

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/23/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 33734

Name: Hat Drilling

Wellsite Geologist: Joe Taglieri NOV 23 2009

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/3/2009 8/4/2009 P & A 8/26/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23613-00-00

Spot Description: _____

NW_NW_NW_SW Sec. 6 Twp. 27 S. R. 22 East West

2450 Feet from North / South Line of Section

190 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Beck Well #: 12-6B

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 1031' Kelly Bushing: _____

Total Depth: 888' Plug Back Total Depth: 838'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN/1270 09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

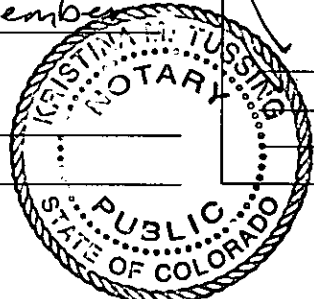
Title: Landman Date: 11-25-2009

Subscribed and sworn to before me this 25th day of November

09

Notary Public: Kristine M. Juring

Date Commission Expires: 5/22/11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Beck Well #: 12-6B
 Sec. 6 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 377' 654' Bartlesville Mississippian 778' 23 2009 253'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	12	Quickset
Production	6.75"	4.5"	10.5 lbs	888'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ft.	Formation	Thickness	Remarks
2	Topsoil	2	
8	Clay	6	
27	Lime	19	
89	Shale	62	
99	Sand	10	White
103	Sandy Shale	4	
190	Shale	77	
199	Lime	19	
201	Shale	2	
216	SAND	15	
226	Sandy Shale	10	
260	Shale	34	
263	Lime	3	
269	Shale	6	
301	Lime	32	
349	Shale	48	
368	Lime	30 19	
374	Shale	6	
377	Lime	3	
384	Shale	7	
389	Sandy Shale	5	
400	Sand	11	
410	Sandy Shale	10	Date: 8-3-09
482	Shale	22	Operator: Running Foxes
487	Sandy Shale	5	Contractor: HAT Drilling
472	Shale	35	County: Bourbon
473	Coal	1	ST: KS
525	Shale	52	Lease: Beck
526	Coal	1	Well#: 12-6B
616	Shale	88 90	Sec. 6 TWP. 27 RANGE 22
617	Coal	1	
626	Shale	9	Set 20' of 8 5/8
635	White Muddy Shale	9	ran of
640	Sandy Shale	5	
652	Shale	12	
656	Sandy Shale	4	
775	Shale	119	
784	Shale Chert	9	Mississippi Chert
888	Lime	104	Mississippi

NOV 23 2009

Date: 8-3-09
 Operator: Running Foxes
 Contractor: HAT Drilling
 County: Bourbon
 ST: KS
 Lease: Beck
 Well#: 12-6B
 Sec. 6 TWP. 27 RANGE 22

Set 20' of 8 5/8
 ran of

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Mississippi Chert
 Mississippi

T.D.
 888'

KWS, LLC
 19245 Ford Road
 Chanute, KS 66720

Invoice

Date	Invoice #
8/26/2009	912-1221

Bill To
 Running Foxes Petroleum Inc.
 Attn: Shawn Gurfory
 410 N. State
 Iola, KS 66749

Beck 12-6B
Bourbon County

NOV 28 2009

Quantity	Description	Rate	Amount
3	Pulling Unit Run 1" inside surface to 888'. Put at 50' cement plug and 4 sacks of gel. Pulled 1" up to 500'. Put another 50' cement plug. Pulled up to 250', filled to surface with cement, 12 sacks at 888', 12 sacks at 500' and 72 sacks at top plug.	80.00	240.00T
1	Pump Truck	600.00	600.00T
3	Vacuum Truck	70.00	210.00T
4	Gel	8.70	34.80T
96	Cement	9.00	864.00T
2	Dozer Move to location. Fill in drill pits.	70.00	140.00T
2	Backhoe Move to location. Dig out surface pipe, cut off and level area.	60.00	120.00T
5	Vacuum Truck Remove water from drill pits. Haul to disposal. 3 loads.	70.00	350.00T
		6.30%	161.20

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Total \$2,720.00