

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/1/10

OPERATOR: License # 32204 **KCC**
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET **NOV 01 2010**
Address 2: _____ **CONFIDENTIAL**
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929 **RECEIVED**
Name: DUKE DRILLING
Wellsite Geologist: MIKE POLLOK **NOV 04 2010**
Purchaser: N/A **KCC WICHITA**

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>07/21/10</u>	<u>07/28/10</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21653-00-00

Spot Description: _____

SW NE NE SW Sec. 18 Twp. 24 S. R. 24 East West

2,136 Feet from North / South Line of Section

2,036 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: HODGEMAN

Lease Name: WILSON Well #: 18-11

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 2519' Kelly Bushing: 2532'

Total Depth: 6000 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 961 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: _____ bbls

Dewatering method used: EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

Title: PRESIDENT Date: 11/01/10

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 11/1/10 - 11/1/10
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: AK Date: 11/2/10

PA

KCC

NOV 04 2010

CONFIDENTIAL

Operator Name: REDLAND RESOURCES, INC. Lease Name: WILSON Well #: 18-11
 Sec. 18 Twp. 24 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICROLOG, NEUTRON DENSITY, DUAL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2609</td> <td>-78</td> </tr> <tr> <td>BS HEEBNER</td> <td>4074</td> <td>-1543</td> </tr> <tr> <td>STARK SHALE</td> <td>4440</td> <td>-1909</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4698</td> <td>-2167</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4815</td> <td>-2284</td> </tr> <tr> <td>VIOLA</td> <td>5290</td> <td>-2759</td> </tr> <tr> <td>ARBUCKLE</td> <td>5472</td> <td>-2941</td> </tr> </tbody> </table>	Name	Top	Datum	CHASE	2609	-78	BS HEEBNER	4074	-1543	STARK SHALE	4440	-1909	CHEROKEE SHALE	4698	-2167	MISSISSIPPIAN	4815	-2284	VIOLA	5290	-2759	ARBUCKLE	5472	-2941
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	54#	41'	REDIMIX	4 YDS	
SURFACE	12.25"	8.625"	24#	961'	65/35 & CLASS A	200/150	6% GEL, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED NOV 04 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Subm# ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 042084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 04 2010
CONFIDENTIAL

SERVICE POINT: Medicine Lodge

DATE <u>7/28/10</u>	SEC. <u>18</u>	TWP. <u>29S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>11:30 a.m</u>	JOB START <u>12:00 A.M</u>	JOB FINISH <u>7:00 A.M</u>
LEASE <u>Wilson</u>		WELL # <u>19-11</u>	LOCATION <u>Wight 13N, 54W, N1/4</u>		COUNTY <u>Hodgeman</u>	STATE <u>KO</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke 9
 TYPE OF JOB POT Plus
 HOLE SIZE 7 7/8 T.D. 6000'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 5480'
 TOOL _____ DEPTH _____
 PRES. MAX 500' MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____

OWNER _____
 CEMENT AMOUNT ORDERED 250 5x 60/40/4

PERFS. _____
 DISPLACEMENT mud/fresh
 EQUIPMENT _____

COMMON	<u>A 150 5x</u>	@	<u>15⁴⁵</u>	<u>2317⁵⁰</u>
POZMIX	<u>100 5x</u>	@	<u>8⁰⁰</u>	<u>900⁰⁰</u>
GEL	<u>9 5x</u>	@	<u>20⁰⁰</u>	<u>187⁰⁰</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250</u>	@	<u>2⁴⁰</u>	<u>600⁰⁰</u>
MILEAGE	<u>250/.10</u>	@	<u>95</u>	<u>1125⁰⁰</u>
TOTAL				<u>5029⁰⁰</u>

PUMP TRUCK CEMENTER M. Coley
 # 471-302 HELPER Ron Br.
 BULK TRUCK
 # 381- DRIVER M. Coley
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

50 5x @ 5479.60 Pipe w/ mud
50 5x @ 1731.92 Pipe w/ mud
50 5x @ 977.20 Pipe w/ mud
30 5x @ 221.15
60 5x @ 63.57
30 5x lat
20 5x lat

SERVICE

DEPTH OF JOB 5480'
 PUMP TRUCK CHARGE 1400⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 7⁰⁰ 315⁰⁰
 MANIFOLD @ _____

RECEIVED

NOV 04 2010

TOTAL 1715⁰⁰

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Redlands Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVID HICKMAN
 SIGNATURE David Hickman

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES ~~5029~~
 DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 042181

NOV 04 2010

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge, KS

DATE 072110	SEC. 18	TWP. 24s	RANGE 24w	CALLED OUT	ON LOCATION	JOB START 1:00 PM	JOB FINISH 2:00 PM
LEASE Wilson	WELL # 18-11	LOCATION W.R. 14, KS, 13N+R.L.D.			COUNTY Hodgeman	STATE KS	
OLD OR NEW (Circle one)			5 1/2 w, N/A to				

CONTRACTOR Duke #9 OWNER Redland Res.

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 961
 CASING SIZE 8 5/8 DEPTH 961
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 850 MINIMUM —
 MEAS. LINE SHOE JOINT 41
 CEMENT LEFT IN CSG. 41'
 PERFS.
 DISPLACEMENT 59 Bbls Fresh H₂O

CEMENT
 AMOUNT ORDERED 200sx 6S:3S:6% gel +
 3% occ 1/4" Flo Seal & 150sx class A #3% acet
 2% gel

EQUIPMENT
 PUMP TRUCK CEMENTER ~~W.F.~~ T. Becker
 # 471-202 HELPER D. Felio
 BULK TRUCK
 # 356-252 DRIVER D. Felio
 BULK TRUCK
 # DRIVER

COMMON A 150 sx @ 15 45	2317 50
POZMIX @	
GEL 3 sx @ 20 80	62 40
CHLORIDE 12 sx @ 58 20	698 40
ASC @	
ALW 200 sx @ 14 50	2760 00
Flo Seal 50 @ 2 50	125 00
HANDLING 350 @ 2 40	840 00
MILEAGE 350/45/.10	1575 00
TOTAL	8578 00

REMARKS:

Pipe on Btm, Break Circ, Pump Spacer, Mix
 200sx lite weight cement, Mix 150sx tail cement,
 Cement, Stop Pump, Release Plug, Start Disp
 w/ Fresh H₂O, Wash up on Plug, Start See in-
 crease in PST, Slow Rate, Bump Plug out
 59 Bbls total Disp, Shut in, Cement Dd
 Circ.

SERVICE

DEPTH OF JOB 961	
PUMP TRUCK CHARGE	1078 00
EXTRA FOOTAGE @	
MILEAGE 45 @ 7 00	315 00
MANIFOLD Headrental @	N/C

CHARGE TO: Redland Res.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1333 00

KC@WICHITA FLOAT EQUIPMENT

1- Baffle Plate @	175 00
1- cement Basket @	332 00
3- centralizers @ 45 00	135 00
1- TRP @	113 00
TOTAL	755 00

To Allied Cementing Co., LLC.
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PRINTED NAME DAVID HICKMAN

SIGNATURE David Hickman

SALES TAX (if Any) _____
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 DISCOUNT _____ IF PAID IN 30 DAYS

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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73080
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7629
■ E-MAIL: mapexpl@aol.com

GEOLOGICAL REPORT

WILSON 18-11

SECTION 18 - T24S - R24W

HODGEMAN COUNTY, KANSAS

KCC
NOV 04 2010
CONFIDENTIAL

INTRODUCTION

The above captioned well was drilled to a total depth of 6,000 feet on July 28, 2010. A one-man logging unit was on location from approximately 1,600 feet monitoring gas, with sample examination beginning at 3,900 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,600 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Microlog, and Sonic log. From data collected while drilling and analyzing, there were no shows of hydrocarbons. The decision was made to plug and abandon the Wilson 18-11 as a dry hole.

MISSISSIPPIAN

The Mississippian was cut at 4,815 (-2284) feet. Samples were described as off-white to white cream predominately tight, dense, mottled limestone with some microcrystalline porosity being observed. Some opaque chert with a dull mineral fluorescence was observed. No sample shows were reported and the gas chromatograph recorded no increases. The first good dolomite porosity was cut 55 feet below the top of the unconformity.

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GRANITE

The decision was made to drill this well through the Arbuckle to evaluate seismic responses. The Arbuckle was 352 feet thick. This thickness is considerably less than region, where we expected 800 feet of Arbuckle.

ELECTRIC LOG TOPS

	REDLAND	NATIONAL OIL
	WILSON 18-11	LOLA TRENT
	NE NE SW	NE SE
	18-T24S-R24W	18-T24S-R24W
CHASE	2609	2600
(subsea)	(-0078)	(-0075)
BASE HEEBNER	4074	4070
(subsea)	(-1543)	(-1545)
STARK SHALE	4440	4432
(subsea)	(-1909)	(-1907)
CHEROKEE SHALE	4698	4692
(subsea)	(-2167)	(-2167)
MISSISSIPPIAN	4815	4806
(subsea)	(-2284)	(-2281)
VIOLA	5290	NDE
(subsea)	(-2759)	

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ARBUCKLE 5472
(subsea) (-2941)
GRANITE 5824
(subsea) (-3293)

CONCLUSION

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The Wilson 18-11 was drilled as an exploratory test for a 3-D seismic "thin" located in the SW/4 of section 18 – T24S – R24W. The thinning or movement seems to have taken place before Mississippian deposition, mostly Arbuckle-age. After all data was analyzed, the decision was made to plug and abandon the Wilson 18-11 as a smooth dry hole.

Respectfully submitted,



Mike Pollok

Petroleum Geologist

08/03/10

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