

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/23/11

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Greg Bratton ~~CONFIDENTIAL~~  
Purchaser: \_\_\_\_\_  
Designate Type of Completion: NOV 23 2009  
 New Well \_\_\_\_\_ Re-Entry KCC Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8/3/2009 8/4/2009 waiting on completion  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

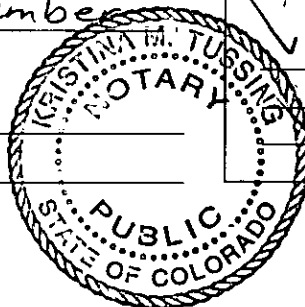
API No. 15 - 011-23586-00-00  
Spot Description: \_\_\_\_\_  
SW NW SW NW Sec. 6 Twp. 25 S. R. 24  East  West  
1820 Feet from  North /  South Line of Section  
200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Cleaver Well #: 5-6B INJ3  
Field Name: Devon  
Producing Formation: Bartlesville  
Elevation: Ground: 893' Kelly Bushing: \_\_\_\_\_  
Total Depth: 530' Plug Back Total Depth: 518'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ART II NS 12809  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 11-25-2009  
Subscribed and sworn to before me this 25th day of November  
20 09  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5/22/11



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (1/2)

RECEIVED  
NOV 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Cleaver Well #: 5-6B INJ3  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Only: Gamma Ray <u>NEUTRON/CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 141' 752' Bartlesville 351' 542' Mississippian 483' 410'
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*KCC  
12/04/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20"	Quickset	9	Quickset
Production	6.25"	2.875"	6.5 lbs	530'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED
	NOV 28 2009	NOV 30 2009
	KCC	KCC WICHITA

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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F  
 MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3341

DATE 8-10-09

COUNTY Bouco CITY \_\_\_\_\_

CHARGE TO Running Foxes RECEIVED

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_ NOV 30 2009

LEASE & WELL NO. Cleaver \* 5-6B TWT-3 CONTRACTOR McGowan Drilling KCC WICHITA

KIND OF JOB Long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKs	Quick Set cement		1155.00
280 lbs	KOL-SEAL 4" PU/sk		126.00
100 lb.	Gel > Flush Ahead		25.00
3 Hrs	water Trk #193		240.00
90	mileage Trk #107		135.00
	BULK CHARGE		
4.04 Tons	BULK TRK. MILES		399.96
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.34
		TOTAL	3201.30

T.D. \_\_\_\_\_  
 SIZE HOLE CONFIDENTIAL  
 MAX. PRESS. NOV 23 2009  
 PLUG DEPTH KCC  
 PLUG USED \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 TBG SET AT 518' VOLUME 3 Bbls  
 SIZE PIPE 2 7/8" - 8#  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" tubing, Break circulation with 10 Bbls fresh water, 5 Bbl Gel Flush, Set bond with 15 Bbl water. Mixed 70 SKs Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump & lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI. Good cement returns w/ 3 Bbl slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butler</u>		<u>Called by shawn</u>	
HSI REP.		OWNER'S REP.	

Chaver 5-6B-Int. 3

API # 15-011-23586-00-00

Thickness of Strata	Formation	Total Depth	Remarks
0-4	SOL-CLAY		
4-45	SAND & SHALE		
<del>45-64</del>	LIME		
64-113	BL SHALE & SHALE		Run 519.50' 27/8 8-1-09
113-130	20' LIME		
130-138	BL SHALE & SHALE		
138-142	5' LIME		
142-145	SHALE		
145-146	COAL		
146-245	SHALE		
245-248	LIME		
248-249	DL SHALE		
249-250	COAL		
250-337	SHALE		
337-338	COAL		
338-351	SHALE		
351-356	GREY SAND		
356-405	SHALE		
405-410	GREY SAND		
410-415	SHALE		
415-418	SAND LIGHT OIL SHALE		
418-420	SHALE		MAKES SOME GAS
420-434	SAND GOOD OIL SHALE		
434-438	LAMINATED SAND, SOL SHALE		
438-439	SHALE		
439-479	COAL		
479-478	SHALE		
478-478	COAL		
478-481	SHALE		
481-530	MISS LIME - MAKES GAS		

477-478- COAL  
478- 481 SHALE  
481- 530 MISS LIME - MAKES GAS

SPUD 8/3/09

TO 530

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