

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

11/23/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: Joe Taglieri

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

8/4/2009    8/5/2009    waiting on completion

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 011-23555-00-00

Spot Description: \_\_\_\_\_

NE NE NE NW Sec. 1 Twp. 25 S. R. 23  East  West

200 Feet from  North /  South Line of Section

2440 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Phillips Well #: 3-1A-1

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 856' Kelly Bushing: \_\_\_\_\_

Total Depth: 542' Plug Back Total Depth: 519'

Amount of Surface Pipe Set and Cemented at: 22.5' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATINS 12-10-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

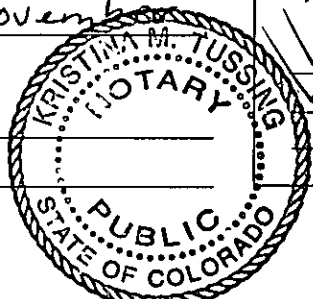
Title: Landman Date: 11-25-2009

Subscribed and sworn to before me this 25th day of November

20 09

Notary Public: Kristina M. Tussing

Date Commission Expires: 5/22/11



**KCC Office Use ONLY**

Y Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

RECEIVED  
NOV 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Phillips Well #: 3-1A-1  
 Sec. 1 Twp. 25 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Exello 151' 705' Bartlesville NOV 28 2009 367' 489' Mississippian 500' 356'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22.5'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	542'	Quickset	67	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3343

DATE 8-10-09

COUNTY BOUCE CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Phillips 3-1A-1 CONTRACTOR M'Gowan Digs

KIND OF JOB Logstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
67 sks	Quick SET cement	1105.50	
270 lbs	KOL-SEAL 4" PYSK	121.50	NOV 28 2009 RECEIVED
100 lbs	GoL > Flush Ahead	25.00	NOV 30 2009
3 Hrs	water Truck #173	240.00	KCC WICHITA
	BULK CHARGE		
389 Tons	BULK TRK. MILES	385.11	
0	PUMP TRK. MILES <u>Trk. in field</u>	N/C	
	Rental on wireline	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	
		6.32 SALES TAX	
		7994	
		TOTAL	2724.05

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT 519' VOLUME 3 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 80'  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl GoL Flush, Saltwater with 15 Bbls water, Mixed 67 sks Quick Set Cement w/ 4" KOL-SEAL. Shut down - washout Pump & lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 700 PSI - Pumped Plug to 1000 PSI. Close Tubing to 1000 PSI. Good cement returns w/ 2 1/2 Bbls slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry-Adam #186, Jason #193</u>	
<u>Brad Butler</u>		<u>called by Shawn</u>	

# Phillips 3-1-A1

Thickness of Strata	Formation	Total Depth	Remarks
0-5	SOIL & CLAY		
5-53	SAND SHALE		
53-78	LIME		
78-125	BL SHALE & SHALE		
125-140	20' LIME		Run 519.90' 2 7/8 8-6-09
140-149	BL SHALE & SHALE		
149-152	5' LIME		
152-153	SHALE		NOV 2 2 2009
153-154	COAL		
155-257	SHALE		
257-258	LIME		
258-261	DE SHALE		
261-262	COAL		
262-270	SHALE		
270-276	SAND TRACE OF OIL		
276-367	SHALE		
367-372	GRAY SAND		
372-389	SHALE		
389-394	SAND LIGHT OIL SHOW		7' MAKES SOME GAS
394-397	SAND GOOD OIL SHOW		
397-402	SHALE		
402-411	SAND / SOX SHALE		
411-412	COAL		
412-427	SAND / SOX SHALE		
427-431	SAND LIGHT OIL SHOW		
431-434	SAND BETTER OIL SHOW		
434-440	SOX		
440-447	SHALE		

443-444 - COAL  
 444-495 SHALE  
 495-496 COAL  
 496-499 SHALE  
 499-542 MISS LIME

TD 542

SPUD 8/4/09

RECEIVED

NOV 3 0 2009

KCC WICHITA