

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/3/11

OPERATOR: License # 5010
Name: Knighton Oil Company, Inc. **NOV 03 2010**
Address 1: 1710 Waterfront Parkway **CONFIDENTIAL**
Address 2: Building 100 Suite A
City: Wichita State: KS Zip: 67206
Contact Person: David D. Montague
Phone: (316) 630-9905
CONTRACTOR: License # 5929 **RECEIVED**
Name: Duke Drilling Co., Inc. **NOV 05 2010**
Wellsite Geologist: David Montague
Purchaser: KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10-13-10 10-18-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23640-00-00
Spot Description: 200'
SE NW SW NW Sec. 16 Twp. 25 S. R. 14 East West
1,782 Feet from North / South Line of Section
472 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford County, Kansas
Lease Name: TRUDY Well #: 1
Field Name: Jordan
Producing Formation: _____
Elevation: Ground: 1974' Kelly Bushing: 1982'
Total Depth: 4250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 238 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 80 bbls
Dewatering method used: hauled, then allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: DeWayne's Tank Service
Lease Name: Gobin License #: 31787
Quarter SE Sec. 28 Twp. 25 S. R. 13 East West
County: Stafford Permit #: 5993

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 11-3-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 11/3/10 - 11/3/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 11-15-10
PK

Operator Name: Knighton Oil Company, Inc. Lease Name: TRUDY Well #: 1
 Sec. 16 Twp. 25 S. R. 14 East West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Heebner 3558 (-1576) Lansing 3729 (-1747) Miss 4119 (-2137) Viola 4208 (-2288)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	238'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 124917

Invoice Date: Oct 13, 2010

Page: 1

Bill To:

Knighton Oil Co., Inc.
1700 No. Waterfront Parkway
Building #100 - Suite A
Wichita, KS 67206

NOV 03 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Trudy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Oct 13, 2010	11/12/10

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	13.50	3,037.50
4.00	MAT	Gel	20.25	81.00
8.00	MAT	Chloride	51.50	412.00
225.00	SER	Handling	2.25	506.25
22.00	SER	Mileage 225 sx @ .10 per sk per mi	22.50	495.00
1.00	SER	Surface	991.00	991.00
22.00	SER	Pump truck Mileage	7.00	154.00

TRUDY
CEMENT SURFACE CASING (#)

RECEIVED
NOV 05 2010
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1135.35

ONLY IF PAID ON OR BEFORE
Nov 7, 2010

Subtotal	5,676.75
Sales Tax	257.73
Total Invoice Amount	5,934.48
Payment/Credit Applied	
TOTAL	5,934.48

ALLIED CEMENTING CO., LLC. 041923

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 03 2010

SERVICE POINT: Great Bend

CONFIDENTIAL

DATE <u>10/13/10</u>	SEC. <u>16</u>	TWP. <u>25</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 P.</u>	JOB FINISH <u>6:30 P.</u>
LEASE <u>Trudy</u>	WELL # <u>1</u>	LOCATION <u>Dillon 75 Eints</u>			COUNTY <u>Stafford</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drilling Rig #2
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 239
 CASING SIZE F 5/8 DEPTH 239
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14,266.1

OWNER _____
 CEMENT AMOUNT ORDERED 225 Con 3.0 CC
286.1

COMMON <u>225</u>	@ <u>13.50</u>	<u>3037.50</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE <u>8</u>	@ <u>51.50</u>	<u>412.00</u>
ASC _____	@ _____	_____

RECEIVED	@ _____	
NOV 05 2010	@ _____	
KCC WICHITA	@ _____	
_____	@ _____	
_____	@ _____	
HANDLING <u>225</u>	@ <u>2.25</u>	<u>506.25</u>
MILEAGE <u>110.5/16 p.h.</u>		<u>495.00</u>
TOTAL		<u>4531.75</u>

REMARKS:

Run 5 jts + Land's St
Exp Circulation, mixed
225 SFCS
Cement Circulated

CHARGE TO: Knights Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE John J. Armbuster

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>22</u>	@ <u>7.00</u>	<u>154.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1145.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
<u>8 1/2 Wood Plug</u>	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 4531.75
 DISCOUNT 225 IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

RECEIVED
NOV 05 2010
KCC WICHITA

INVOICE

Invoice Number: 124954
Invoice Date: Oct 18, 2010
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

NOV 03 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Knig	Trudy	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Oct 18, 2010	11/17/10

Quantity	Item	Description	Unit Price	Amount
102.00	MAT	Class A Common	13.50	1,377.00
68.00	MAT	Pozmix	7.55	513.40
6.00	MAT	Gel	20.25	121.50
42.00	MAT	Flo Seal	2.45	102.90
170.00	SER	Handling	2.25	382.50
45.00	SER	Mileage 170 sx @ .10 per sk per mi	17.00	765.00
1.00	SER	Rotary Plug	990.00	990.00
45.00	SER	Pump Truck Mileage	7.00	315.00

PAID
59619
10/27/10

TRUDY #1
KUSGENS CEMENT

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 913.46

ONLY IF PAID ON OR BEFORE
Nov 12, 2010

Subtotal	4,567.30
Sales Tax	333.41
Total Invoice Amount	4,900.71
Payment/Credit Applied	
TOTAL	4,900.71

WELL FILE

