

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed
11/03/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: Joe Taglieri
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Add.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

RECEIVED
NOV 13 2009
KCC WICHITA
CONFIDENTIAL
NOV 03 2009

API No. 15 - 011-23537-00-00
Spot Description: _____
SE NE NE Sec. 1 Twp. 25 S. R. 23 East West
620 Feet from North / South Line of Section
300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 1-1A-4
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 958' Kelly Bushing: _____
Total Depth: 522' Plug Back Total Depth: 500'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/28/2009 7/29/2009 waiting on completion
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Att II 11/12/09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt McDevitt
Title: V.P. Engineering Date: 11-12-09
Subscribed and sworn to before me this 12th day of November, 2009.
Notary Public: Kenton E. Keppel
Date Commission Expires: 11-13-2011

KENTON E. KEPPEL
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 13, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 1-1A-4
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 121' 737' Bartlesville 334' 524' Mississippian 463' 395'
---	--

RECEIVED
NOV 13 2009
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	522'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Cross 1-1A-4

Thickness of Strata	Formation	Total Depth	Remarks
0-12	SOFT CLAY		
12-20	SHALE		
20-46	LIME		
46-94	SHALE, BL SHALE		REN 501.35' 2 1/8" 7-30-02
94-110	20' LIME		
110-113	SHALE		
113-114	COAL		
114-230	SHALE		RECEIVED
230-232	LIME		
232-235	DK SHALE		NOV 13 2009
235-236	COAL		
236-236	SHALE		KCC WICHITA
236-237	GREY SAND		
237-243	SAND FINELY GR. OR SHALY APPEARS TO BE A LIGHTER OIL		
243-257	SHALE		
257-257	SAND		NOV 6 3 2009
257-287	SHALE		
287-288	COAL		
288-290	SHALE		
290-388	SAND / SOY SHALE, LATE MATURED SANDS		
388-401	DK GRAY SAND		
401-405	SHALE		
405-406	COAL		
406-410	SHALE		
410-416	SAND FINE OR SHALY		
416-419	SHALE		

419-420 - COAL
 420-447 SHALE
 447-448 COAL
 448-462 SHALE
 462-522 MISS LIME

7-28-09

TD 522

MC ID # _____
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3316

DATE 7-31-09

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross # 1-1A-4 CONTRACTOR M^cGown Drly.

KIND OF JOB Logging SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 sks	Quick Set Cement		11.55.00
280 lbs	KOL-SEAL 4" P ² /sk		126.00
100 lbs	Gel > Flush Ahead		25.00
3 Hrs	Water Trk #193		240.00
	BULK CHARGE		
4.04 Trks	BULK TRK. MILES		399.96
0	PUMP TRK. MILES <u>Tikin field</u>		N/C
	<u>Rental on wire line</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.3% SALES TAX	83.34
		TOTAL	2796.30

RECEIVED
 NOV 13 2009
 KCC WICHITA

CONFIDENTIAL
 NOV 03 2009

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 500' VOLUME 2.9 Bbls.
 SIZE PIPE 2 7/8" - 8th
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 20 Bbls water. Mixed 70 SKS Quick Set Cement w/ 4" KOL-SEAL, shut down - wash out Pump Lines Release Plug - Displace Plug with 3 Bbls water, Final Pumping 350 PSI - Bumped Plug to 1100 PSI Close Tubing w/ 1100 PSI - Good cement returns w/ 3 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Jason #193 UNIT NO. _____
 OWNER'S REP.