

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/30/11

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: STERLING DRILLING COMPANY
License: 5142
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/31/09 9/21/09 NA 9/22/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21708-0000
County: GOVE
W2 E2 SW SE Sec. 35 Twp. 13 S. R. 30 East West
660 feet from (S) N (circle one) Line of Section
1760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ROHR Well #: 2

Field Name: R&M
Producing Formation: NA
Elevation: Ground: 2726 Kelly Bushing: 2735
Total Depth: 4460 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DATA 12809
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 420 bbls
Dewatering method used ALLOW TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 30th day of NOVEMBER

20 09
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
DEC 02 2009
KCC WICHITA



Operator Name: FALCON EXPLORATION, INC. Lease Name: ROHR Well #: 2
 Sec. 35 Twp. 13 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>CNL/CDL;DIL;BHCS;MEL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2167</td> <td>568</td> </tr> <tr> <td>HEEBNER SH</td> <td>3737</td> <td>-1002</td> </tr> <tr> <td>LKC</td> <td>3775</td> <td>-1040</td> </tr> <tr> <td>STARK</td> <td>4001</td> <td>-1266</td> </tr> <tr> <td>BKC</td> <td>4068</td> <td>-1333</td> </tr> <tr> <td>FT SCOTT</td> <td>4244</td> <td>-1509</td> </tr> <tr> <td>CHEROKEE</td> <td>4273</td> <td>-1538</td> </tr> <tr> <td>MISS</td> <td>4342</td> <td>-1607</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2167	568	HEEBNER SH	3737	-1002	LKC	3775	-1040	STARK	4001	-1266	BKC	4068	-1333	FT SCOTT	4244	-1509	CHEROKEE	4273	-1538	MISS	4342	-1607
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	311	225	COMMON	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ROHR #2, GOVE COUNTY, KS API #15-063-21798-0000

DST #1: 4169-4260', 5-90-120-180. WEAK BLOW ON FIRST OPEN. FAIRLY STRONG BLOW ON 2ND, REACHING BOTTOM OF BUCKET IN 15'. 780' GIP AHEAD OF FLUID, RECOVERED 350' TOTAL FLUID, 80' GSY VSMC OIL (OIL 97%, MUD 3%), 150' SL GSY MUD CUT OIL (OIL 67%, MUD 28%, 5% GAS), 60' HVY GAS & HVY MUD CUT OIL (OIL 46%, MUD 31%, GAS 23%) 60' HVY GAS HVY OIL CUT MUD (MUD 40%, GAS 32%, OIL 28%) IHP 2019# -- IFP S 37-54# -- ISIP 1 125# -- FFP S 66-169# -- FSIP 909# -- FHP 1945#. BHT 130 DEG.

DST #2: 4269-4354', 5-90-25-30. VERY WEAK SURFACE BLOW ON FIRST OPEN. NO BLOW ON SECOND. FLUSHED THE TOOL ABOUT 10 MIN INTO FINAL FLOW PERIOD, STILL HAD NO BLOW. RECOVERED 10' MUD W/TRACE OIL. IHP 2011# -- IFP'S 38-25# -- ISIP 949# -- FFP'S 36-27# -- FSIP 286# -- FHP 2001#. BHT 126⁰.

DST #3: 4327-4366', 5-90-37-0. WEAK SURFACE BLOW ON FIRST OPEN. NO BLOW ON SECOND. RECOVERED 30' MUD. IHP 2055# -- IFP'S 36-28# -- ISIP 1214# -- FFP'S 36-41# -- FSIP 0# -- FHP 2032# -- BHT 122.77⁰.

DST #4: 4326-86', 5-90-90-120. WEAK BLOW ON FIRST OPEN, NO BLOW ON 2ND, FLUSHED TOOL 10 MINUTES INTO FINAL FLOW PERIOD. RECOVERED 25' MUD, 60' WCM (96% M, 4% WATER). IHP 2000# -- IFP'S 21-27# -- ISIP 1267# -- FFP'S 30-69# -- FSIP 1140# -- FHP 1932#, BHT 124.

DST #5: 3792-3835: MIS-RUN. PACKER FAILURE.

CONFIDENTIAL

NOV 8 0 2009

KCC

RECEIVED

DEC 02 2009

KCC WICHITA

ALLIED CEMENTING CO., LLC. 044299

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>9/22/09</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Rohs</u>	WELL # <u>2</u>	LOCATION <u>Gove 45 6W25 1/2 W into</u>			COUNTY <u>Gove</u>	STATE <u>KI</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Steering Drilling #1 OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE DEPTH NOV 30 2009

TUBING SIZE DEPTH

DRILL PIPE DEPTH KCC

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT AMOUNT ORDERED 205 SK, 60/40 4090
gel 14 lb Flo Seal

COMMON <u>123</u>	@ <u>15.45</u>	<u>1900.33</u>
POZMIX <u>82</u>	@ <u>8.00</u>	<u>656.00</u>
GEL <u>7</u>	@ <u>20.00</u>	<u>140.00</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 2 50#</u>	@ <u>2.50</u>	<u>125.00</u>
HANDLING <u>214 SK</u>	@ <u>2.40</u>	<u>513.60</u>
MILEAGE <u>104.516/mile</u>		<u>826.00</u>
TOTAL		<u>4196.93</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Andrew

BULK TRUCK DRIVER Darren

377

BULK TRUCK DRIVER

RECEIVED
DEC 02 2009
KCC WICHITA

REMARKS:

25 SK, 2180'

100 SK, 1275'

40 SK, 360'

10 SK, - 40' - w/ Plug

30 SK, - Ret Hole

SERVICE

DEPTH OF JOB 2181'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @

MILEAGE 40 @ 20.00 280.00

MANIFOLD @

TOTAL 1465.00

CHARGE TO: Falcon Exploration

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 3/8 Woodn Plug @ 90.00

TOTAL 40.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kerry Savage

SIGNATURE Kerry Savage

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 043572

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cockley

DATE <u>8-31-09</u>	SEC. <u>35</u>	TWP. <u>13s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Rohr</u>	WELL # <u>2</u>	LOCATION <u>Gove 4s 6w 2s</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 w Ninto</u>				

CONTRACTOR Sterling Drilling Rig 1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 311

CASING SIZE 8 5/8 DEPTH 310.27

TUBING SIZE DEPTH

DRILL PIPE DEPTH CONFIDENTIAL

TOOL DEPTH NOV 9 0 2009

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT KCC

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18.80 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Larene

BULK TRUCK DRIVER Darrin
347

BULK TRUCK DRIVER

REMARKS:

Cement Did Circulate

Thank you

CHARGE TO: Falcon Exploration

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Leow Kaha

SIGNATURE [Signature]

CEMENT

AMOUNT ORDERED 225 sks com

36cc 270 gel

COMMON 225 sks @ 15.45 3476.25

POZMIX @

GEL 4 sks @ 20.80 83.20

CHLORIDE 8 sks @ 58.20 465.60

ASC @

RECEIVED @

? 2009 @ RECEIVED

DEC 02 2009 @

KCC WICHITA @

@

HANDLING 237 sks @ 2.40 568.80

MILEAGE 10⁺ sk/mile 948.00

TOTAL 5541.85

SERVICE

DEPTH OF JOB 310.27

PUMP TRUCK CHARGE 10/8.00

EXTRA FOOTAGE 10' @ -85 8.50

MILEAGE 40 miles @ 7.00 280.00

MANIFOLD @

@

@

TOTAL 1306.50

PLUG & FLOAT EQUIPMENT

8 5/8

1 surface plug @ 68.00

@

@

@

@

@

TOTAL 68.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS