

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/06/11

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave Suite 940
Address 2: _____
City: Denver State: CO Zip: 80203 + _____
Contact Person: Jeffery Jones
Phone: (303) 292-3902 ext 224
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tim Priest
Purchaser: None

Designate Type of Completion: **CONFIDENTIAL**
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW NOV 06 2009
____ Gas ____ ENHR ____ SIGW KCC
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
10/19/2009 10/26/2009 BA 10/27/09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

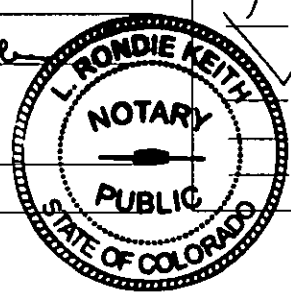
API No. 15 - 101-22197-0000
Spot Description: _____
_____ NW SW SE Sec. 21 Twp. 18 S. R. 30 East West
990 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Whiteman Well #: 34-21
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2877 Kelly Bushing: 2882
Total Depth: 4650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: tally 210.28', set @ 217' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 11-24-09
(Data must be collected from the Reserve Pit)
Chloride content: 2800 ppm Fluid volume: 850 bbls
Dewatering method used: Air dry-back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Director Date: _____
Subscribed and sworn to before me this 6th day of November
20 09.
Notary Public: _____
Date Commission Expires: 3-28-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Flatirons Resources LLC Lease Name: Whiteman Well #: 34-21
 Sec. 21 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual compensated porosity, dual induction, borehole compensated sonic, microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite- top</td> <td>2219</td> <td>663</td> </tr> <tr> <td>Heebner</td> <td>3902</td> <td>-1020</td> </tr> <tr> <td>Toronto</td> <td>3915</td> <td>-1033</td> </tr> <tr> <td>Lansing</td> <td>3944</td> <td>-1062</td> </tr> <tr> <td>Marmaton</td> <td>4334</td> <td>-1452</td> </tr> <tr> <td>Ft Scott</td> <td>4474</td> <td>-1592</td> </tr> <tr> <td>Mississippian</td> <td>4571</td> <td>-1689</td> </tr> </table>	Name	Top	Datum	Anhydrite- top	2219	663	Heebner	3902	-1020	Toronto	3915	-1033	Lansing	3944	-1062	Marmaton	4334	-1452	Ft Scott	4474	-1592	Mississippian	4571	-1689
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217	common	290	4% gel
						NOV 10 2009	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3918

Date	10-19-09	Sec.	21	Twp.	18	Range	30	County	Lane	State	Kansas	On Location		Finish	9:45 PM	
Lease	Whiteman	Well No.	34-21			Location						Amy 2W 3S F into				
Contractor	W/W Drilling		Riser		Owner						To Quality Oilwell Cementing, Inc.					
Type Job	Surface		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner of contractor to do work as listed.													
Hole Size	12 1/4		T.D.		218		Charge To						Flatiron		NOV 10 2009	
Csg.	88 236		Depth		217		Street									
Tbg. Size			Depth		City						KCC		State		KCC	
Cement Left in Csg.	10-15'		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		13 BH		CEMENT									

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cement Helper	175	Com	386.25
Bulktrk	7	No.	Driver	175	@	9.50
Bulktrk		No.	Driver	3	@	17.00
		No.	Driver	6	@	42.00
		No.	Driver			

JOB SERVICES & REMARKS				CEMENT		
Remarks:				Common	175	@ 9.50
Cement did Circulate				Poz. Mix		
				Gel.	3	@ 17.00
				Calcium	6	@ 42.00
				Hulls		
				Salt		

Handling	322.00
Mileage	300.00

FLOAT EQUIPMENT			
Guide Shoe			
Centralizer			
Baskets			
AFU Inserts			

Quality Oilwell Cementing, Inc.

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Pumptrk Charge	400.00
Mileage	252.00
Tax	82.97
Discount	(659.00)
Total Charge	2,667.47

X Signature: *[Signature]*

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Flatirons Resources, LLC License # 34038
Address: 303 E 127th Avenue - Sutie 940 - Denver, Colorado 80202

API # 15-101-22197-00-00

Lease Name: Whiteman # 34-21
Legals: 990' FSL & 2310' FEL, Sec 21-18s-30w
County: Lane
State: Ks

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Plug #	Sx.	@	Feet
1st	<u>50</u>	<u>@</u>	<u>2240</u>
2nd	<u>80</u>	<u>@</u>	<u>1480</u>
3rd	<u>50</u>	<u>@</u>	<u>700</u>
4th	<u>40</u>	<u>@</u>	<u>250</u>
5th	<u>20</u>	<u>@</u>	<u>60</u>
Rathole	<u>30</u>		
Mousehole	<u>20</u>		

est
\$ 2700

Total: 290

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Steve Pfeifer Date: 10/19/2009 Time: 8:30 AM

Orders From: Jack Maclasky Date: 10/21/2009 Time: 8:30 AM

Reported to: Lin Reimer Date: 10/28/2009 Time: 9:10 AM

Results: D & A Plug down @ 4:15 pm on 10/27/2009

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