

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/23/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 33734 NOV 29 2009
Name: Hat Drilling
Wellsite Geologist: Greg Bratton
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/7/2009 8/11/2009 P & A 8/27/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

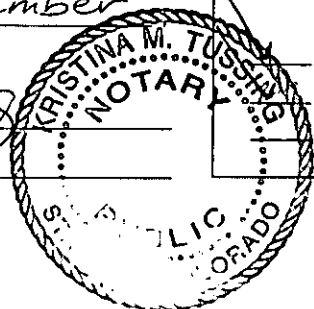
API No. 15 - 011-23609-00-00
Spot Description: _____
NW NW NW NW Sec. 23 Twp. 27 S. R. 21 East West
200 Feet from North / South Line of Section
200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Inman Well #: 4-23B
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 1003' Kelly Bushing: _____
Total Depth: 808' Plug Back Total Depth: 758'
Amount of Surface Pipe Set and Cemented at: 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWS 10-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 11-25-2009
Subscribed and sworn to before me this 25th day of November
20 09
Notary Public: Kristina M. Tushnet
Date Commission Expires: 5/22/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Inman Well #: 4-23B
 Sec. 14 Twp. 27 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 356' 647' Bartlesville 602' 401' MISSISSIPPIAN NOV 23 2009 752' 251' KCC
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	22'	Quickset	10	Quickset
Production	6.75"	4.5"	10.5 lbs	828'	Quickset	72	Quickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ft.	Formation	Thickness	Remarks
1	Topsoil	1	
24	LM	23	
66	SH		
72	SND		
155	SH		
173	LM	18	
177	SH	4	
187	LM	10	
197	SND	10	
235	SH	38	
239	LM	4	NOV 23 2009
244	SH	5	
278	LM	34	
311	SH	33	
317	SND	6	
326	SH	9	
346	LM	20	
350	SH	7	
357	LM	4	
559	SH	202	
562	LM	3	
576	SND	14	
587	SH	9	
592	SND	5	RECEIVED
746	SH	154	NOV 30 2009
753	SND SH	7	KCC WICHITA
754	Coal	1	
762	SH	8	
808	LM	46	MISS T.O. 808'
			Date: 8-7-09
			Operator: Running Foxes
			Contractor: HAT Drilling
			County: Bourbon
			ST: KS
			Lease: Inman
			Well #: 4-23B
			Sec. 23 TWP 27 Range 21
	Set 20' of 8 5/8 - ran of -		

KWS, LLC
 19245 Ford Road
 Chanute, KS 66720

Invoice

Date	Invoice #
8/27/2009	912-1224

Bill To
 Running Foxes Petroleum Inc.
 Attn: Shawn Gurfory
 410 N. State
 Iola, KS 66749

Inman 4-23B
Bourbon County

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NOV 28 2009

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Quantity	Description	Rate	Amount
3	Pulling Unit Move to location. Run 1" inside surface to 808'. Pumped 4 sacks of gel and a 50' cement plug. Pulled 1" up to 500'. Put another 50' cement plug. Pulled 1" up to 250'. Filled to surface with 72 sacks of cement. Pulled 1" out. 12 sacks at 808', 12 sacks at 500', 72 sacks at 250'	80.00	240.00T
1	Pump Truck	600.00	600.00T
3	Vacuum Truck	70.00	210.00T
4	Gel	8.70	34.80T
96	Cement	9.00	864.00T
2	Dozer Fill in drill pits.	70.00	140.00T
2	Backhoe Dig out surface pipe. Cut off. Level area.	60.00	120.00T
2	Vacuum Truck Remove water from drill pits. Haul to disposal.	70.00	140.00T
		6.30%	147.97

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Total \$2,496.77