

CONFIDENTIAL

ORIGINAL

11/16/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 1625 N. Waterfront Parkway, Suite #200
City/State/Zip: Wichita, KS 67206-6602
Purchaser: Plains Marketing, LP
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Joe Baker
Designate Type of Completion: NOV 16 2009
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
08/31/2009 09/04/2009 09/28/2009
Spud Date or 09/04/2009 09/28/2009
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15: 019-26969-0000
187-21149-00-00
County: Chautauqua
NW/4 SW/4 NW/4 Sec. 25 Twp. 32 S. R. 10 East West
1650' feet from S / (N) (circle one) Line of Section
330' feet from E / (N) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Floyd A Well #: 27
Field Name: London-Floyd
Producing Formation: Mississippian
Elevation: Ground: 1094 Kelly Bushing: 1101
Total Depth: 2060' KB Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 12' 8 5/8" @ 133' KB Foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2060' KB
feet depth to Surface w/ 300 ex cmt.

Drilling Fluid Management Plan AFINS 12802
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 11/16/2009
Subscribed and sworn to before me this 16th day of November
20 09
Notary Public: Ginger L. Kelley
(Ginger L. Kelley)
Date Commission Expires: 07/01/2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
 UIC Distribution
NOV 18 2009

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd A Well #: 27
 Sec. 25 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: 1. Dual Induction Resistivity Log. 2. Compensated Neutron / PEL Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td></td> <td style="text-align: center;">Log Top</td> <td style="text-align: center;">Sample Top</td> </tr> <tr> <td>Pawnee</td> <td style="text-align: center;">1592 (-491)</td> <td style="text-align: center;">1593 (-478)</td> </tr> <tr> <td>Fort Scott</td> <td style="text-align: center;">1640 (-539)</td> <td style="text-align: center;">1642 (-525)</td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: center;">1680 (-579)</td> <td style="text-align: center;">1960 (-566)</td> </tr> <tr> <td>Miss. Chert</td> <td style="text-align: center;">1960 (-859)</td> <td style="text-align: center;">1960 (-844)</td> </tr> <tr> <td>Miss. Lime</td> <td style="text-align: center;">1966 (-865)</td> <td style="text-align: center;">1966 (-851)</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">NOV 16 2009</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p>		Log Top	Sample Top	Pawnee	1592 (-491)	1593 (-478)	Fort Scott	1640 (-539)	1642 (-525)	Cherokee Shale	1680 (-579)	1960 (-566)	Miss. Chert	1960 (-859)	1960 (-844)	Miss. Lime	1966 (-865)	1966 (-851)
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Miss. Chert	1960 (-859)	1960 (-844)																	
Miss. Lime	1966 (-865)	1966 (-851)																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	133' KB	Common	80 sx.	3% cc
Production	7 7/8"	5 1/2"	14#	2059' KB	60/40 Poz Mix - 200 sk. - 6% gel by Thick-Set - 100 sk. - 4#/sk. kd-seal & 1% FLAC		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1966' - 1978' (12')	1500 Gals. 20% HCL	1966 - 78'

TUBING RECORD		Size 2 7/8"	Set At 1990 Ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/21/2009		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 65	Gas Mcf TSTM	Water Bbls. 235	Gas-Oil Ratio N/A	Gravity 34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1966' - 1978'

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KANSAS CORPORATION COMMISSION
NOV 18 2009
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231054

=====
Invoice Date: 08/31/2009 Terms: Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A-27
23548
08-31-09

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.7000	1016.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7100	159.75
1107	FLO-SEAL (25#)	25.00	1.9700	49.25

Description	Hours	Unit Price	Total
479 MIN. BULK DELIVERY	1.00	296.00	296.00
520 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

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KANSAS CORPORATION COMMISSION

NOV 18 2009

CONSERVATION DIVISION
WICHITA, KS

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Parts: 1225.00 Freight: .00 Tax: 77.17 AR 2450.67
Labor: .00 Misc: .00 Total: 2450.67
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23548

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-31-09	2396	Floyd A-27				Chaut.																
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>429</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Shannon			429	John						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Shannon																					
429	John																					
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 136' n.s. CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 129 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 7.3 GALS DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 80 sxs class "A" cement w/ 3% cacl2 + 1/4" flake @ 15" MLK. Displace w/ 7.3 bbl fresh water. shut casing in w/ good cement returns to surface = 5 bbl slurry to pit. Job complete. Rig down.

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NOV 16 2009

KCC

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5403	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11045	80 sxs	class "A" cement	12.70	1016.00
1102	225"	3% cacl2	.71	159.75
1102	25"	1/4" flake MLK	1.97	49.25
5407	3.8	ten-mileage back trip	m/c	296.00
			Subtotal	2373.50
			SALES TAX	77.17
			ESTIMATED TOTAL	2450.67

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KANSAS CORPORATION COMMISSION

NOV 18 2009

CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

231054

AUTHORIZATION Witnessed by Cotton Culick

TITLE Talpa / CAC

DATE _____



CONSOLIDATED
Oil Well Services, LLC

Well File

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 231147

=====
Invoice Date: 09/09/2009 Terms: Page 1
=====

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A-27
23596
09-04-09

CONFIDENTIAL
NOV 16 2009

PRODUCTION

~~KGC~~

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	10.7000	2140.00
1118A	S-5 GEL/ BENTONITE (50#)	1030.00	.1600	164.80
1107A	PHENOSEAL (M) 40# BAG	100.00	1.0800	108.00
1126A	THICK SET CEMENT	100.00	16.0000	1600.00
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
1135	FL - 110 (FLUID LOSS)	60.00	7.0500	423.00
1107A	PHENOSEAL (M) 40# BAG	50.00	1.0800	54.00
1123	CITY WATER	3000.00	.0140	42.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4130	CENTRALIZER 5 1/2"	10.00	44.0000	440.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
479 TON MILEAGE DELIVERY	352.50	1.16	408.90
515 TON MILEAGE DELIVERY	352.50	1.16	408.90

RECEIVED
KANSAS CORPORATIONS COMMISSION

NOV 18 2009

CONSERVATION DIVISION
WICHITA, KS

=====
Parts: 5664.80 Freight: .00 Tax: 356.88 AR 8257.9
Labor: .00 Misc: .00 Total: 8257.98
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23596

LOCATION FURGA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-09	2396	Floyd A-27				Chaut.
CUSTOMER Stelber Oil Corp Inc.			CUG OILG Rig 1			
MAILING ADDRESS 155 N. MAINT suite 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			463	Shannon		
STATE KS			479	Taha		
ZIP CODE 67202			515	Chris		
			437	Jim		

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 2060' CASING SIZE & WEIGHT 5 1/2" 14" ann
 CASING DEPTH 2023' DRILL PIPE _____ TUBING _____ OTHER 2035' P. 470.
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 85 BW WATER gal/sk 2.0-2.0 CEMENT LEFT IN CASING 0.0
 DISPLACEMENT 99.6 Bbls DISPLACEMENT PSI 700 ~~PSI~~ PSI 1200 RATE _____

REMARKS: Safety marking Rig up to 5 1/2" casing. Break circulation w/ 10 @ 12.8" p/gal. Mixed 200 sacks 60/40 lean mix cement w/ 6.70 gal + 1/2" phenosan @ 12.8" p/gal. Tail in w/ 100 sacks thickset cement w/ 4" Kelsoal / 1/2" phenosan / 50 + 1/2" CFI-110 @ 13.4" / gal. shut down, washout pump + lines, shut down release 5 1/2" latch down plug. Displace w/ 49.6 Bbls fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface. 12 Bbl slurry to pit. Job complete. Rig down.

NOV 16 2009

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1131	200 SXS	60/40 lean mix cement	10.70	2140.00
1118A	1030"	6.70 gal	.16	164.80
1107A	100"	1/2" phenosan / 50	1.08	108.00
1126A	100 SXS	thickset cement	16.00	1600.00
1110A	400"	4" Kelsoal 1 1/2"	.39	156.00
1135	60"	1/2" CFI-110	7.05	423.00
1107A	50"	1/2" phenosan 1 1/2"	1.08	54.00
5407A	14'	ten mileage bank trucks	1.16	817.80
5502C	4 hrs	80 Bbl UAC TRK	94.00	376.00
1123	3000 gals	city water	14.00/1000	42.00
4159	1	5 1/2" AFD float shoe	309.00	309.00
4130	10	5 1/2" x 2 1/2" centralizers	44.00	440.00
4454	1	5 1/2" Latch down plug	228.00	228.00
		subtotal		7901.10
		SALES TAX		360.88
		ESTIMATED TOTAL		8261.98

Ravin 3737

AUTHORIZATION Witnessed by Cotton Gilce

031147
TITLE Taylor CUG OILG

DATE _____