

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Joe Taglieri
Purchaser: _____

API No. 15 - 011-23580-00-00
Spot Description: _____
SW SW SW NE Sec. 6 Twp. 25 S. R. 24 East West
2410 Feet from North / South Line of Section
2420 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Cleaver Well #: 7-6C-3
Field Name: Wildcat
Producing Formation: Bartlesville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/21/2009 7/22/2009 8/7/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Elevation: Ground: 862' Kelly Bushing: _____
Total Depth: 502' Plug Back Total Depth: 479'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH IWS 12-7-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: V.P. Engineering Date: 11-12-09
Subscribed and sworn to before me this 12th day of November, 2009.
Notary Public: [Signature]
Date Commission Expires: _____

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 7-6C-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 98' 764' Bartlesville 312' 550' Mississippian 452' 410'
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NOV 0 3 2009 CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <small>Report all strings set-conductor, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	500'	Quickset	65	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>
2	374.0' - 386.0' / 26 shots	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">NOV 13 2009</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC WICHITA</div>

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FEE
 MC ID # 165290
 Shop # 620 437-2881
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66660

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3307

DATE 7-27-09

COUNTY BOUCE CITY _____

CHARGE TO Running Fees

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Cleaver # 7-6C-3 CONTRACTOR M^cGreen Oils

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
65 sks	Quick Set cement	1072.50	
260 lbs	KOI-SEAL 4" 1" sk	117.00	
100 lb.	Gel > Flush Ahead	25.00	
3 Hrs	Water Truck #193	240.00	
90	Mileage on TRK #107	135.00	
	BULK CHARGE		
3.25 Trks	BULK TRK. MILES	371.25	
90	PUMP TRK. MILES	270.00	
	Rental on wireline	50.00	
1	PLUGS 2 7/8" Top Rubber	17.00	
		6.32 SALES TAX	77.58
		TOTAL	3075.33

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T.D. 500'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 479' VOLUME 2.77 Bbls.
 SIZE PIPE 2 7/8" 8th
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Big up to 2 7/8" tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, Followed with 15 Bbls water, Mixed 65 sks. Quick Set cement w/ 4" KOI-SEAL. Shut down - wash out pump lines. Release Plug - Displace Plug with 2 3/4 Bbls water, First Pumping @ 700 PSI - Bumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI - Good cement returns w/ 3 Bbl. slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butler</u>		<u>Called by Shawn</u>	

Clower 7-60-3

Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL		
2-22	LIME		
22-73	BL SHALE & SHALE		
73-88	20' LIME		
88-95	BL SHALE SHALE		
95-98	5' LIME		
98-101	SHALE		
101-102	COAL		Run 480.20 27/8 7-13-09
102-203	SHALE		
203-204	LIME		
204-207	DK SHALE		
207-208	COAL		
208-290	SHALE		
290-292	Hard Grey Sand		
292-313	SHALE		
313-320	Grey Sand		
320-327	SHALE		
327-329	LIME		
329-335	SHALE		
335-337	SOF		
337-375	SHALE		
375-380	SAND FINE TO SANDY SILT		
380-385	SAND SANDY SILT		
385-398	SHALE LAMINATED SAND		
398-401	SHALE		
401-402	COAL		

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402-448 SHALE
 448-449 COAL
 449-451 SHALE
 451-502 Miss LIME

7-21-09