

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

11/23/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 33734  
Name: Hat Drilling  
Wellsite Geologist: Greg Bratton  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
8/12/2009    8/13/2009    P & A 8/26/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23605-00-00  
Spot Description: \_\_\_\_\_  
SE NE NE NE Sec. 23 Twp. 27 S. R. 21  East  West  
400 Feet from  North /  South Line of Section  
200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Inman Well #: 1-23A  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 1037' Kelly Bushing: \_\_\_\_\_  
Total Depth: 828' Plug Back Total Depth: 778'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 12/509  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: \_\_\_\_\_ Date: 12/4/11  
Subscribed and sworn to before me this 4th day of December  
20 09 Kenton E. Keppel  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 11-13-2011  
**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Inman Well #: 1-23A  
 Sec. 23 Twp. 27 S. R. 21  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>379'</td> <td>658'</td> </tr> <tr> <td>Bartlesville</td> <td>632'</td> <td>405'</td> </tr> <tr> <td>Mississippian</td> <td>788'</td> <td>249'</td> </tr> </table>	Name	Top	Datum	Excello	379'	658'	Bartlesville	632'	405'	Mississippian	788'	249'
Name	Top	Datum											
Excello	379'	658'											
Bartlesville	632'	405'											
Mississippian	788'	249'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	10	Quickset
Production	6.75"	4.5"	10.5 lbs	828'	Quickset	100	Gel 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Ft.	Formation	Thickness	Remarks
1	Topsoil	1	
28	LM	27	
68	SH	40	
79	Sand	11	
161	SH	82	
179	LM	18	
183	SH	4	RECEIVED
195	LM	12	DEC 08 2009
207	Sand	12	KCC WICHITA
248	SH	41	
253	LM	5	
259	SH	6	
295	LM	36	NOV 28 2009
328	SH	33	
335	Sand	7	
343	SH	8	
368	LM	25	
375	SH	7	
379	LM	4	
593	SH	204	Date: 8-12-09
596	LM	3	Operator: Running Foxes
610	SAND	14	Contractor: HAT Drilling
614	SH	4	County: Bourbon
615	Coal	1	ST: KS
619	SH	4	Lease Inman
623	Sand	4	Well# 1-23A
641	SH	18	Sec. 23 TWP 27 RANGE 21
648	Sandy shale	7	
777	SH	129	Set 20' of 8 5/8
778	Coal	1	Ran of
786	SH	8	
828	LM	42	Miss. ss. pp'
			828 T.D

**KWS, LLC**  
 19245 Ford Road  
 Chanute, KS 66720

**Invoice**

Date	Invoice #
8/26/2009	912-1222

**Bill To**  
 Running Foxes Petroleum Inc.  
 Attn: Shawn Gurfory  
 410 N. State  
 Iola, KS 66749

**Inman 1-23A**  
 Bourbon County

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Quantity	Description	Rate	Amount
3	Pulling Unit Move to location. Run 1" inside surface to 828'. Pumped 4 gel and a 50' cement plug. Pulled 1" up to 500'. Put another 50' cement plug. Pulled 1" up to 250'. Filled to surface with 76 sacks of cement. 12 sacks at 828', 12 sacks at 500', 76 sacks at 250'. Pulled pipe out.	80.00	240.00T
1	Pump Truck	600.00	600.00T
3	Vacuum Truck	70.00	210.00T
4	Gel	8.70	34.80T
100	Cement	9.00	900.00T
2	Dozer Move to location. Fill in drill pits.	70.00	140.00T
2	Backhoe Dig out surface pipe. Cut off. Level area.	60.00	120.00T
2	Vacuum Truck Remove water from drill pits. Haul to disposal. 1 load.	70.00	140.00T
		6.30%	150.24

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**Total** \$2,535.04

# KANSAS CORPORATION COMMISSION



Conservation Division  
 130 South Market, Suite 2078  
 Wichita, Kansas 67202-3801  
 316-337-6200  
 Fax: 316-337-6211  
 FEIN: 48-1124839

## INVOICE Customer Copy

RUNNING FOXES PETROLEUM, INC.  
 7060 S TUSCON WAY, SUITE B  
 CENTENNIAL CO 80112

Invoice Date: October 12, 2009  
 Invoice Number: 2010060357  
 Fed ID:  
 Due Date: October 27, 2009

NOV 23 2009

Order Number: 24258      Contact:      Order Date: October 12, 2009

Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	1	505 / Well Plugging <= 1077 feet	15-011-23605-00-00 INMAN 1-23 A 400 FNL 200 FEL 23-27-21E BOURBON COUNTY KEPLEY WELL SERVICE INC TOTAL DEPTH: 828 FEET	\$35.00	35.00
2	1	505 / Well Plugging <= 1077 feet	15-011-23606-00-00 INMAN 8-14D 2440 FNL 200 FEL 14-27-21E BOURBON COUNTY KEPLEY WELL SERVICE INC TOTAL DEPTH: 828 FEET	\$35.00	35.00
3	1	505 / Well Plugging <= 1077 feet	15-011-23609-00-00 INMAN 4-23B 200 FNL 200 FWL 23-27-21E BOURBON COUNTY KEPLEY WELL SERVICE LLC TOTAL DEPTH: 808 FEET	\$35.00	35.00
4	1	505 / Well Plugging <= 1077 feet	15-011-23613-00-00 BECK 12-6B 2450 FSL 190 FWL 6-27-22E BOURBON COUNTY KEPLEY WELL SERVICE LLC TOTAL DEPTH: 888 FEET	\$35.00	35.00

KCC Contact: THORNE, PAMELA K  
 Contact Phone: --

Order Subtotal: \$140.00

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paid 10-19-09  
 ck# 8629

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