

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1063698

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895	API No. 15
Name: Bobcat Oilfield Services, Inc.	Spot Description:
Address 1: 30805 COLD WATER RD	SE_SW_SE_SW_Sec. 5 Twp. 20 S. R. 23 Feast West
Address 2:	164 Feet from North / South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 8108	3463 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Bob Eberhart	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 285-0873	NE INW Vse Isw
CONTRACTOR: License #_4339	County: Linn
Name:Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production	
Wellsite Geologist: N/A	LaCygne_Codmus
Purchaser: High Sierra Crude Oil	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 886 Kelly Bushing: 0
	Total Depth: 330 Plug Back Total Depth:
☑ Oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abo	d. If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 326
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 50 sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to S	SWD
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	
☐ ENHR Permit #:	
GSW Permit #:	County: Permit #:
8/12/2011 8/15/2011 11/23/2011	_
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Obsarva Garrison Date: 11/29/2011

Side Two



Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker _____ Well #: __P-6 County: Linn INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **✓** Log Formation (Top), Depth and Datum □ Sample **Drill Stem Tests Taken** ☐ Yes **V** No (Attach Additional Sheets) Name Top Datum **✓** No Yes Samples Sent to Geological Survey GL Peru 267 ✓ Yes Cores Taken ✓ Yes ☐ No Electric Log Run ✓ Yes **Electric Log Submitted Electronically** (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL CASING RECORD New ✓Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Settino # Sacks Type and Percent Weight Type of Purpose of String Drilled Depth Set (In O.D.) Cement Used Additives Lbs. / Ft. 5 Surface casing 8.75 6.25 20 Portland Production casing 5.625 2.875 6 326 Portland/Fly Ash 50 60/40 Poz Mix ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth 266-274 3 Acid 500 gal 7.5% HCL 274-282 TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. **Producing Method:** Gas Lift Other (Explain) Flowing Pumping **Estimated Production** Bbls. Mcf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Lease:	S. BAKER	
Owner:	BOBCAT OIL	FIELD/SERVICES, INC.
OPR#:	3895	1 8 1
Contractor:	DALE JACKS	ON PRODUCTION CO
OPR#:	4339	Land of
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
326.2.7/8	50	5 5/R

Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363/2683 Office # 913-795-2991

Well #: P-6	·SW
Location: SE,SW	/,SE, S:5, T:20, S.R.:23,
E	
County:UNN	
FSL: 165 164	4
FEL: -3465 31	463
API#: 15-107-24	4430-00-00
Started: 8-12-12	
Completed: 8-1	5-11

TD: 330

SN: 265 Packer:
Plugged: Bottom Plug:

Well Log

TKN	втм	Formation	TKN	втм	Formation	
	Depth		L	Depth		
1	1	TOP SOIL	SURFACE: 8-12-11 SE TIME: 3:00PM			
8	9	LIME	CALLED: 12:00PM- ALAN			
7	16	CLAY & SHALE	CALLED: 12:00FM- ADAN			
2	18	BLACK SHALE	LONGSTRING: 326, 2 7/8, 8RD PIPE, TD-330		26, 2 7/8, 8RD PIPE, TD-330	
1	19	SHALE		SET TIME: 3:00PM, 8-15-11		
19	38		CALLED: 11:45PM-		M-	
2	40	SHALE]			
2	42	BLACK SHALE				
4	46	LIME				
4	50	SHALE				
6	56	LIME				
1	57	BLACK SHALE				
9	66	SHALE (LIMEY)				
150	206	SHALE				
1	207	BLACK SHALE				
8	215	SHALE				
6	221	LIME	i			
20	241	SHALE				
13	254	UME (SHALEY)				
11	265	SHALE (LIMEY)				
1	266	SANDY SHALE (OIL SAND STRKS)				
8.5	274.5	OIL SAND (SOME SHALE) (GOOD BLEED)				
1	275.5	SHALE				
1.5	277	OIL SAND (GOOD BLEED)				
1	278	SHAEL				
1.5	279.5	OIL SAND (SHALEY) (GOOD BLEED)				
1.5	281	OIL SAND (GOOD BLEED)			•	
1.5	282.5	OIL SAND (SHLAEY) (GOOD BLEED)				
2	284.5	SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)				
2.5	287	SANDY SHALE (SOME OIL SAND STRKS) (FAIR BLEED)				
15	302	SHALE				
2	304	COAL				
5	329	SHALE				
10	319	UME				
TD	330	SHALE				
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Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Lease:	S. BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR#:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR#:	4339

Core	Run	#1

Well #: P-6	15W
Location: SE,SW	,SE, S:5, T:20, S.R.:23,
E	
County:LINN	
FSL: 165 164	
FEL: 3465 34	b3
API#: 15-107-24	1430-00-00
Started: 8-12-11	
Completed: 8-1!	5-11

				Completed: 8-15-11		
FT	Depth	Cłock	Time	Formation/Remarks		Depth
0	266					
1	267		1			
		•			ļ	
2	268		0.5			
3	269		1		·	
4	270		0.5			
	T					
5	271		1			
6	272		1			
7	273		1			
	2/3		<u> </u>			
8	274		0.5	OIL SAND (SOME SHALE) (GOOD BLEED)	274.5	
9	275		2			
	276			SHALE	275.5	
10	276		1.5			
11	277		1	OIL SAND (GOOD BLEED)	277	
12	278		1	SHALE	278	
13	279		1.5	OIL SAND (SHALEY) (GOOD BLEED)	279.5	
14	280		2.5	· · · · · · · · · · · · · · · · · · ·		
15	281		2	OIL SAND (GOOD BLEED)	281	
			İ			
16	282		2	OIL SAND (SHALEY) (GOOD BLEED)	282.5	j
17	283		2			
18	284		2			
				SANDY SHALE (SOME OIL SAND STRKS) (POOR BLEED)	284.5	
19	285		3			
20	286		3	CANDY CHAIR (COREC OIL B. CTDVC) / FAID DI ECD)		
				SANDY SHALE (SOME OIL & STRKS) (FAIR BLEED)		
	·	-			<u></u>	

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
[913] 795-2210 FAX [913] 795-2194

Customer Copy INVOICE PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1 Invoice: 10033533 Epecial 09:11:41 08/11/11 Instructions Ship Oats: Invoice Date: 08/15/11 Sale rep #: MAVERY MIKE 09/05/11 Due Oata: SOM TO: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, K8 66053 (913) 637-2823 Customer #: 3570021 Customer PO: Order By:TERRY

7TH T 27 EXTENSION ORDER SHIP L U/M PRICE ITEM# DESCRIPTION Alt Price/Uom 2321.20 280.00 280.00 L BAG CPPC PORTLAND CEMENT 8.2900 MG 8.2900 240.00 240.00 L BAG CPPM POST SET FLY ASH 75# 5.1000 ava 5.1000 1224.00 14.00 14.00 L EΑ CPQP QUIKRETE PALLETS 17.0000 EA 17.0000 238.00 PHONE DEDER BY TERM FILLED RY CHECKED BY DATE SHIPPED Sales total \$3783.20 SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION 3783.20 Taxabla 0.00 Sales tax Non-texable 238.34 Tax# TOTAL \$4021.54

2 - Customer Copy

ાંમાર્ય ભાગે તમાં માર્યો હતી તમારે માત્રી માર્યોના દેવમાં તેવા તેવા ત્રીતા ત્રીતા ત્રીતા ત્રીતા તેવા ત્રીતા તો