

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
October 2008
Form Must Be Typed

11/30/11

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2:
City: Fairfield State: IL Zip: 62837
Contact Person: John R. Kinney
Phone: (618) 842-2610
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon Christensen
Purchaser: MV Purchasing
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
Other (SWD or Enhr.?) Docket No.:
8/25/2009 9/3/2009 11/30/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

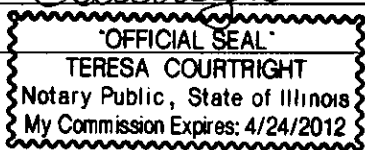
API No. 15 - 15-145-21590-00-00
Spot Description:
SE SW NE Sec. 27 Twp. 21 S. R. 16 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Pawnee
Lease Name: Bell Well #: 1-27
Field Name: Larned
Producing Formation: Arbuckle
Elevation: Ground: 1983' Kelly Bushing: 1992'
Total Depth: 4015' Plug Back Total Depth: 4009'
Amount of Surface Pipe Set and Cemented at: 1034' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2144' Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 56000 ppm Fluid volume: 900 bbls
Dewatering method used: Haul off free fluids and evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources
Lease Name: MARY License No.: 32781
Quarter Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 11/30/2009
Subscribed and sworn to before me this 30 day of November, 20 09.
Notary Public: Teresa Courtright
Date Commission Expires: 4-24-12



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution DEC 14 2009

KCC WICHITA

Operator Name: Strata Exploration, Inc. Lease Name: Bell Well #: 1-27
 Sec. 27 Twp. 21 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton Induction, Comp Den -Neutron & Microlog	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Geologic Report <div style="text-align: center;">NOV 13 2009</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1034'	A-con / Common	195 / 175	2%gel,3%CC,1/4# cell
Long String	7 7/8	5 1/2	15.5 #	4009'	50/50 Poz/60/40 Poz	50 / 200	2%gel,5%KCL,6#gil
							5%calset, 1/2%FL

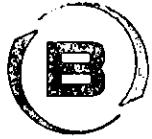
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2144' port collar	Class A lite / Class A	130 / 100	1/4# cellflake in lite cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6spf	3878-3882' Arbuckle	No Acid used	
			RECEIVED
			DEC 14 2009
			KCC WICHITA

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3916'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Waiting on wet conditions & production facilities		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle 3878-3882'</u>
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Surface Cement



BASIC
ENERGY SERVICES

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME
 O LOCATION
 B COUNTY
 S STATE
 I JOB DESCRIPTION
 T JOB CONTACT
 E

LEASE 1-27	LEV	P/P
9/3 Bell		
DEBawnee		A/P
KS CEMENT SURF PIPE		
DRILLING LINE Well Casing/Pi		D/D
X		71730

PAGE 1 of 2	CUST NO 1004072	INVOICE DATE 08/29/2009
INVOICE NUMBER 1718 - 90113291		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40083649	27463		Net - 30 days	09/28/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/27/2009 to 08/27/2009</i>				
0040083649				
171800530A Cement-New Well Casing/Pi 08/27/2009				
Cement	195.00	EA	9.00	1,754.99 T
A-Con Blend Common				
Cement	175.00	EA	8.00	1,400.00 T
Common				
Additives	93.00	EA	1.85	172.05 T
Cello-flake				
Additives	330.00	EA	0.13	41.25 T
Cement Gel				
Calcium Chloride	1,047.00	EA	0.53	549.68 T
Cement Float Equipment	1.00	EA	112.50	112.50
Top Rubber Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	190.00	190.00
Guide Shoe-Regular, 8 5/8" (Blue)				
Cement Float Equipment	1.00	EA	140.00	140.00
Flapper Type Insert Float Valve 8 5/8"				
Cement Float Equipment	1.00	EA	157.50	157.50
8 5/8" Basket(Blue)				
Mileage	110.00	MI	3.50	385.00
Heavy Equipment Mileage				
Mileage	960.00	MI	0.80	768.00
Proppant and Bulk Delivery Charge				
Mileage	370.00	MI	0.70	259.00
Blending & Mixing Service Charge				
Pickup	55.00	HR	2.13	116.88
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	600.00	600.00
Depth Charge; 501-1000'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,859.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	246.83
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,106.18
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

Pratt (620) 672-1201
B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

PAGE 2 of 2	CUST NO 1004072	INVOICE DATE 08/29/2009
INVOICE NUMBER 1718 - 90113291		

J LEASE NAME Bell 1-27
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40083649	27463		Net - 30 days	09/28/2009

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
NOV 10 2009			
RECEIVED DEC 14 2009 KCC WICHITA			

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,859.35 246.83 7,106.18
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0530 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-27-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Strata Exploration INC.		LEASE Bell		# 1-27 WELL NO.		
ADDRESS		COUNTY Lawrence		STATE Ks		
CITY STATE		SERVICE CREW A. Werth, K. Lesley, E.J. McGinn				
AUTHORIZED BY		JOB TYPE: 8-5/8 surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 826-09 DATE 8-26-09 AM 1915
28443 P.4	1					ARRIVED AT JOB 8-26-09 AM 2115
27463 Pt	1					START OPERATION 8-27-09 AM 0000
19826-19860	1					FINISH OPERATION 8-27-09 AM 0100
						RELEASED 8-27-09 AM 0130
						MILES FROM STATION TO WELL 5.5 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend		195-SK		\$ 2510.00
CP100	Common		175-SK		\$ 2800.00
CC102	cell-FLAKE		93-lb		\$ 344.10
CC109	Calcium Chloride		1047-lb		\$ 1099.35
CC200	Cement Gel		330-lb		\$ 82.50
CF105	Top Rubber cement Plug 8 5/8"		1-CA		\$ 225.00
CF253	Guide Shoe Regular 8 5/8" (Blue)		1-CA		\$ 380.00
CF1453	Flapper Type Insert Float Valve 8 5/8"		1-CA		\$ 280.00
CF1903	8 5/8" Basket (Blue)		1-CA		\$ 315.00
E101	Heavy Equipment Mileage		110-mi		\$ 770.00
E113	Bulk Delivery Charge		960-TM		\$ 1536.00
E100	Unit mileage Charge Pickup		5.5-mi		\$ 233.75
CE240	Blending & mixing service charge		376-SK		\$ 518.00
S003	Service Supervisor First 8hrs on loc		1-CA		\$ 175.00
CE201	Depth Charge 501-1000'		1-4 hrs		\$ 250.00
CE504	Plug container Utilization Charge		1-CA		

CHEMICAL / ACID DATA:			

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SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

\$6,859.35
DL5

SERVICE REPRESENTATIVE **Allen F. Werth**

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY: **Thomas J. Salas**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <u>Strata Exploration Inc</u>		Lease No.		Date	
Lease <u>Bell</u>		Well # <u>1-27</u>		<u>8-26-09</u>	
Field Order # <u>17180530A</u>	Station <u>Pratt KS</u>	Casing <u>8-5/8</u>	Depth <u>1035</u>	County <u>Lawrence</u>	State <u>KS</u>
Type Job <u>8-5/8 surface</u>			Formation <u>cnw</u>	Legal Description <u>27-21-16</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8-5/8</u>	Tubing Size	Shots/Ft	<u>195 SKS</u>	Acid	<u>A-con Blend @ 12#</u>	RATE	PRESS	ISIP
Depth <u>1034</u>	Depth	From	To <u>175 SKS</u>	Pre Pad	<u>Common, 2%</u>	Max	<u>30% CC, 15.04#</u>	5 Min.
Volume <u>63.45</u>	Volume	From	To	Pad		Min		10 Min.
Max Press <u>700#</u>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <u>PC</u>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <u>997.42</u>	Packer Depth	From	To	Flush	<u>Fresh Water</u>	Gas Volume		Total Load <u>1</u>

Customer Representative	Station Manager <u>DAVE SCOTT</u>	Treater <u>Allen F. Werth</u>
-------------------------	-----------------------------------	-------------------------------

Service Units	<u>28443</u>	<u>27463</u>	<u>19826</u>	<u>19860</u>				
Driver Names	<u>A Werth</u>	<u>K Lasley</u>	<u>E.J. McGraw</u>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2115</u>			<u>NGV # 2000</u>		<u>on loc. Discuss Safety, Setup, Plan Job</u>
					<u>Just finished wiper trip.</u>
					<u>on Bottom CIR. 1035'</u>
					<u>Start out of hole w/ Bit</u>
<u>2257</u>					<u>Start 8-5/8 csg 23' Shoe Joint</u>
					<u>42.57' w/ guide Shoe + insert</u>
					<u>Basket top of 8th collar @ 298'</u>
<u>0011</u>					<u>on Bottom w/ csg. Hook up + CIR</u>
					<u>w/ Rig Pump.</u>
					<u>Hook up to cmt surface pipe.</u>
	<u>200#</u>		<u>89</u>	<u>5 1/2</u>	<u>Start mix 195SKS a-con Blend @ 12#</u>
	<u>400#</u>			<u>5 1/2</u>	<u>Start mix 175SKS com. w/ 2% CC</u>
					<u>2% gel, 1/4 # cell Flake @ 15.04#</u>
			<u>42</u>		<u>Finish mix cmt</u>
					<u>Release Top Rubber Plug 8-5/8</u>
<u>0048</u>				<u>6</u>	<u>Start Disp. csg cap. 63.4 BBLs</u>
				<u>4</u>	<u>Finish Disp.</u>
<u>0100</u>	<u>700#</u>		<u>63.4</u>		<u>Plug down.</u>
	<u>0#</u>				<u>Release Float Hold's.</u>
					<u>wash up + RACK up. Equip.</u>
<u>0130</u>					<u>Job complete - (cmt CIR to Pit.)</u>
					<u>thanks Allen, KEVIN E.J.</u>

WELL FILE
5 1/2 Longstring Cement



BASIC™
 ENERGY SERVICES

PAGE 1 of 2	CUST NO 1004072	INVOICE DATE 09/09/2009
INVOICE NUMBER 1718 - 90121604		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Bell 1-27
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40088694	27463		Net - 30 days	10/09/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/03/2009 to 09/03/2009</i>				
0040088694				
171800615A Cement-New Well Casing/Pi 09/03/2009				
Cement 50/50 POZ	200.00	EA	6.60	1,320.00
Cement 60/40 POZ	50.00	EA	7.20	360.00
Additives KCL POtassium Chloride	496.00	EA	0.90	446.40
Additives Cello-flake	50.00	EA	2.22	111.00
Additives Cal-Set	840.00	EA	0.45	378.00
Additives FLA-322	84.00	EA	4.50	378.00
Additives Gilsonite	1,200.00	EA	0.40	482.40
Cement Float Equipment	1.00	EA	2,880.00	2,880.00
Cement Port Collar, 5 1/2" (Red)	1.00	EA	240.00	240.00
Cement Float Equipment Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	216.00	216.00
Cement Float Equipment Auto Fill Float Shoe 5 1/2" (Blue)	7.00	EA	66.00	462.00
Cement Float Equipment Turbolizer, 5 1/2" (Blue)	2.00	EA	174.00	348.00
Cement Float Equipment 5 1/2" Basket (Blue)	15.00	EA	45.00	675.00
Cement Scratchers Cable Type 5 1/2"				
Mileage	110.00	MI	4.20	462.00
Heavy Equipment Mileage				
Mileage	580.00	MI	0.96	556.80
Proppant and Bulk Delivery Charge				
Mileage	250.00	MI	0.84	210.00

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NOV 30 2009

73550

73325

73175

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004072	09/09/2009
INVOICE NUMBER		
1718 - 90121604		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Bell 1-27
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40088694	27463		Net - 30 days	10/09/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Pickup	55.00	HR	2.55	140.25
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,512.00	1,512.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	150.00	150.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	105.00	105.00
Service Supervisor				

73925
73995

NOV 30 2009

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,432.85
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	218.98
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,651.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0615 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-3-09 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Strata Exploration		LEASE Ball		WELL NO. 1-27					
ADDRESS		COUNTY Pawnee		STATE KS					
CITY STATE		SERVICE CREW Orlando, Kousch, McGraw							
AUTHORIZED BY		JOB TYPE: CNW - 5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 9-3-09	DATE 9-3-09	AM/PM 9:00	TIME
27283	1					ARRIVED AT JOB 4:00			
27463	1					START OPERATION 11:00 AM 11:00			
19330/ST10	1					FINISH OPERATION 12:00 AM 12:00			
19326/1126						RELEASED 12:30 AM 12:30			
						MILES FROM STATION TO WELL 55			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

NOV 20 2009

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P.C.P104	50/50 P02 RECEIVED		200sk		2200 00
P.C.P103	60/40 P02		50sk		600 00
P.C.700	KCL DEC 14 2009		496lb		744 00
P.C.C102	Callclake		50lb		185 00
P.C.C113	Callset		840lb		630 00
P.C.C129	FLA-322		84lb		630 00
P.C.C201	bitsunite		1200lb		804 00
P.C.F471	Port Collar 5 1/2"		1ea		4800 00
P.C.F607	Latch Down Plug + Baffle 5 1/2"		1ea		400 00
P.C.F1251	Auto Roll Float Shoe 5 1/2"		1ea		360 00
P.C.F1651	Turbolizer 5 1/2"		7ea		770 00
P.C.F1901	Basket 5 1/2"		2ea		580 00
P.C.F2001	Cement Scratches Cable Type 5 1/2"		15ea		1125 00
P.E101	Heavy Equipment Mileage		110mi		770 00
P.E113	Bulk Delivery		580tn		928 00
P.E100	Pickup Mileage		55mi		233 75
P.C.E240	Cement Service Charge		250sk		350 00
P.S003	Service Supervisor		1ea		175 00
P.C.E205	Depth Charge 4001-5000		1ea		2520 00
P.C.E504	Plug Container		1ea		250 00
SUB-TOTAL					11,432 85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11,432 85

SERVICE REPRESENTATIVE **Steve Orlando** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer St. Louis Exploration	Lease No.	Date 9-25-01	
Lease B-11	Well # 1-27		
Field Order # 1720615	Station Pratt	Casing 5 7/8	Depth
Type Job (NW-57) L.P.	Formation	County Pratt	State
		Legal Description 27-21-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
5 7/8					50/60 POC			
Depth	Depth	From	To	To	Pre Pad	Max		5 Min.
		From	To	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	To	Frac	Avg		15 Min.
Well-Connection	Annulus Vol.	From	To	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	To	Flush 95	Gas Volume		Total Load

Customer Representative G...	Station Manager D. Scott	Treater S. ...
Service Units 27785 27413 19826/19860		
Driver Names M. M. Blaw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00	350		18.5	5	On location - Sealing Annulus
11:05	300		38	5	Run 100 7 1/2" casing
					Centralizer 1-2-3-4-5-13-46
					Post-curve @ 2144'
					Breakdown @ 14-47
					Spacers @ 3700-3800
					Casing Annulus Treatment @ 4000 up to casing
					Breakdown @ 14-47
11:00	350		18.5	5	Mix 50/60 POC @ 50/60 POC @ 14-47
11:05	300		38	5	Mix 150/200 POC @ 14-47
					Shot Down - Clean pump
					Release plug
11:15	0		0	7	Shot Down
11:25	4.00		55	6	1.51 Pressure
11:28	1.00		85	5	Shot Down
11:30	1.00		95	4	plug Down - Hold
			7/4		Mix 50/60 POC @ 14-47
					Job Complete
					Thank You

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Port Collar Cement



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/24/2009
INVOICE NUMBER 1718 - 90133940		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Bell 1-27
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40095589	19842		Net - 30 days	10/24/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/23/2009 to 09/23/2009</i>				
0040095589				
171800541A Cement-New Well Casing/Pi 09/23/2009				
Cement	130.00	EA	7.15	929.50 T
A Serv Lite				
Cement	100.00	EA	8.80	880.00 T
Common				
Additives	33.00	EA	2.04	67.16 T
Cello-flake				
Mileage	110.00	MI	3.85	423.50
Heavy Equipment Mileage				
Mileage	572.00	MI	0.88	503.36
Proppant and Bulk Delivery Charge				
Mileage	230.00	MI	0.77	177.10
Blending & Mixing Service Charge				
Pickup	55.00	HR	2.34	128.56
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	990.00	990.00
Depth Charge; 2001'-3000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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LEASE 9/29 BELL #1-2	LEV 5	P/P 10/5
DES CEMENT PORT COLLAR		A/P
DRL X	COM LOE 73550	G/L D/D

4313.66

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,195.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	118.23
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,313.66
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0541 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-23-09</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>STRATA Exploration Inc.</u>		LEASE <u>Bell</u> # <u>1-27</u> WELL NO.							
ADDRESS _____		COUNTY <u>Lawnee</u> STATE <u>KANSAS</u>							
CITY _____ STATE _____		SERVICE CREW <u>A. Werth, C. Roush, P. Coleman</u>							
AUTHORIZED BY _____		JOB TYPE: <u>cont. 5 1/2" Port collar</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 = P.U.</u>	<u>1</u>						<u>9-22-09</u>	<u>AM</u>	<u>1900</u>
<u>19889-19842-PT.</u>	<u>1</u>					ARRIVED AT JOB	<u>9-23-09</u>	<u>AM</u>	<u>0900</u>
<u>19821-19862-BLK</u>	<u>1</u>					START OPERATION	<u>9-23-09</u>	<u>AM</u>	<u>1100</u>
						FINISH OPERATION	<u>9-23-09</u>	<u>AM</u>	<u>1200</u>
						RELEASED	<u>9-23-09</u>	<u>AM</u>	<u>1230</u>
						MILES FROM STATION TO WELL			<u>55 mi</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 106	A Serv. Lite		130-SK		\$ 1,690.00
CP 100	Common		100-SK		\$ 1,600.00
CC 102	Cell-Flake		33-lb		\$ 122.10
E 101	Heavy Equip. milage		110-mi		\$ 770.00
E 113	Bulk Delivery Charge		572-mi		\$ 915.00
F 100	Unit milage Charge Pickup		55-mi		\$ 233.75
CF 240	Blending & mixing Service Chg.		230-SK		\$ 322.00
S 003	Service Supervisor First 8 hrs onloc		1-ea		\$ 175.00
CE 203	Depth Charge 2001'-3000'		1-4hrs		\$ 1,800.00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

\$4,195.43
DLS

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>A. Werth</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Strata Exploration Inc.</i>	Lease No.	Date <i>9-23-09</i>
Lease <i>Bell</i>	Well # <i>1-27</i>	
Field Order # <i>17180541A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2"</i>
Type Job <i>Cement 5 1/2" Port collar @ 2144'</i>	Formation <i>cnw</i>	Legal Description <i>27-21-16</i>
	Depth	County <i>Pawnee</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size <i>2 3/8"</i>	Shots/Ft <i>130 SKS</i>	Acid <i>A-Serv Lite</i>	RATE <i>@ 13.3 #/gal</i>	PRESS <i>15.6 #/sq</i>	ISIP		
Depth	Depth <i>2136</i>	From	To <i>100 SKS</i>	Pre Pad <i>Common @</i>	Max	5 Min.		
Volume	Volume <i>1 1/2</i>	From	To	Pad	Min	10 Min.		
Max Press	Max Press <i>1500 #</i>	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume	Total Load		

Customer Representative <i>Alan Vratil</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
Service Units <i>28443 19889 19842 19831 19862</i>		
Driver Names <i>Werth Chad Roush Pat Coleman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					on hoc. Discuss Safety, setup, Plan Job
0930					Start 2 3/8 Tbg. Port collar @ 2136'
		1500#			PST Test OK 2130'
1110		200#		2	Open Port collar. Take inj Rate
			37	3 1/2	Start mix 130 SKS A-Serv-Lite @ 13.3
			21		Start mix 100 SKS com. @ 15.6 #
1132				3	FIN mix - Start in w/ D. sp.
			11 1/2		FIN Disp. - Close Port collar
1135		1000#			Test csg. - OK.
1150	250#		25	3	Run in to 2320 + CIR. Clean
1200#					Job complete

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Thank You Allen
Chad
Pat

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