

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 11/29/2011



1063698

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker Well #: P-6
 Sec. 5 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <td style="width: 33%;">Name</td> <td style="width: 33%;">Top</td> <td style="width: 33%;">Datum</td> </tr> <tr> <td>Peru</td> <td>267</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Peru	267	GL
Name	Top	Datum					
Peru	267	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	326	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	266-274	Acid 500 gal 7.5% HCL	
4	274-282		

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	<table style="width: 100%;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Lease :	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

Well #: P-6
Location: SE,SW,SE, S:5, T:20, S.R.:23, E
County:LINN
FSL: 165 164
FEL: 3465 3463
API#: 15-107-24430-00-00
Started: 8-12-11
Completed: 8-15-11

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	266				
1	267		1		
2	268		0.5		
3	269		1		
4	270		0.5		
5	271		1		
6	272		1		
7	273		1		
8	274		0.5	OIL SAND (SOME SHALE) (GOOD BLEED)	274.5
9	275		2	SHALE	275.5
10	276		1.5		
11	277		1	OIL SAND (GOOD BLEED)	277
12	278		1	SHALE	278
13	279		1.5	OIL SAND (SHALEY) (GOOD BLEED)	279.5
14	280		2.5		
15	281		2	OIL SAND (GOOD BLEED)	281
16	282		2	OIL SAND (SHALEY) (GOOD BLEED)	282.5
17	283		2		
18	284		2	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	284.5
19	285		3		
20	286		3	SANDY SHALE (SOME OIL & STRKS) (FAIR BLEED)	

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10033533

Special :
Instructions :

Time: 09:11:41

Ship Date: 08/11/11

Invoice Date: 08/15/11

Due Date: 09/05/11

Sales rep #: MAVERY MIKE

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC

Ship To: BOBCAT OILFIELD SRVC, INC

C/O BOB EBERHART

(913) 637-2823

30806 COLDWATER RD

LOUISBURG, KS 66053

(913) 637-2823

Customer #: 3570021

Customer PO:

Order By: TERRY

08/08/11

JTH
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

South Baker
P-6
8-15-11

PHONE ORDER BY TERRY

DIRECT DELIVERY FRIDAY 8-12-11

INVOICE

913-837-4151
FAXED 8-15-11

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3783.20
SHIP VIA LINN COUNTY				Taxable	3783.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	238.34
				TOTAL	\$4021.54

2 - Customer Copy

