

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

01/23/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: (720) 889-0510  
CONTRACTOR: License # 5786 ~~CONFIDENTIAL~~  
Name: McGown Drilling NOV 28 2009  
Wellsite Geologist: Joe Taglieri  
Purchaser: KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/6/2009 8/7/2009 waiting on completion  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

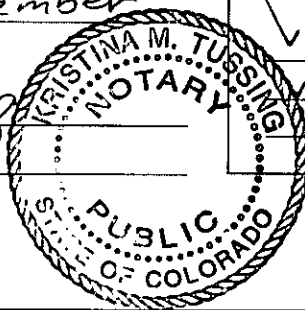
API No. 15 - 011-23577-00-00  
Spot Description: \_\_\_\_\_  
SE NE NW Sec. 1 Twp. 25 S. R. 23  East  West  
530 Feet from  North /  South Line of Section  
2440 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Phillips Well #: 3-1A-4  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 845' Kelly Bushing: \_\_\_\_\_  
Total Depth: 542' Plug Back Total Depth: 519'  
Amount of Surface Pipe Set and Cemented at: 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NJ 18-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel  
Title: Landman Date: 11-25-2009  
Subscribed and sworn to before me this 25th day of November  
09  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5/22/11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
NOV 30 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Phillips Well #: 3-1A-4  
 Sec. 1 Twp. 25 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction, Compensated Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top Datum Excello <u>NOV 30 2009</u> 148' 697'  Bartlesville 361' 484'  Mississippian 500' 345'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	542'	Quickset	100	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>KCC WICHITA</b>
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290  
 Shop # 620 437-2881  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5928  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3342

DATE 8-10-09

COUNTY BOYCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Phillips # 3-1A-4 CONTRACTOR M<sup>c</sup>Conrad Drilling

KIND OF JOB Langstrang SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
100 Sks	Quick Set cement	1650.00	
400 lbs	KOL-SEAL 4" 1 1/2" SK	180.00	NOV 28 2009
100 lb.	Gel - Flush Ahead	25.00	
			RECEIVED
3 Hrs	water Truck #193	240.00	NOV 30 2009
	BULK CHARGE		
5.95 Tons	BULK TRK. MILES	569.25	KGG WICHITA
0	PUMP TRK. MILES <u>TRK. in field</u>	N/C	
	<u>Rental on wireline</u>	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	
		6.3% SALES TAX	117.94
		TOTAL	3549.19

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT 519" VOLUME 3 Bbls  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8" - 8id  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" tubing, Pumped 1000 PSI water, 5 Bbls Gel Flush, followed with 40 Bbls water - NO circulation well and MC called showup - Decided Go Ahead with cement - Release water TRK. Mixed 25 Sks Quick Set cement shut down - wait 5 minutes - Mixed 75 Sks Quick Set cement of 4" 1 1/2" SEAL - shut down - wash out Pump 3 Hrs Release Plug - Displace Plug with 3 Bbls water - Final Pumping at 100 PSI - Pumped Plug to 1000 PSI close Tubing now 1000 PSI NO Returns To Surface (NO Fluid)

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #91, Jason #193</u>	
<u>Brad Butler</u>		<u>called by showup</u>	

# Phillips 3-1A-4

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOLID CLAY		
8-50	SANDY SHALE		
50-75	LIME		
75-120	BL. SHALE & SHALE		Run 519.80' 27/8 8-8-09
120-137	20' LIME		
137-146	BL. SHALE & SHALE		
146-150	5' LIME		
150-151	COAL		
151-254	SHALE		
254-255	LIME		
255-257	SHALE		
257-258	COAL		
258-265	SHALE		
265-272	SAND TRACE OF OIL		
272-382	SHALE		
382-389	SAND LIGHT OR SHADY		
389-393	SAND BETTER OIL SHADY		
393-412	SHALE		
412-422	SAND / SANDY SHALE		
422-431	SHALE		
431-437	SAND LIGHT OR SHADY		
437-439	SAND SAND OR SHADY		
439-451	SANDY SHALE		High Water @ 514
451-452	COAL		
452-487	SHALE		
487-498	COAL		
498-501	SHALE		

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NOV 28 2009

RECEIVED

NOV 30 2009

KCC WICHITA

50-5 Miss LIME

TO 542

8-6-09  
SPUD