

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/23/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 B South Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Neil D. Sharp

Phone: (720) 889-0510 ~~CONFIDENTIAL~~

CONTRACTOR: License # 5822 NOV 28 2009

Name: VAL Energy

Wellsite Geologist: Neil D. Sharp KCC

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

8/6/2009 8/11/2009 8/12/2009 (P&A)

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22550-00-00

Spot Description: _____

C SW SW SW NW NW NW Sec. 6 Twp. 33 S. R. 2 East West

330 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Sumner

Lease Name: Franklin Well #: 13-6-3

Field Name: Sauzek North

Producing Formation: _____

Elevation: Ground: 1146' Kelly Bushing: 1156'

Total Depth: 3500' KB Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANS 12809
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Frank Fygel

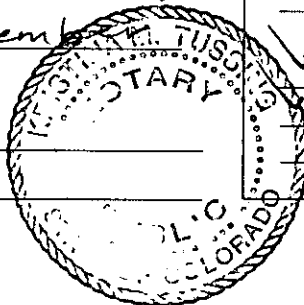
Title: Landman Date: 11-25-2009

Subscribed and sworn to before me this 25th day of November

20 09

Notary Public: Ketur M. Juring

Date Commission Expires: 5-22-11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 30 2009

KCC WICHITA

Side Two

KCC WICHITA

Operator Name: Running Foxes Petroleum Lease Name: Franklin Well #: 13-6-3
 Sec. 6 Twp. 33 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2098' GL</td> <td>-952' GL</td> </tr> <tr> <td>Tonganoxie</td> <td>2446' GL</td> <td>-1300' GL</td> </tr> <tr> <td>Excello</td> <td>3286' GL</td> <td>-2140' GL</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3424' GL</td> <td>-2278' GL</td> </tr> </table>	Name	Top	Datum	Heebner	2098' GL	-952' GL	Tonganoxie	2446' GL	-1300' GL	Excello	3286' GL	-2140' GL	MISSISSIPPIAN	3424' GL	-2278' GL
Name	Top	Datum														
Heebner	2098' GL	-952' GL														
Tonganoxie	2446' GL	-1300' GL														
Excello	3286' GL	-2140' GL														
MISSISSIPPIAN	3424' GL	-2278' GL														

NOV 28 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	260' GL	Class A	175	3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	P&A Well with 120 sx Class A cement (total)	Mouse Hole: P&A w/10 sx Class A	n/a
	1st Plug at: 3430' KB (MS) w/35 sx Class A	Rat Hole: P&A w/15 sx Class A	
	2nd Plug at: 300' KB (W/Ingn) w/35 sx Class A	*P&A complete on 8/12/2009 by	
	3rd Plug at: 60' KB (Surface) w/25 sx Class A	Allied Cementing Services	

TUBING RECORD: Size: <u>n/a</u> Set At: <u>n/a</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. <u>n/a; plugged and abandoned</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>n/a</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>n/a</u>
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ALLIED CEMENTING CO., LLC. 042528

303-617-7442

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67666 → 13-6-3

SERVICE POINT: Medicine Lodge, KS.

DATE 8/2/09	SEC. 7	TWP. 32S	RANGE 7E	CALLED OUT 6:30 AM	ON LOCATION 9:00 AM	JOB START 10:30 AM	JOB FINISH 11:15 AM
LEASE # 1703	WELL # 3-22	LOCATION Wellington, KS SE, 45, 1E, 1S		COUNTY Sumner		STATE KS	
OLD OR (NEW) (Circle one) <u>NEW</u>				1145, Wichita			

CONTRACTOR Uel #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD 270'
 CASING SIZE 8 1/8 DEPTH 262'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS _____
 DISPLACEMENT 15 1/4 BBS Fresh

OWNER Running Fox
 CEMENT AMOUNT ORDERED 175 sq Wt 40.2 kg + 390 cc.

COMMON 105# CLASS A	@	15.45	1622.25
POZ MIX	@	7.00	560.00
GEL	@	3	20.80 62.40
CHLORIDE	@	6	58.20 349.20
ASC	@		

EQUIPMENT
 PUMP TRUCK CEMENTER MARV C.
 # 414-307 HELPER MARV C.
 BULK TRUCK
 # 386-252 DRIVER Scott P.
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	@	1.94	2.40 441.60
MILEAGE	@	18.4	258.10 469.00
		TOTAL	3495.45

REMARKS:

ppg on bottom, loosest C.P.
only 1703 (60:40) 2+3
Stop 15 1/4 BBS Fresh Had
Shut metal tool in
Release p.
Cement 010 via date

CHARGE TO: Running Fox
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	270'	
PUMP TRUCK CHARGE		991.00
EXTRA FOOTAGE		
MILEAGE	25	7.00 175.00
MANIFOLD		
		TOTAL 1166.00

PLUG & FLOAT EQUIPMENT

1-wooden plug	@	n/c
		TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ben Davidson
 SIGNATURE Ben Davidson

SALES TAX (If Any)	
TOTAL CHARGES	4,161.45
DISCOUNT 25%	IF PAID IN 30 DAYS
	\$ 3,496.08

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 KCC WICHITA



CEMENTING LOG

STAGE NO. P4A

Date 8-17-09 District M50 LODGE Ticket No. 38489
 Company RUNNING FOX Rig VAL #3
 Lease FRANKLIN Well No. 13-6-3
 County SUMNER State KANSAS
 Location 07-33s-02E Field _____

CEMENT DATA:
 Spacer Type: FRESH WATER
 Amt. _____ Skys Yield _____ ft³/sk Density 8.31 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 2 3/8" Type _____ Weight _____ Collar BRD

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top 61 Bottom 260

TAIL: Pump Time _____ hrs. Type 60:40:4
 Excess _____
 Amt. 120 Skys Yield 1.40 ft³/sk Density 14.1 PPG
 WATER: Lead _____ gals/sk Tail 6.7 gals/sk Total 19.1 Bbls.

Drill Pipe: Size 4 1/2" Weight 16.6# Collars XH
 Open Hole: Size 7 7/8" T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 360-265 CARL BALDING
 Bulk Equip. 381-290 MARK COLEY

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70.3'
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth 2000
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type MUD/H2O Amt. 4 1/2 Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE NEAL SHARP

CEMENTER KEVIN BRUNGARDT

TIME (AM/PM)	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
11:30						ON LOCATION, RIG UP, JOB SAFETY MEETING
	200				5 1/2	35sx @ 3430' - START FRESH WATER
	200		3 1/2	8 1/2		FRESH WATER IN - START CEMENT
	200		16 1/4	8 3/4		CEMENT IN - START FRESH WATER
	400		19 1/4	3		FRESH WATER IN - START MUD
12:30			57 3/4	38 1/2		MUD IN - STOP PUMPS
	150				5	35sx @ 300' - START FRESH WATER
			67 3/4	10		FRESH WATER IN - START CEMENT
			76 1/2	8 3/4		CEMENT IN - START FRESH WATER
			78 1/2	2		FRESH WATER IN - STOP PUMPS
	100				3	25sx @ 60' - START FRESH WATER
			26 1/2	8		HOLE LOADS - START CEMENT
			92 3/4	6 1/4		CEMENT CIRCULATES - STOP PUMP
	100		96 1/2	3 3/4		15sx - RATHOLE
4:30	100		99	2 1/2		10sx - MOUSEHOLE

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VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

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Well: **Franklin 13-6-3** Date: **8/6/09** Rig # **3**

Depth: Formation: Operation: **MOVE IN**

Progress: Days on Well: Hole Cond.:

Slope Test

Mud Report: Wt: Vis: WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids: **RECEIVED**

SPM: Pump Pressure: Liner: **NOV 30 2009**

Mud Used: **KGC WICHITA**

Bit Report: RPM: Weight: Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.

Cumulative Rotating Hours

Operating Hours: Drlg: Trip: Circ.:

Service: Surveys: Rig Repair: Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other:

Comments:



VAL ENERGY, INC.

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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **Franklin 13-6-3** Date: **8/7/09** Rig # **3**

Depth: **232** Formation: **SURFACE** Operation:

Progress: **232** Days on Well: **1** Hole Cond.: **GOOD**

Slope Test

Mud Report: Wt: **make up water** Vis: WL: LCM: **2450**

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids: **RECEIVED**

SPM: **54** Pump Pressure: **400** Liner: **6.5x15** **NOV 30 2009**

Mud Used: **GEL - 36 SODA - 1 LIME - 1 HULLS - 5** **KCC WICHITA**

Bit Report: RPM: **100** Weight: **15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0			9 1/2

Cumulative Rotating Hours **9 1/2**

Operating Hours: Drlg: **9 1/2** Trip: Circ.:

Service: Surveys: Rig Repair: **1 1/2** Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **MOVE IN/RIG UP - 9 RH&MH - 2 MAKE UP SHOCKER SUB - 1 1/4 CONN - 3/4**

Comments:



VAL ENERGY, INC.

200 W. Douglas, Suite 520
Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-3** Date: **8/8/09** Rig # **3**

Depth: **800** Formation: _____ Operation: **DRILLING**

Progress: **568** Days on Well: **2** Hole Cond.: **GOOD**

Slope Test **1 @ 778**

Mud Report: Wt: **make up water** Vis: _____ WL: _____ LCM: **NOV 23 2009**

PH: _____ Cl: _____ Ca: _____ Sand: _____ PV: _____

YP: _____ Gels: _____ Cake: _____ Solids: **RECEIVED**

SPM: **54** Pump Pressure: **400** Liner: **6.5x15** **NOV 30 2009**

Mud Used: **GEL - 40 SODA - 1 LIME - 2** **KGC WICHITA**

Bit Report: RPM: **100** Weight: **15000** Torque: _____ Drag: _____

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	270	270	10 1/2
2	7 7/8	PDC	506658	270			8 1/2

Cumulative Rotating Hours **19**

Operating Hours: Drlg: **9 1/2** Trip: **1** Circ.: **1/4**

Service: **1/4** Surveys: **1/2** Rig Repair: **1/4** Logs: _____

RU & Run Csg: **1** Cmtg: **1** WOC: **8** LC: _____

Other: **CONN - 1 1/2 DRILL PLUG - 3/4**

Comments: _____



VAL ENERGY, INC.

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Wichita, Kansas 67202-3005

Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-3** Date: **8/9/09** Rig # **3**

Depth: **2225** Formation: Operation: **DRILLING**

Progress: **1425** Days on Well: **3** Hole Cond.: **GOOD**

Slope Test ¾ @ **1284** 1 @ **1786**

Mud Report: Wt: **make up water** Vis: WL: LCM:

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids: **RECEIVED**

SPM: **54** Pump Pressure: **400** Liner: **6.5x15** **NOV 30 2009**

Mud Used: **GEL - 47 SODA - 4 HULLS - 5**

KCC WICHITA

Bit Report: RPM: **100** Weight: **15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR	BUTTON	0	270	270	10½
2	7 7/8	PDC	506658	270		1425	29½

Cumulative Rotating Hours **38½**

Operating Hours: Drlg: **19½** Trip: Circ.:

Service: ¾ Surveys: ½ Rig Repair: ¼ Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN - 3**

Comments:



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Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-3** Date: **8/10/09** Rig # **3**

Depth: **2920** Formation: **BONNER SHALE** Operation: **DRILLING**

Progress: Days on Well: **3** Hole Cond.: **GOOD**

Slope Test $\frac{3}{4}$ @ **1284** **1** @ **1786** **1** @ **2780**

Mud Report: Wt: **make up water** Vis: **32** WL: **9.0** LCM: **1/2 LB**

PH: Cl: Ca: Sand: PV:

YP: Gels: Cake: Solids: **RECEIVED**

SPM: **54** Pump Pressure: **800** Liner: **6.5x15** **NOV 30 2009**

Mud Used: **GEL - 70 SODA - 6 HULLS - 20 CAUSTIC - 6 PAC - 1**

KCC WICHITA

Bit Report: RPM: **100** Weight: **15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	270	270	10 1/2
2	7 7/8	PDC	506658	270		2645	40 1/4

Cumulative Rotating Hours **51 1/4**

Operating Hours: Drlg: **13 1/4** Trip: **7** Circ.: **1/4**

Service: **3/4** Surveys: **1/2** Rig Repair: **1/2** Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN - 1 1/4**

Comments:



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Well: **FRANKLIN 13-6-3** Date: **8/11/09** Rig # **3**

Depth: **3268** Formation: **Fort Scott Limestone** Operation: **DRILLING**

Progress: **348** Days on Well: **4** Hole Cond.: **GOOD**

Slope Test ¼ @ **1284** 1 @ **1786** 1 @ **2780**

NOV 20 2009

Mud Report: Wt: **9.0** Vis: **330** WL: **12.8** LCM: **½ LB**

PH: **10.0** Cl: **1300** Ca: **60** Sand: **TRC** PV: **2**

YP: **4** Gels: **2/6** Cake: **1** Solids: **4.9**

SPM: **54** Pump Pressure: **800** Liner: **6.5x15**

Mud Used: **GEL - 60 SODA - 1 HULLS - 30 LIG - 1 CAUSTIC - 2**

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Bit Report: RPM: **100** Weight: **15000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12¼	RR	BUTTON	0	270	270	10½
2	7 7/8	PDC	506658	270	2916	2645	40¼
3	7 17/8	RR	BUTTON	2916		620	21¼

Cumulative Rotating Hours **73**

Operating Hours: Drlg: **20¾** Trip: Circ.:

Service: **¾** Surveys: Rig Repair: **1¼** Logs:

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN - 1¼**

Comments:



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Office: (316) 263-6688 Fax: (316) 262-2512

Well: **FRANKLIN 13-6-3** Date: **8/12/09** Rig # **3**

Depth: **3500** Formation: **Mississippian** Operation: **LOGGING**

Progress: **235** Days on Well: **5** Hole Cond.: **GOOD**

Slope Test $\frac{1}{2}$ @ **3280**

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Mud Report: Wt: **9.1** Vis: **36** WL: **8.0** LCM: **1/2 LB**

PH: **9.5** Cl: **900** Ca: **40** Sand: **TRC** PV: **10**

YP: **4** Gels: **3/11** Cake: **1** Solids: **5.6**

SPM: **54** Pump Pressure: **800** Liner: **6.5x15**

Mud Used: **GEL - 70 SODA - 3 HULLS - 5 LIG - 3 CAUSTIC - 3**

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Bit Report: RPM: **85** Weight: **30,000** Torque: Drag:

Bit #	Size	Make	Type	In	Out	Footage	Hrs.
1	12 1/4	RR	BUTTON	0	270	270	10 1/2
2	7 7/8	PDC	506658	270	2916	2645	40%
3	7 7/8	RR	BUTTON	2916	3500	584	33%

Cumulative Rotating Hours **85 1/2**

Operating Hours: Drlg: **12 1/2** Trip: **3 1/4** Circ.: **3**

Service: $\frac{1}{2}$ Surveys: $\frac{1}{4}$ Rig Repair: Logs: **4**

RU & Run Csg: Cmtg: WOC: LC:

Other: **CONN - 1/2**

Comments:
LOGGERS TD 3479