

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed
11/17/09

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing LLC
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Inc. **CONFIDENTIAL**
License: 32701 **NOV 17 2009**
Wellsite Geologist: Roger Martin **KCC**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/21/09 7/25/09 8/5/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23825-00-00
County: Butler
NW SW NE Sec. 32 Twp. 25 S. R. 05 East West
1525 feet from S / (circle one) Line of Section
2665 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moler A Well #: 36
Field Name: El Dorado
Producing Formation: Viola
Elevation: Ground: 1364 Kelly Bushing: 1373
Total Depth: 2530 Plug Back Total Depth: 2515
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AHINS 12809
(Data must be collected from the Reserve Pit)
Chloride content 1600 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coates
Title: Operations Engineer Date: 10-6-09
Subscribed and sworn to before me this 6th day of October
20 09.
Notary Public: Michelle D Henning
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
NOV 19 2009

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7/22/13

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Operator Name: Vess Oil Corporation Lease Name: Moler A Well #: 36
 Sec. 32 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log,
 Microlog, Comp. Resistivity Log, Sonic Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT

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KCO

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface | 12-1/4 | 8-5/8 | 23 | 261 | Class A | 150 | 3% CC |
| production | 7-7/8 | 5-1/2 | 15.5 | 2529 | thickset | 140 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|---------|
| | | Amount and Kind of Material Used | Depth |
| 2 | 2451-2471 | 2500 gal 15% acid, 150 bbl spacers | 2451-71 |

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 CONSERVATION DIVISION
 WICHITA, KS

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2-3/8 | 2487 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Enhr. 8/13/09 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 5 | | 270 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval 2451-2471

ATTACHMENT TO ACO-1

Moler A-36
1525'FNL, 2665'FWL
Sec. 32-25S-05E
Butler County, KS

| | SAMPLE TOPS |
|----------------|-------------|
| Admire 550 | |
| Admire 650 | 635 +738 |
| White Cloud Lm | 890 +483 |
| White Cloud Sd | 893 +480 |
| Topeka | |
| Oread | 1383 -10 |
| Heebner | 1420 -47 |
| Douglas | 1455 -82 |
| Lansing | 1692 -319 |
| Kansas City | 1983 -610 |
| B/KC | 2147 -774 |
| Altamont | |
| Cherokee | 2356 -983 |
| Viola | 2453 -1080 |
| Simpson Sand | 2492 -1119 |
| PTD | 2530 -1157 |

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DST #1 2417-2471 Zone: Viola(2453-2471)
Times: 30-45-45-60
1st open: weak blow bldg to 7"
2nd open: no blow, built to 4"
Rec.: 2' CO, 60' HOCM(O-10, M-90), 120' OCM(3-O, 97-M)
TOOL SAMPLE(7-O, 93-M)
IHP: 1200 FHP: 1193
IFP: 18-64 FFP: 67-107
ISIP: 188 FSIP: 189 TEMP: 104

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KANSAS COMMISSION ON ENVIRONMENTAL QUALITY

NOV 19 2009

CORRECTIONAL INSTITUTION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

JUL 31 2009

339

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230569

=====
Invoice Date: 07/28/2009 Terms: 0/30,n/30
=====

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

MOLER A-36
21227
07-21-09

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 150.00 | 12.7000 | 1905.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 400.00 | .7100 | 284.00 |

| Description | Hours | Unit Price | Total |
|---------------------------|-------|------------|--------|
| 446 CEMENT PUMP (SURFACE) | 1.00 | 680.00 | 680.00 |
| 502 MIN. BULK DELIVERY | 1.00 | 296.00 | 296.00 |

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NOV 19 2009

CONSUMER DIVISION
WICHITA, KS

=====
Parts: 2189.00 Freight: .00 Tax: 116.02 AR 3281.02
Labor: .00 Misc: .00 Total: 3281.02
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21227
LOCATION El Dorado #80
FOREMAN Larry J. Brown

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|-------|--------|
| 7-21-09 | 8511 | Moler A36 | 32 | 25 S | 5E | Butler |
| CUSTOMER Vess Opl Corp | | | TRUCK # | | | |
| MAILING ADDRESS 1700 Waterfront Parkway Blvd 500 | | | DRIVER | | | |
| CITY Wichita | | | TRUCK # | | | |
| STATE KS | | | DRIVER | | | |
| ZIP CODE 67206 | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 264 CASING SIZE & WEIGHT 8 7/8 23 lb
 CASING DEPTH 261 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 SLURRY VOL 33 WATER gal/sk 7.0 CEMENT LEFT IN CASING 25 ft.
 DISPLACEMENT 16.31 DISPLACEMENT PSI 200 MIX PSI 0 RATE 4 bbls
 REMARKS: Safety Meeting - Rigged up - Broke Circulation. Mixed 150 sks Class A + 3 1/2 CAC 2 Displacement with 15 bbls water. Circulation Cement to Surface with 16 bbls Displacement PSI

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KCC

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-------------------------------|-------------------|------------------------------------|------------|---------|
| 54015 | 1 | PUMP CHARGE | 680.00 | 680.00 |
| | | MILEAGE | | 2/c |
| 11048 | 150 | sks Class A | 12.70 | 1905.00 |
| 1102 | 400 | lbs CAC 2 | .71 | 284.00 |
| 5407 | 1 | Bulk Delivery | 296.00 | 296.00 |
| RECEIVED KANSAS COMMISSION | | | | |
| NOV 19 2009 | | | | |
| CONSERVATION DIVISION | | | | |
| <u>Subtotal</u> | | | | 3165.00 |
| SALES TAX | | | | 116.00 |
| ESTIMATED TOTAL | | | | 3281.00 |

Ravin 3737

AUTHORIZATION

Larry J. Brown

TITLE

Driller

DATE

7-21-09



CONSOLIDATED
Oil Well Services, LLC

339

JUL 31 2009

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230573

Invoice Date: 07/28/2009 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

MOLER A36
21266
07-26-09

| Part Number | Description | Qty | Unit Price | Total |
|---------------------------------|--------------------------|------------|------------|---------|
| 1126A | THICK SET CEMENT | 160.00 | 16.0000 | 2560.00 |
| 1110A | KOL SEAL (50# BAG) | 825.00 | .3900 | 321.75 |
| 1144 | SP-402 (MUD CLEAN AGENT) | 5.00 | 25.5000 | 127.50 |
| 4159 | FLOAT SHOE AFU 5 1/2" | 1.00 | 309.0000 | 309.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 228.0000 | 228.00 |
| 4104 | CEMENT BASKET 5 1/2" | 2.00 | 206.0000 | 412.00 |
| 4130 | CENTRALIZER 5 1/2" | 6.00 | 44.0000 | 264.00 |
| CONFIDENTIAL | | | | |
| Description | Hours | Unit Price | Total | |
| 442 MIN. BULK DELIVERY | 1.00 | 296.00 | 296.00 | |
| 446 CEMENT PUMP | 1.00 | 870.00 | 870.00 | |
| 446 EQUIPMENT MILEAGE (ONE WAY) | .00 | 3.45 | .00 | |
| WASH- WASH OR SWIVEL HEAD | .00 | 94.00 | .00 | |

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KANSAS CORP. CHAT. COMMISSION

NOV 19 2009

CORRELATION DIVISION
WICHITA, KS

| | | | | | | | |
|---------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 4222.25 | Freight: | .00 | Tax: | 223.78 | AR | 5612.03 |
| Labor: | .00 | Misc: | .00 | Total: | 5612.03 | | |
| Subt:-- | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21266
LOCATION E1 Delano #80
FOREMAN Larry Johnson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|------------|--------------|---------|--------|
| 7-26-09 | 8511 | MATER A 36 | 39 | 25S | 5E | Butler |
| CUSTOMER # <u>VE32 OPI Corp</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>1700 West Front Hwy Bld 500</u> | | | <u>446</u> | <u>Jack</u> | | |
| CITY <u>Wichita</u> | | | <u>442</u> | <u>Bobby</u> | | |
| STATE <u>KS</u> | | | | | | |
| ZIP CODE <u>67206</u> | | | | | | |

JOB TYPE Prod HOLE SIZE 7 7/8 HOLE DEPTH 2530 CASING SIZE & WEIGHT 5 1/2 15 1/2
CASING DEPTH 2529 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15 SLURRY VOL 36 1/2 WATER gal/sk 7.25 CEMENT LEFT in CASING 12 of 12 1/2
DISPLACEMENT 60.02 DISPLACEMENT PSI 600 MIX PSI 0 RATE 5 bbls

REMARKS: Safety Meeting - Ripped up to 5 1/2 Csg - Calculated
Mixed 140 lbs Down hole - Pumped 5 bbl water - 12 bbls Mud sweep
5 bbl water than Cement - Flashed pump & lines. Replaced
60 bbls to hold this - Float held

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NOV 17 2009

15 sks Rathole 5 Mouseholes KICIS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---------------|-------------------|--|---------------|----------------|
| <u>5401</u> | <u>1</u> | <u>PUMP CHARGE</u> | <u>870.00</u> | <u>870.00</u> |
| <u>3406</u> | | <u>MILEAGE</u> | | <u>1/2</u> |
| <u>1126 A</u> | <u>160</u> | <u>5 sks Trip - set</u> | <u>16.00</u> | <u>2560.00</u> |
| <u>1110 A</u> | <u>825</u> | <u>163 gal - 3.24</u> | <u>.39</u> | <u>321.75</u> |
| <u>1144</u> | <u>5</u> | <u>Mud Sweep DV-1100</u> | <u>25.50</u> | <u>127.50</u> |
| <u>5407</u> | <u>1</u> | <u>Boik Delivery Mix</u> | | <u>696.00</u> |
| <u>5611</u> | <u>1</u> | <u>5 1/2 Rotator Head</u> | | <u>n/c</u> |
| <u>4139</u> | <u>1</u> | <u>5 1/2 ATV Float Stop</u> | <u>309.00</u> | <u>309.00</u> |
| <u>4454</u> | <u>1</u> | <u>5 1/2 Latch down Mug</u> | <u>228.00</u> | <u>228.00</u> |
| <u>4104</u> | <u>2</u> | <u>5 1/2 Buckets</u> | <u>206.00</u> | <u>412.00</u> |
| <u>4130</u> | <u>6</u> | <u>5 1/2 Connectors</u> | <u>44.00</u> | <u>264.00</u> |
| | | RECEIVED KICIS CORPORATION COMMISSION | | |
| | | NOV 19 2009 | | |
| | | Subtotal | | <u>5388.05</u> |
| | | SALES TAX | | <u>223.78</u> |
| | | ESTIMATED TOTAL | | <u>5611.83</u> |

Rev'n 3737

NOV 19 2009
WICHITA, KS

230513

AUTHORIZATION Gary Vents TITLE _____ DATE _____