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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGIN

11/10/11
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford NOV 10 2009

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>09/01/09</u>	<u>09/09/09</u>	<u>09/10/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21550-0000
County: Comanche
21563
NW NW SE Sec. 17 Twp. 33 S. R. 20 East West
2310 FSL feet from (S) N (circle one) Line of Section
2310 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neoma A Well #: 1-17
Field Name: Wildcat

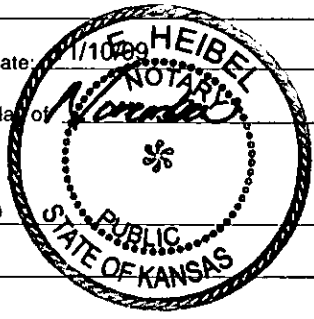
Producing Formation: None
Elevation: Ground: 1828 Kelly Bushing: 1839
Total Depth: 5320 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 614 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 12-04-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 11/10/09
Subscribed and sworn to before me this 15 day of November
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: (emailed elec.)
 Wireline Log Received per spec.
 Geologist Report Received **RECEIVED**
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Neoma A Well #: 1-17
 Sec. 17 Twp. 33 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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Emailed Electronically:
 Dual Induction, Compensated Porosity,
 Microresistivity

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 1000

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		80		9 yds	
Surface		8 5/8	24#	614	150 A-con/125 Comm	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

Neoma 'A' #1-17 2310 FSL 2310 FEL Sec. 17-T33S-R20W 1839' KB							Seyfert A #1-9 X 1400 FNL 1075 FWL Sec. 9-T33S-R20W 1836' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Wabaunsee								
Heebner	4191	-2352	-6	4198	-2359	-13	4182	-2346
Lansing	4390	-2551	-1	4397	-2558	-8	4386	-2550
Stark	4769	-2930	+4	4777	-2938	-4	4770	-2934
Marmaton	4893	-3054	-4	4902	-3063	-13	4886	-3050
Pawnee	5008	-3169	-5	5016	-3177	-13	5000	-3164
Cherokee	5098	-3259	-5	5110	-3271	-17	5090	-3254
Base Inola	5170	-3331	-7	5181	-3342	-18	5160	-3324
1 st Morrow Sand							5212	-3376
Mississippian	5221	-3382	+38	5226	-3387	+33	5256	-3420
RTD	5320	-3481					5350	
LTD				5326	-3487		5348	

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PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 09/16/2009
INVOICE NUMBER 1718 - 90126637		

Pratt
B MURFIN DRILLING
I 3490 W JONES AVE
L GARDEN CITY
L KS US 67846
T
O ATTN:

(620) 672-1201

J LEASE NAME *moc operator pay*
B LOCATION Neoma "A" 1-17
S COUNTY Comanche
I STATE KS
E JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT *sn*

PROD COPY

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40091613	19905		Net - 30 days	10/16/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/10/2009 to 09/10/2009</i>				
0040091613				
171800641A Cement-New Well Casing/Pi 09/10/2009				
Cement	200.00	EA	6.60	1,320.00 T
60/40 POZ				
Additives	344.00	EA	0.14	47.30 T
Cement Gel				
Mileage	140.00	MI	3.85	539.00
Heavy Equipment Mileage				
Mileage	602.00	MI	0.88	529.76
Proppant and Bulk Delivery Charge				
Mileage	200.00	MI	0.77	154.00
Blending & Mixing Service Charge				
Pickup	70.00	HR	2.34	163.63
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	660.00	660.00
Depth Charge; 501'-1000'				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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Account	Int Fig	L	NO.	Amount	Description
<i>03000</i>	<i>020</i>	<i>20</i>	<i>3496</i>	<i>3582.47</i>	<i>PTA</i>

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,509.94 72.47 <i>3,582.41</i>
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Customer Martin Drilling Company, Incorporated	Lease No. Well # 1-17	Date 9-10-09
Lease Neoma "A"	Field Order # 0641	Station Pratt, Kansas
Casing 1 1/2" Drill Pipe	Depth Pipe	County Comanche
Type Job C.N.W. - Plug To Abandon	Formation	Legal Description T-335-20W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	200	sacks	60/40 Poz	RATE	PRESS	ISIP
Depth	Depth	From	To	with	4 1/2 Gal. Gel	Max		5 Min.
Volume	Volume	From	To	13.8	Gal., 6.90 Gal. / sk.	Min	1.42	CU.FT. 5A.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume		Total Load

Customer Representative Rod Farr	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,566	19,903	19,905	19,831	19,862				
Driver Names	Messick	Ma Hall	E. McGraw						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:15					Trucks on location and hold safety meeting.
2:52	300		15	5	1st Plug 870 Feet - 50 sacks
	300		15	5	Start Fresh Water Pre-Flush
	100		27.5	5	Start mixing 50 sacks 60/40 Poz cement.
3:00	-0-		32.5		Start Fresh Water Displacement.
					Stop pumping
3:10	250		12.5	5	2nd Plug 630 Feet - 50 sacks
	-0-				Start mixing cement.
3:15	-0-		13.5		Start Fresh Water Displacement.
					Stop pumping.
3:42	200		7	5	3rd Plug 240 Feet - 30 sacks
	-0-				Start mixing cement.
3:45	-0-		8		Start Fresh Water Displacement.
					Stop pumping.
4:57	-0-			3	4th Plug 60 Feet - 20 sacks
5:00	-0-		7-5	3	Start mixing cement.
					Cement circulated to surface Stop pumping.
5:30					Plug Rat and Mouse Holes
					Wash up pump truck
					Job Complete.
					Thank You.
					Clarence, Mike, Edward



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PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 09/08/2009
INVOICE NUMBER 1718 - 90120328		

Pratt (620) 672-1201

B MURFIN DRILLING
I 3490 W JONES AVE
L GARDEN CITY
L KS US 67846
T
O ATTN:

J LEASE NAME *mo c operator pay*
O Neoma 'A' 1-17
B LOCATION
S COUNTY Comanche
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

PROD COPY

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40087996	20920			Net - 30 days	10/08/2009
<i>For Service Dates: 09/02/2009 to 09/02/2009</i>					
0040087996	171800349A Cement-New Well Casing/Pi 09/02/2009				
Cement		150.00	EA	10.26	1,539.01 T
A-Con Blend Common		125.00	EA	9.12	1,140.00 T
Cement Common		69.00	EA	2.11	145.52 T
Additives		236.00	EA	0.14	33.63 T
Cello-flake		777.00	EA	0.60	465.03 T
Additives		1.00	EA	91.20	91.20
Cement Gel		1.00	EA	51.30	51.30
Calcium Chloride		1.00	EA	179.55	179.55
Cement Float Equipment		140.00	MI	3.99	558.60
Wooden Cement Plug, 8 5/8"		907.00	MI	0.91	827.18
Cement Float Equipment		275.00	MI	0.80	219.45
Centralizer, 8 5/8" (Blue)		70.00	HR	2.42	169.57
Cement Float Equipment		1.00	HR	684.00	684.00
8 5/8" Basket (Blue)		1.00	EA	142.50	142.50
Mileage		1.00	HR	99.75	99.75
Heavy Equipment Mileage					
Mileage					
Proppant and Bulk Delivery Charge					
Mileage					
Blending & Mixing Service Charge					
Pickup					
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly					
Depth Charge; 501'-1000'					
Cementing Head w/Manifold					
Plug Container Utilization Charge					
Supervisor					
Service Supervisor					

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Account	Unit Rig	W L	No.	Amount	Description
				275.00	MI
				70.00	HR
				1.00	HR
				1.00	EA
				1.00	HR

USED FOR _____

APPROVED _____

OLM

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,346.29 176.13 6,522.42
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Customer <i>Motion Drilling</i>	Lease No.	Date <i>09-02-09</i>
Lease <i>N. 2011A</i>	Well # <i>A-1-17</i>	
Field Order #	Station <i>PH 77</i>	Casing <i>8 5/8</i>
	Depth <i>615</i>	County <i>COMANCHE</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>17-33-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>615</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>30</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>595</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>19867</i>	<i>19859</i>	<i>20970</i>	<i>19960</i>	<i>1971E</i>				
Driver Names	<i>Sullivan</i>	<i>Shields</i>		<i>Phyllis</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON for Satdy meeting</i>
					<i>NOV 10 2009</i>
					<i>Run 15 JTS 8 5/8 24 CS9</i>
					<i>Cent & Kinked 120' from TOP</i>
<i>0230</i>					<i>CASING ON Bottom</i>
<i>0240</i>					<i>Hour Reg to CMC</i>
<i>0250</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>Start H₂O Syncon</i>
			<i>72</i>	<i>5</i>	<i>1111x 150 ft A-con 13/12</i>
			<i>36</i>	<i>7</i>	<i>1111x 125 ft Commancon con 2% - 3%</i>
<i>0318</i>					<i>Shut down @ Release Plug</i>
<i>0320</i>				<i>4</i>	<i>Start Reg</i>
<i>0330</i>	<i>700</i>		<i>38</i>		<i>Plug down</i>
					<i>circulated 14 BBL to Pos 0.77</i>
					<i>job complete</i>
					<i>Thank you</i>

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