

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/3/11

OPERATOR: License # 6433
Name: Buck, Paul Jordan
Address 1: P.O. Box 68
Address 2:
City: Sedan State: KS Zip: 67361
Contact Person: P. J. Buck
Phone: (620) 725-3636
CONTRACTOR: License # 5831
Name: MOKAT Drilling
Wellsite Geologist: None
Purchaser: Coffeyville Resources

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8-31-10	9-2-10	9-8-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-27010 -0000
Spot Description:
NW SW SW SW Sec. 27 Twp. 34 S. R. 10 East West
400 Feet from North / South Line of Section
5,115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Buck Well #: 17
Field Name: Elgin Oil & Gas
Producing Formation: Wayside
Elevation: Ground: 996 Kelly Bushing:
Total Depth: 1550 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1542
feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Bookkeeper Date: 11-1-10

KCC Office Use ONLY NOV 03 2010

- Letter of Confidentiality Received Date: 11/3/10 - 11/3/11 CONSERVATION DIVISION WICHITA, KS
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 11-4-10

Operator Name: Paul Jordan Buck Lease Name: Buck Well #: 17
 Sec. 27 Twp. 34 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Cement Bond/CCL/VDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1452</td> <td></td> </tr> <tr> <td>Wayside Sandstone</td> <td>1462</td> <td></td> </tr> <tr> <td>Altamont Limestone</td> <td>1520</td> <td></td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	1452		Wayside Sandstone	1462		Altamont Limestone	1520	
Name	Top	Datum											
Lenapah Limestone	1452												
Wayside Sandstone	1462												
Altamont Limestone	1520												

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland "A"	8	None
Production	6 3/4"	4 1/2"		1542'	60/40 poz	200	See cementing ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1463-1473	400 gallons 15% HCL, 9000# 12/20 frac sand, 1000# 20/40 sand, 16,800 gallons water	1463-1473

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1480'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR. <u>9-9-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>15</u> Gas-Oil Ratio <u>36</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK		Well No. 17	Lease BUCK	Loc. 14 14 14	Sec. 27	Twp. 34	Rge. 10				
County CHAUTAUQUA		State KS	Type/Well	Depth 1550'	Hours	Date Started 8-31-10	Date Completed 9-2-10				
Job No.	Casing Used	Bit Record				Coring Record					
Driller	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	From	To	% Rec.
Driller	Rig No.										
Driller	Hammer No.										

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	42	SURFACE	1460	1482	SAND (OIL ODOR)						
42	48	SANDY SHALE	1482	1517	SANDY SHALE						
48	51	LIME	1517	1550	LIME						
51	102	SAND									
102	110	LIME			T.D. 1550'						
110	147	SAND									
147	151	SANDY SHALE									
151	205	SAND									
205	233	LIME									
233	238	SANDY SHALE									
238	239	LIME									
239	351	SANDY SHALE									
351	421	SAND									
421	840	SANDY SHALE									
840	874	LIME									
874	905	SHALE									
905	930	SAND									
930	1000	SANDY SHALE									
1000	1082	SHALE									
1082	1085	LIME									
1085	1131	SAND (OIL ODOR)									
1131	1141	SHALE									
1141	1164	SAND									
1164	1250	SANDY SHALE									
1250	1255	LIME									
1255	1262	SAND									
1262	1290	SANDY SHALE									
1290	1316	SAND									
1316	1447	SHALE									
1447	1455	LIMEY SHALE									
1455	1460	LIME									

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236392

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Invoice Date: 09/09/2010 Terms: Page 1
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BUCK, P.J.
111 W.MAIN
P.O. BOX 68
SEDAN KS 67361
() -

BUCK #17
27884
09/01/10

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Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	60.00	17.0000	1020.00
1131	60/40 POZ MIX	140.00	11.3500	1589.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.1500	138.00
1110A	KOL SEAL (50# BAG)	700.00	.4200	294.00
1111	GRANULATED SALT (50 #)	350.00	.3300	115.50
1118B	PREMIUM GEL / BENTONITE	550.00	.2000	110.00
1123	CITY WATER	5460.00	.0149	81.35
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
492 CEMENT PUMP	1.00	925.00	925.00
492 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
492 CASING FOOTAGE	1542.00	.20	308.40
518 MIN. BULK DELIVERY	1.00	315.00	315.00

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WICHITA, KS

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Parts: 3392.85 Freight: .00 Tax: 281.61 AR 5741.36
Labor: .00 Misc: .00 Total: 5741.36
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

236392

TICKET NUMBER 27884

LOCATION B-uille

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10	1430	Buck # 17				CO
CUSTOMER <u>Jordan Buck</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			508 Tim	Roscoe		
			415770	Wade		
			518	ERIC		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1542 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.3 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 23.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 364 gal ahead swap hole established circulation. Put 15 bbls fresh water behind. Ran 140 sacks 60/40 poe with 27 gal 6 phase 5" Kdseal 570 sacks land cement. Tail cement 60 sacks o.w.c. Shut down washed 11am out. Dropped plug displaced to bottom. Plug landed and held.
- Cement circulated to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE		925.00	
5406	80	MILEAGE		182.50	
5407	1	bulk truck		315.00	
5402	1542	frtase		308.40	
5501c	3 hrs	transport		336.00	
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1126	60 Sks	O. W. C.		1020.00	
1131	140 Sks	60/40 Poe		1589.00	
1107A	120 #	Phono		138.00	
1110A	700 #	Kdseal		294.00	
1111	350 #	Sale		115.50	
1118b	550 #	Ad		110.00	
1123	5460 gal	City Water		81.35	
4404	1	4 1/2 Plug		45.00	
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10% discount if paid in 30 days = 574.14					
(5167.22)					
				83 x SALES TAX	281.61
				ESTIMATED TOTAL	5741.36

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.