

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/8/11

OPERATOR: License # 31885

Name: M & M Exploration, Inc.

Address 1: 60 Garden Center, Suite 102

Address 2: _____

City: Broomfield State: CO Zip: 80020

Contact Person: Mike Austin

Phone: (303) 438-1991

CONTRACTOR: License # 33350

Name: Southwind Drilling LLC

Wellsite Geologist: Mike Pollok

Purchaser: ONEOK

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

July 22, 2010 July 30, 2010 October 5, 2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007235720000

Spot Description: _____

E/W NW SW Sec. 31 Twp. 33 S. R. 14 East West

2310 Feet from North / South Line of Section

500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Z Bar Well #: 31-12

Field Name: Aetna Gas Area

Producing Formation: _____

Elevation: Ground: 1824' Kelly Bushing: 1833'

Total Depth: 5150' Plug Back Total Depth: 5094'

Amount of Surface Pipe Set and Cemented at: 306 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 11-15-10 AHI DLG
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 180 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: M & M Exploration, Inc.

Lease Name: Z Bar Cattle Co #1 License No.: 31885

Quarter NE Sec. 31 Twp. 33 S. R. 14 East West

County: Barber Docket No.: D30427

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

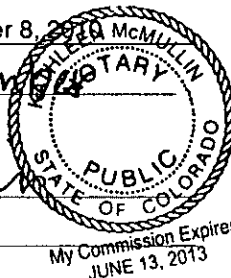
Title: President Date: November 8, 2010

Subscribed and sworn to before me this 8th day of November

20 10

Notary Public: Kathleen McMullin

Date Commission Expires: 6-13-2013



KCC Office Use ONLY

- Letter of Confidentiality Received 11/8/10 - 11/8/11
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
NOV 10 2010

KCC WICHITA

Operator Name: **M & M Exploration, Inc.** Lease Name: **Z Bar** Well #: **31-12**
 Sec. **31** Twp. **33** S. R. **14** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density-Neutron, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4090</td> <td>-2257</td> </tr> <tr> <td>Cherokee Shale</td> <td>4861</td> <td>-3028</td> </tr> <tr> <td>Mississippian</td> <td>4925</td> <td>-3091</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4090	-2257	Cherokee Shale	4861	-3028	Mississippian	4925	-3091
Name	Top	Datum											
Heebner Shale	4090	-2257											
Cherokee Shale	4861	-3028											
Mississippian	4925	-3091											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	306'	Class A	280	2%gel,3%cc
Production	7 7/8"	4 1/2"	11.6#	5139'	Class H	250	10% gyp, 10% salt, 6#kolseal
							1/4# floeal, .5% fl-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	4906-11', 4919-34', 4940-65', 5010-22'	2500 gal 15% MCA	
		Frac w 5196 BW & 100,000# sand	

TUBING RECORD: Size: 2 3/8" Set At: 5045' Packer At: None		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. October 5, 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 40	Water Bbls. 80 Gas-Oil Ratio 8,000 Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4906-5022' OA
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02218 **A**

NOV 08 2010

31-335-14W

DATE TICKET NO.

DATE OF JOB 7-22-10 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CONFIDENTIAL CUSTOMER ORDER NO.:						
CUSTOMER Mand M Exploration, Incorporated		LEASE Z Bar		WELL NO. 31-12						
ADDRESS		COUNTY Barber STATE Kansas								
CITY STATE		SERVICE CREW C. Messick, M. Mattal, E. Wright								
AUTHORIZED BY		JOB TYPE: C.N.W. - Conductor								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.5						7-22-10			10:30
						ARRIVED AT JOB	7-22-10			2:00
19,903-19,905	.5					START OPERATION	5			6:15
						FINISH OPERATION				6:45
19,832-21,010	.5					RELEASED	7-22-10			7:15
						MILES FROM STATION TO WELL				65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement	skt	280	\$	4,480.00
P CC 102	Cellflake	Lb	70	\$	259.00
P CC 109	Calcium Chloride	Lb	792	\$	831.60
P CC 200	Cement Gel	Lb	528	\$	132.00
P E 100	Pickup Mileage	mi	65	\$	276.25
P E 101	Heavy Equipment Mileage	mi	130	\$	910.00
P E 113	Bulk Delivery	tm	858	\$	1,372.80
P CE 200	Cement Pump: 0 Feet To 500 Feet	Job	1	\$	1,000.00
P CE 240	Blending and Mixing Service	skt	280	\$	392.00
P 5003	Service Supervisor	Job	1	\$	175.00

SUB TOTAL
\$ 6,192.05

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

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NOV 10 2010

TOTAL

SERVICE REPRESENTATIVE **Lawrence R Messick**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **KCC WICHITA**

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Mand M Exploration, Incorporated	Lease No. 31-12	Well # 31-12	DATE 7-22-10
Lease Z Bar	Field Order # 2218	Station Pratt, Kansas	Casing 48lb
Type Job C.N.W. - Conductor	Depth 306 Feet	County Barber	State Kansas
Formation 31-335-14W	Legal Description 31-335-14W		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 48lb/ft	Tubing Size 48lb/ft	Shots/Ft 280	From 28	To 15.04	Common cement with 38 Calcium Chloride	RATE 25lb/5ft	ISIP 5 Min
Depth 306 Feet	Volume 4.8 Bbl	From 28	To 15.04	Gal./GAL., 6.50	Gal./Stk., 1.36 cu. Ft./Stk.	Max 15 Min	Cell/lake 10 Min
Max Press	Max Press	From	To			Avg	15 Min.
Well Connection 3 1/8 S Wedge and 2 1/2	Annulus Vol. 1 1/2 Valve	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 46.5 Bbl Fresh Water		Gas Volume	Total Load

Customer Representative Alan Vratil	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,866 19,903 19,905 19,832 21,010	Driver Messick Mattal	Wright

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting.
6:00					Southwind Drilling start to run T Joints new 48lb/ft. 13 3/8" casing.
6:15			5	5	Casing in well. Circulate for 10 minutes.
			10	5	Start Fresh Water Pre-Flush.
			78	5	Start mixing 280 sacks commencement.
6:40			124		Start Fresh Water Displacement.
					Plug down. Stop pumping. Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You
					Clarence, Mike, Eric

RECEIVED

NOV 10 2010

KCC WICHITA

ALLIED CEMENTING CO., LLC. 037029

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

NOV 08 2010

Medicine Lodge, KS
8-1 8-1

DATE <u>7-31-10</u>	SEC. <u>31</u>	TWP. <u>33S</u>	RANGE <u>14W</u>	CALLED OUT AT <u>4:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>2:15 pm</u>	JOB FINISH <u>3:15 am</u>
LEASE <u>Z-B9r</u>	WELL # <u>31-12</u>	LOCATION <u>Deerhous & Etna Rd +160, 15 1/2 S</u>			COUNTY <u>Borbon</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>4.2 E, 3 1/2 W, W11+0</u>					

CONTRACTOR Southwind #2 OWNER M&M Exploration

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5150'

CASING SIZE 4 1/2 DEPTH 5139'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 21'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 80 bbls of 2% KCL water

CEMENT AMOUNT ORDERED 300 sk Class 4 + 10% 6sk 10% salt + 6# Kalsogit + .5% FL 160 + 1/4# floss 1 @ 9 sks Clapro

COMMON H 300 sk @ 16 25 5025.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

Gyscal 29 sk @ 29.00 846.00

Salt 33 sk @ 12.00 396.00

Kalsocal 1800 @ -89 1602.00

Flosecal 75 @ 2.50 187.50

KCL 8 Gals @ 31.25 250.00

FL-160 141 @ 13.25 1875.00

EQUIPMENT

PUMP TRUCK CEMENTER Darin F.

471-302 HELPER Ron G

BULK TRUCK

356-252 DRIVER Jason T

BULK TRUCK _____ RECEIVED

_____ DRIVER _____

NOV 10 2010

HANDLING 300 @ 2.40 720.00

MILEAGE 300 / .10 / 20 600.00

TOTAL 11,502.00

REMARKS: **KCC WICHITA**

Pipe on bottom & break circulation

mix 80% of cement for rat & make holes

mix 250 sk of 4 1/2 cement, shut

down, wash pump & lines, Release plug

start displacement, lift pressure rat

45 bbls, slow rate to 3 bpm rat 70

bbls, Pump plug rat 80 bbls 1,000-1,200 PSI

lost did hold

SERVICE

DEPTH OF JOB 5139'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 7.00 140.00

MANIFOLD _____ @ _____

Hordrenesi @ N/C

TOTAL 2151.00

CHARGE TO: M&M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2

1- AFD Float Shoe @ 214.00

1- Latch Down Plug @ 76.30

1- Basket @ 161.00

60- Turbolizers @ 40.00 2430.00

TOTAL 782.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME x Alan V. [scribble]

SIGNATURE x [scribble]

Thank You!!!