

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/20/11

12/01/09

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 30684

Name: ABERCROMBIE RTD, INC.

Wellsite Geologist: _____

Purchaser: ANADARKO PETROLEUM COMPANY

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well info as follows:

Operator: SAME AS ABOVE

Well Name: _____

Original Comp. Date 8/30/07 Original Total Depth 6700

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

* 8/4/09 * SI 8/17/09

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22572-0000 0001

Spot Description: _____

 - NW - NW - NW Sec. 12 Twp. 34 S. R. 39 East West

400 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STEVENS

Lease Name MID-AMERICA CATTLE CO. Well # 12 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3274' Kelley Bushing 3285'

Total Depth 6700' Plug Back Total Depth 6590'

Amount of Surface Pipe Set and Cemented at 1680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3520 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WONG 1-12-10
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title DAWN ROCKEL, SR. OPERATIONS ASSISTANT Date 11/17/09

Subscribed and sworn to before me this 30th day of November

20 09.

Notary Public Diana Igleheart

Date Commission Expires 7/6/13

DIANA IGLEHEART
Notary Public
State of Oklahoma
Commission # 09005487 Expires 07/06/13

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name EOG RESOURCES, INC.

Lease Name MID-AMERICA CATTLE CO. Well # 12 #1

Sec. 12 Twp. 34 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy) Yes No

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,
HIGH RESOLUTION INDUCTION, MICROLOG, MUDLOG, AND
ACOUSTIC POROSITY DELTA T.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	1680'	MIDCON 2	300	SEE CMT TK
					CLASS C PP	180	
PRODUCTION	7-7/8"	4-1/2"	10.5	6690'	POZ	520	SEE CMT TK

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6272-6290', 6293-6310'	FRAC w/5,000 LBS 20/40 SD, 18,267	6272-6310
		GAL 70% CO2 GEL H2O	
*	*CIBP @ 6210'	*ACIDIZE w/1200 GAL 15% PROPPANT +	5730-5866
*	2 5730'-5866' <i>NEW</i>	300 ball sealers.	

TUBING RECORD	Size 2-3/8"	Set At * 5737'	Packer At * 5705'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
* 8-27-07, SHUT IN 8/17/09	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ _____
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ACO-1		
Well Name : Mid-America Cattle Co. 12 #1		
FORMATION	TOP	DATUM
Wabaunsee	3409	-124
Base of Heebner	4238	-953
Lansing	4305	-1020
Marmaton	5024	-1739
Morrow	5880	-2595
St. Louis	6540	-3255

RECEIVED
 DEC 01 2009
 KCC WICHITA