite
ATOKA SHALE MKR. 5231(-2330)
SH; blk, platy, occ pyr





LM; tan to med brn, foss ip, most well cem, scat dk gy to smoky cht, rarely pyr, no vis por, no stn or odor, ns.

SH; dk gy to blk, fiss, occ pyr

LM; med brn, cse xln, scat foss frags, fairly well dev. vug por, med yel fluor, SSFO and gas bubbles, spotted to even med brn oil stn, gd odor, gd cut

MORROW SHALE 5270(-2369)
SH; blk, carb, coaly frags, pyr
LM; dk brn, v. hd, blocky

LM; med to dk gy, gy brn, med brn, cse xln, scat foss mat, hd, blocky, no vis por, no fluor, ns.

SS; lt gy to med brn(oil stn), f gr qtz, fri, clusters, fair/gd por, golden yel fluor, much oil saturation, SSFO, occ pyr hd ss, gd odor, fair/gd cut, slow acid reaction, trc gas bubbles

LM; tan, lt gy, cream, med xln, foss, sandy at top, dead tarry resid oil/gils, lt yel fluor, no odor

LM; lt gy, gm, brn- tan, foss, cse xln, rare chalky mtx, occ blk tar/gils, minor glau, dull yel fluor, hd siliceous lmst at base

UPPER MORROW SAND 5322(-2421)
SS; wh, lt gy, gm, vf to f gr qtz, fri to dense, thinly bdd - argil ip, most w/gd intergran por, minor pyr, lt yel fluor, no odor, gas bubbles vis

SS; clr, lt gy, f to med gr, qtz, spotted to even dk brn oil stning, golden yel fluor, gas bubbles, gd intergran por, SSFO, faint odor, gd cut, calc cmt.

LM; lt to med brn, foss, sandy ip, dense, no vis por, no stn or odor, ns.

DST #1: Upr. Morrow SS 5260' - 5348'

LM; med brn, gy brn, hd, cse xln, abnt foss frags, pyr ip, no vis por, no stn or odor, ns.

LM; med gy brn, med brn, v. foss, well cem, hd, rare pyr, no vis por, no stn or odor, ns.

SH; med gy, silty ip, rarely pyr

LM; lt brn. lt gy, cse xln, abnt foss mat, fair interpart/vug por, much even dk brn to blk oil stn, some tar/gilsonite, fair odor, golden yel fluor, gd cut, SSFO, instant cut

SH; med to dk gy, firm, pyr ip, lmy

LM; med to dk gy brn, hd, pyr ip, rare foss, argil

SH; med to dk gy, calc, occ silty, interbdd fgr qtz ss strngs

SH; lt gy, pale gm, trc rust red sltst, interbdd gm/brn nodular lmst, platy to flakey, pyr ip.

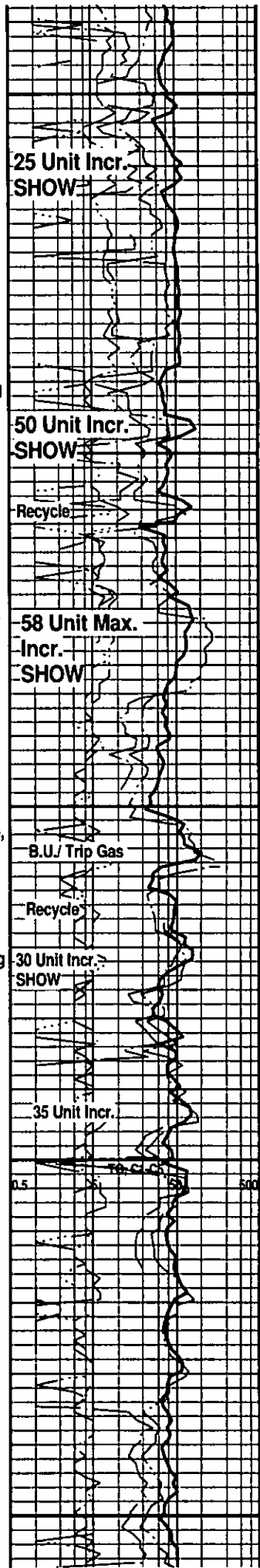
SH; gm, lt gy, silty, occ pyr, interbdd rust red sltst

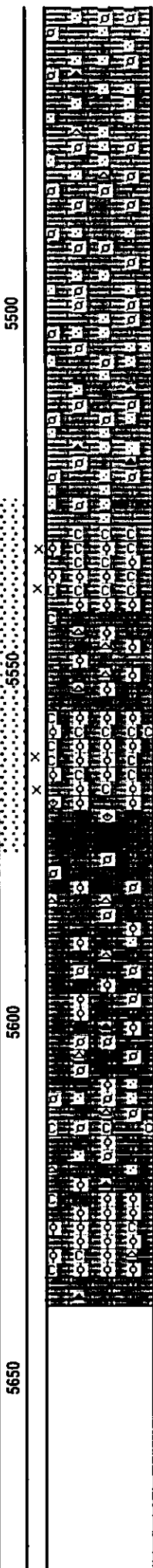
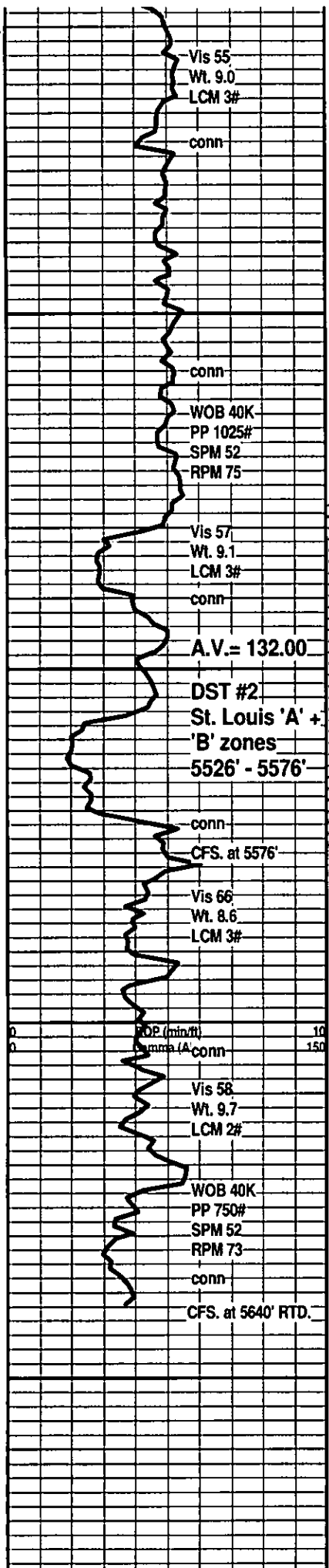
LM; lt gy to lt brn, sandy, hd, weathered appear.

SH; varic, platy, interbdd brn/off wh sandy lmst.

ST. GENEVIEVE 5437(-2536)
LM; wh to off wh, sandy to finely pelletal, minor soft chalky mtx, rare blk dead tar flakes, dull yel to no fluor, no odor, weak cut

LM; wh, off wh, rare tan, sandy - abnt vf to f gr qtz gr in





mostly dense mtx, scat small tan/pale brn carb pellets, trc brite org cht, hd, no vis por, no stn or odor, ns.

LM; off wh, wh, tan, v. sandy, pelletal lp, all well cem, scat wh/org cht, no fluor, no stn or odor, ns.

LM; wh to off wh, tan, mostly sandy, abnt vf to f gr qtz in dense mtx, occ md carb pellets, hd, blocky, rare wh to pale org cht, no fluor, no stn or odor, ns.

LM; off wh, wh, tan, sandy to finely pelletal, hd, blocky, scat org cht, well cem, ns.

ST. LOUIS 'A' 5530(-2629)
LM; wh, off wh, oolitic, med size ooids, abnt wh soft chalk and chalky mtx, med/brite yel fluor, fair interpart por, SSFO, gd(sweet)odor, blk/dk brn spotted to even oil stn, fair to gd cut, no vis gas bubbles

LM; tan to cream, pelletal/oolitic, well cem, scat wh cht, no vis por, ns.

ST. LOUIS 'B' 5556'(-2655)
LM; wh to off wh, oolitic, v. chalky at top, most med to lrg ooids, fair to gd interpart por - loose ooids in tray, spotted to even med brn oil stn, SFO, gas bubbles, sweet gas odor, most w/brite yel fluor(chalk also), fair to gd cut, other foss mat, some barren por.

DST #2: St. Louis 'A+B' 5526' - 5576'

LM; off wh, tan, finely pelletal, scat small ooids, interbdd wh cht, no vis por, no stn or odor, ns.

LM; tan to lt brn, abnt small md carb pellets and occ small ooids, rarely sandy, well cem, occ transl/lt gy to org cht, no fluor, ns.

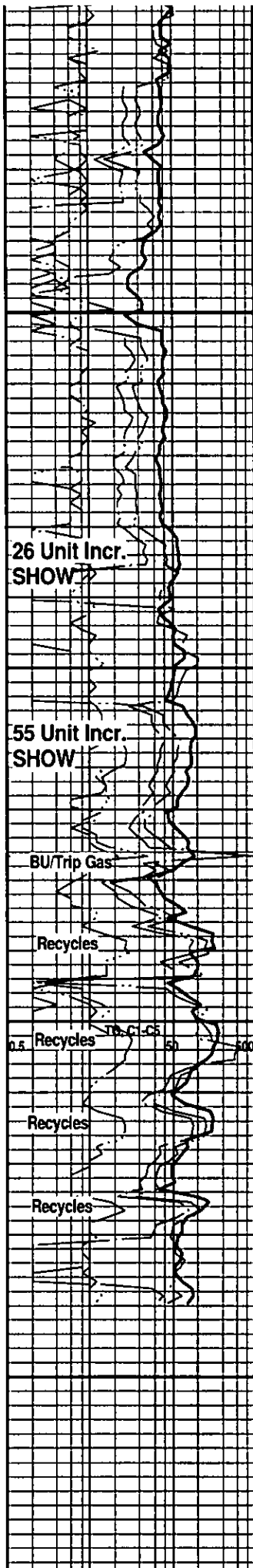
LM; tan to buff, lt brn, pelletal to sandy, Interbdd soft chalky lmst, scat rare ooids, no vis por, no fluor, ns.

LM; tan to lt brn, foss - highly oolitic, well cem, minor chalky mtx, no vis por, no fluor, no stn or odor, scat tan/brn cht, ns.

RTD. 5640' at 4:45 AM. 8/10/11

LTD.

Halliburton DIL, NEU/DEN w/ PE,





PAID
8-30-11
FNB SP#7435

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 08/01/2011
INVOICE NUMBER 1717 - 90660941		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Stapleton #5-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40350685	30463		Net - 30 days	08/31/2011

For Service Dates: 07/31/2011 to 07/31/2011

0040350685

171702459A Cement-New Well Casing/Pi 07/31/2011
 8 5/8" Surface

LEASE 8/15	STAPLETON 5-10	LIV 5	P/P
DES CEMENT SURF. CASING			A/P
DPL X	COM	LCE 71730/18,245	D/D 29

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	455.00	EA	13.95	6,347.25 T
Premium Plus Cement	150.00	EA	12.23	1,833.75 T
Calcium Chloride	1,566.00	EA	0.79	1,233.23 T
Celloflake	152.00	EA	2.78	421.80 T
C-51	86.00	EA	18.75	1,612.50 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	285.00	285.00
Auto Fill Float Collar - 8 5/8"	1.00	EA	956.25	956.25
Centralizer - 8 5/8"	4.00	EA	108.75	435.00
Basket - 8 5/8"	1.00	EA	236.25	236.25
Top Rubber Cement Plug - 8 5/8"	1.00	EA	168.75	168.75
Heavy Equipment Mileage	105.00	MI	5.25	551.25
Blending & Mixing Service Charge	605.00	MI	1.05	635.25
Proppant and Bulk Delivery Charge	996.00	MI	1.20	1,195.20
Depth Charge; 1001' - 2000'	1.00	EA	1,125.00	1,125.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Pickup Mileage	35.00	MI	3.19	111.56
Service Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	17,466.79 778.50 18,245.29
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 0000 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/31/11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Strata Exploration		LEASE: Stapleton		3-10		WELL NO.:				
ADDRESS:		COUNTY: Haskell		STATE: KS						
CITY:		STATE:		SERVICE CREW: Royal, S. Long, White						
AUTHORIZED BY: Tucc		JOB TYPE: Surface 240								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1938570	6.5									
5046314043	6.5									
1952719516	6.5									
1952719516	6.5									
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

* The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	115.5		846.00
CL110	Premium Plus	SK	150		2400.00
CC109	Calcium Chloride	lb	156.6		11.00
CC107	Cellulose	lb	157		51.00
CC130	C-SI	lb	36		215.00
CF253	Guidesolen Reg 5% ²	EA	1		253.00
CF1365	A-10 Cup Grad Coll. 5% ²	EA	1		1365.00
CF1973	Contraction 5% ²	EA	41		1700.00
CF1903	Basket 5% ²	EA	1		1903.00
CF105	Top Rubber Plug 8% ²	EA	1		105.00
FL11	Heavy Equip. Hangers	lb	105		210.00
CF746	Blending & Mixing Charge	SK	605		2420.00
FL13	Bulk Delivery Charge	700	416		2912.00
CF202	Depth Charge 100' to 200'	4hr	1		200.00
CF504	Plug Container	EA	1		504.00
FL10	Pickers Hangers	lb	1		10.00
CF003	Service Sup. 100'	EA	1		100.00

SUB TOTAL 17500.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Chadline THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER-OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Owner	Strata Exploration	Lease No.		Date	7/31/11
Base	Stratton	Well #	5-10	Service Receipt	
Casing	4 5/8	Depth	1509	County	Hasickell
Job Type	Surface	Formation		State	KS
				Legal Description	10-30-32

Pipe Data		Perforating Data		Cement Data
Casing size	5 5/8	Tubing Size		Lead 455x 11.4
Depth	1509.14	Depth		3% CaCl ₂ , 1/4 # PCL
Volume	117.38	Volume		290WCA-1
Max Press	1500	Max Press		295 18.10
Well Connection	PIC	Annulus Vol.		Tail in 1505x Prem. PCL
Plug Depth		Packer Depth		2% CaCl ₂ , 1/4 # PCL
				1.34 6.33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:25					arr loc, spot truck, Rig up, soft rate
10:55					Break Circ
11:30	2000#				psi test
11:37	200#		0	5	st mix H-Cor @ 11.4#
17:26	700#		239	4	on tail @ 14.8#
17:45	0		36	-	Finish mixing
18:48					Drop Plug
12:41	0		0	5	Start Disp, washup on Plug
13:16	600		102	2	slow rate
13:21	600-700		117		Plug down
					Release Psi, Ftcat held
					Job Conplete
					Thank You
					Charl St. (over)

Service Units	19488	30463	19643	19527	19506	19828	14284
Driver Names	R. Hartz	R. Olds	V. Vasquez	S. Chavez			

Customer Representative: _____ Station Manager: Jerry Bennett Cementer: Charl Hartz



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01981 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-11-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Strata Exploration				LEASE: Stapleton #5-10				WELL NO.:		
ADDRESS:				COUNTY: Haskell		STATE: KS				
CITY:				STATE:		SERVICE CREW: R. Martinez, K. Sroky				
AUTHORIZED BY: J. Bennett				JOB TYPE: 7-42 5/8" Production						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
31726	6						7-11-11			5:00
35111	2									5:00
19919	4									10:30
19527	2									11:30
14566	4									12:00
						MILES FROM STATION TO WELL: 35 mi				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF1011	50/50 Poz	SL	310		3410 00
CF113	Gypsum	lb	522		391 50
CF200	KK	lb	749		1123 50
CF201	Gilsonite	lb	1760		1246 20
CF103	C-15	lb	131		1637 50
CF107	C-42P	lb	666		528 00
CF251	5/8" Auto Fill Float Slane	ea	1		360 00
CF607	1" 1/4" down pipe + baffle	✓	1		400 00
CF1771	Centralizers	✓	5		325 00
CF1772	Turbolizers	✓	16		1200 00
CF1771	Port Collar	✓	1		4800 00
CF1901	Basket	✓	2		580 00
CF3000	Thread Lock	✓	1		34 00
CF151	Mud flush	gal	500		430 00
CF706	C-1	gal	10		440 00

CHEMICAL / ACID DATA:			

SUB TOTAL: ~~15607.53~~

SERVICE & EQUIPMENT	%TAX ON \$	15607.53
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE: <i>Neil Rivera</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC™

ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer Strata Exploration		Lease No.		Date 8-11-11		
Lease Stapleton		Well # 5-10		Service Receipt 01980		
Casing 5 1/2" 15.5		Depth 5635.91'		County Haskell		
Job Type 242 5 1/2" Production		Formation		State KS		
				Legal Description 10-30-32		
Pipe Data			Perforating Data			
Casing size 5 1/2" 15.5 #	Tubing Size	Shots/Ft		Cement Data		
Depth 5635.91'	Depth	From	To	Lead 260 sk 50/50 Poz.		
Volume Disp-134 bbl	Volume	From	To			
Max Press 2000#	Max Press	From	To	Tail in		
Well Connection TI-	Annulus Vol.	From	To			
Plug Depth 51-12' (5623.91')	Packer Depth	From	To			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
5:00					on loc. - site assessment (start csg + fe)	
5:45					spot trucks - rig up	
10:00					safety meeting (csg + fe on bit)	
10:30					Pressure test 2000#	
10:30	400		22	4	pump 12 bbl of mud flush w/ 5 bbl before + after	
10:45	500		64.8	5	mix + pump 260 sk 50/50 Poz w/ 5% w-l-o, 5% KCL, 6# Gilsomite, 5% C-15, 1# Deformer - 1.40 lb/sk, 5.79 gal/sk @ 3"	
11:00					wash pumping lines	
11:05	0		0	6.5	drop latch down due disp csg	
11:25	900		120	2	slow rate last 10 bbl of disp	
11:30	1500		133.5	0	bind disp float held	
					calculated for ± 3850'	
					plug rat + mouse w/ 50 sk	
					job complete	
Service Units		34726	35811-19919	19827-19506		
Driver Names		A. Olvera	R. Martinez	K. Sirotyk		

G. Payne
Customer Representative

J. Bennett
Station Manager

A. Olvera
Cementer

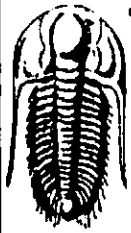
Taylor Printing, Inc.

75284-1903

MIDLAND, TX 79702

INVOICE TOTAL

16,051.38



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Strata Exploration Inc
 PO Box 401
 Fairfield IL62837
 ATTN: Jon Christensen

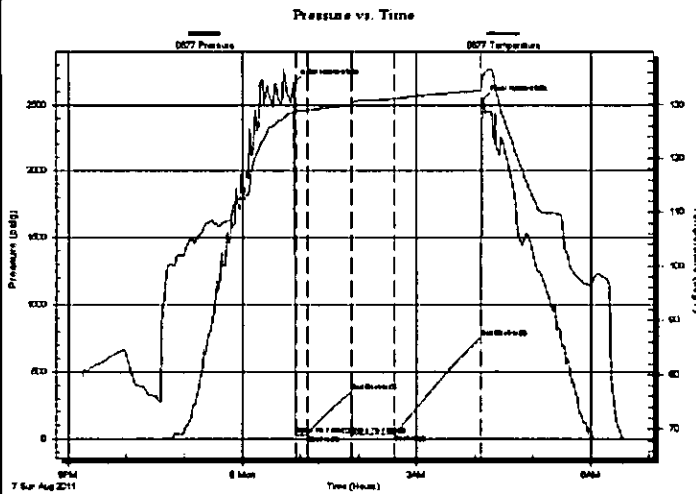
Stapleton #5-10
10/30s/32w
 Job Ticket: 42256 **DST#: 1**
 Test Start: 2011.08.07 @ 21:15:05

GENERAL INFORMATION:

Formation: **Upper Morrow**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 00:56:05
 Time Test Ended: 06:36:35
 Interval: **5260.00 ft (KB) To 5348.00 ft (KB) (TVD)**
 Total Depth: **5348.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Slemp**
 Unit No: **53**
 Reference Elevations: **2901.00 ft (KB)**
2888.00 ft (CF)
 KB to GR/CF: **13.00 ft**

Serial #: 8677 **Inside**
 Press@RunDepth: **37.45 psig @ 5262.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.08.07** End Date: **2011.08.08** Last Calib.: **2011.08.08**
 Start Time: **21:15:06** End Time: **06:36:35** Time On Btm: **2011.08.08 @ 00:53:35**
 Time Off Btm: **2011.08.08 @ 04:08:35**

TEST COMMENT: IF- BOB in 4 min
 IS- No blow back
 FF- BOB ASAO
 FS- No blow back



PRESSURE SUMMARY

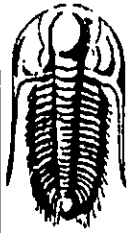
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2658.14	128.48	Initial Hydro-static
3	29.41	128.60	Open To Flow (1)
14	30.91	128.97	Shut-in(1)
59	352.78	129.87	End Shut-in(1)
60	33.47	130.09	Open To Flow (2)
104	37.45	131.12	Shut-in(2)
193	757.04	132.58	End Shut-in(2)
195	2540.08	135.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	100% mud	0.49

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stapleton #5-10

PO Box 401
Fairfield IL62837

10/30s/32w

Job Ticket: 42256

DST#: 1

ATTN: Jon Christensen

Test Start: 2011.08.07 @ 21:15:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	100% mud	0.492

Total Length: 100.00 ft

Total Volume: 0.492 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8677

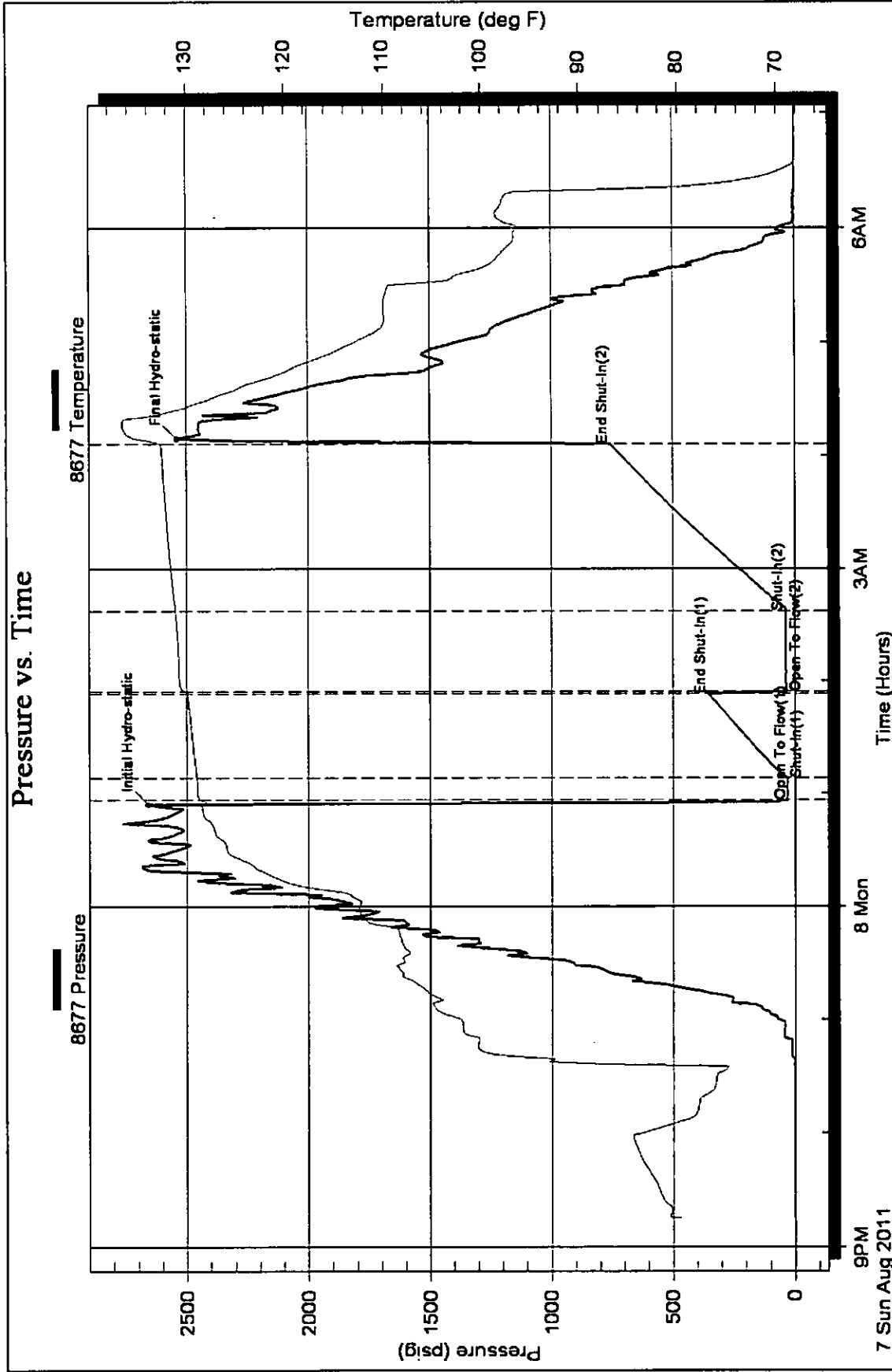
Inside

Strata Exploration Inc

10/30s/32w

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Strata Exploration Inc

PO Box 401
Fairfield IL62837

ATTN: Jon Christensen

Stapleton #5-10

10/30s/32w

Job Ticket: 42257

DST#: 2

Test Start: 2011.08.09 @ 09:40:59

GENERAL INFORMATION:

Formation: **ST.Louis**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:26:59

Time Test Ended: 18:36:44

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **5526.00 ft (KB) To 5576.00 ft (KB) (TVD)**

Total Depth: **5576.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2901.00 ft (KB)**

2888.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8677

Inside

Press@RunDepth: **267.95 psig @ 5528.00 ft (KB)**

Start Date: **2011.08.09**

End Date:

2011.08.09

Capacity: **8000.00 psig**

Last Calib.:

2011.08.09

Start Time: **09:41:00**

End Time:

18:36:44

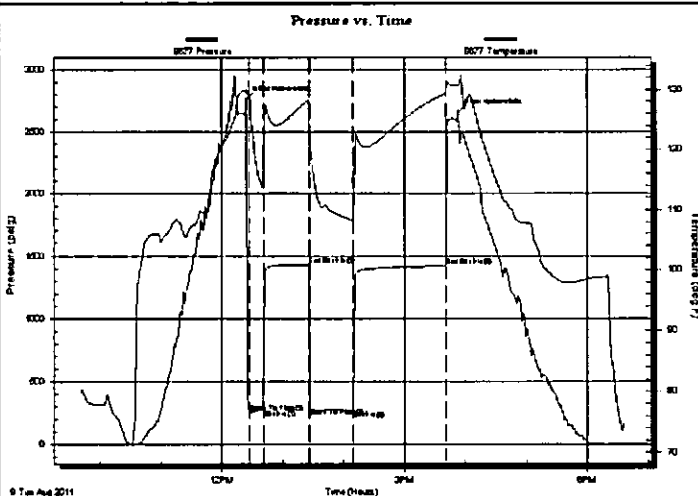
Time On Btm:

2011.08.09 @ 12:24:29

Time Off Btm:

2011.08.09 @ 15:53:14

TEST COMMENT: IF- BOB in 1 min GTS in 4 min
IS- No blow back
FF- BOB ASAO GTS in 2 min
FS- No blow back



PRESSURE SUMMARY

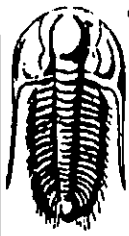
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2758.90	129.89	Initial Hydro-static
3	255.12	129.98	Open To Flow (1)
17	280.75	113.64	Shut-in(1)
62	1430.85	128.18	End Shut-in(1)
63	226.98	120.09	Open To Flow (2)
105	267.95	108.16	Shut-in(2)
197	1419.11	129.38	End Shut-in(2)
209	2654.73	130.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
270.00	OCGM 40%gas20%oil40%mud	1.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)
First Gas Rate	1.00	25.00	1132.70
Last Gas Rate	1.00	34.00	1391.44
Max. Gas Rate	1.00	34.00	1391.44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc

Stapleton #5-10

PO Box 401
Fairfield IL62837

10/30s/32w

Job Ticket: 42257

DST#: 2

ATTN: Jon Christensen

Test Start: 2011.08.09 @ 09:40:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 8.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	OCGM 40%gas20%oil40%mud	1.328

Total Length: 270.00 ft Total Volume: 1.328 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

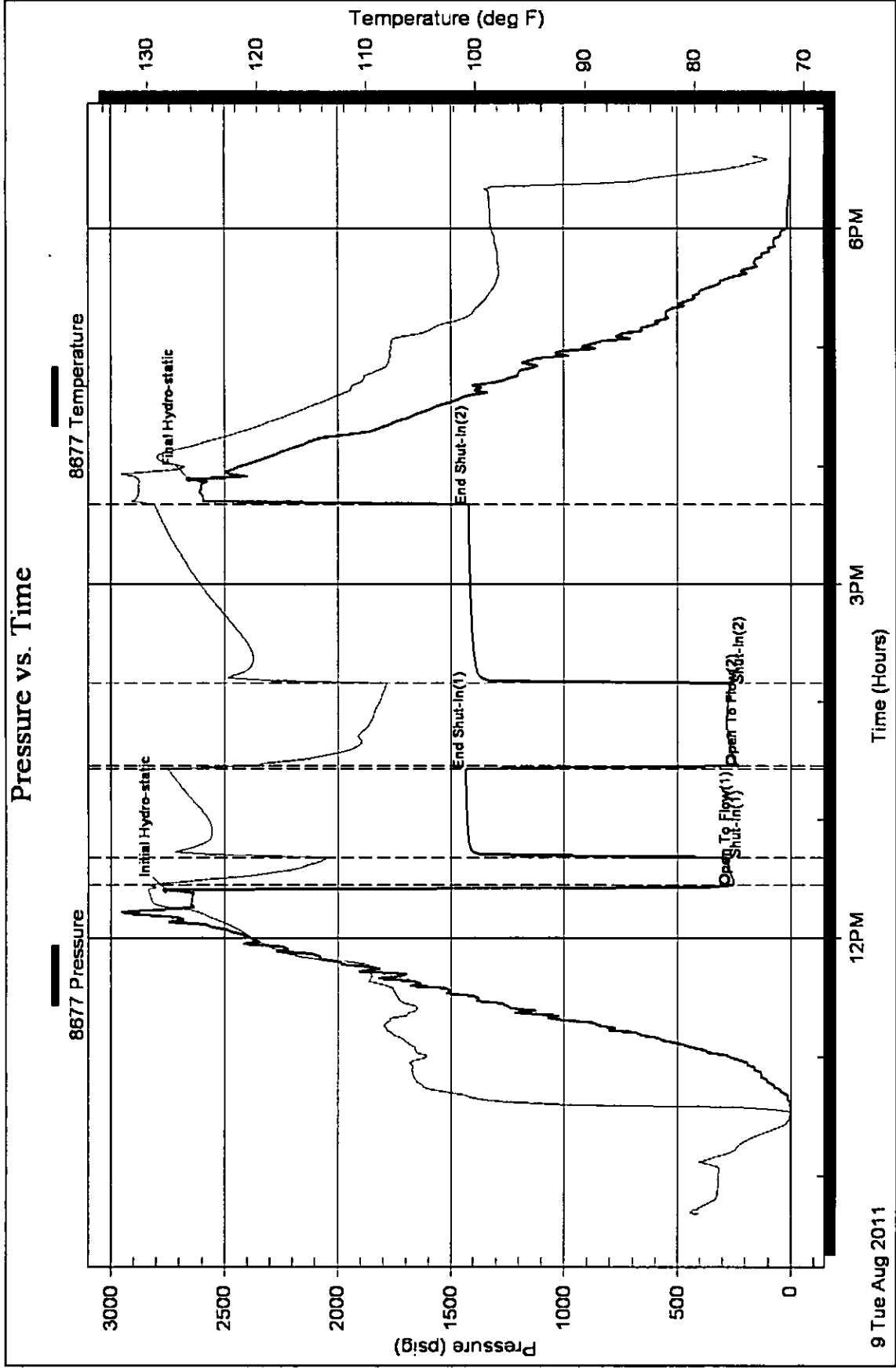
Serial #: 8677

Inside

Strata Exploration Inc

10/30s/32w

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 42257

Printed: 2011.08.10 @ 08:15:47 Page 3

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 28, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-081-21957-00-00
Stapleton 5-10
NE/4 Sec.10-30S-32W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 29, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO-1
API 15-081-21957-00-00
Stapleton 5-10
NE/4 Sec.10-30S-32W
Haskell County, Kansas

Dear John R Kinney:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 07/29/2011 and the ACO-1 was received on November 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department