

ORIGINAL

11/09/11

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

API No. 15 - 153-20881-0000
County: Rawlins
E2 SW SW NE Sec. 15 Twp. 05 S. R. 31 East West
2310 FNL feet from S / (W) (circle one) Line of Section
2265 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Erickson Well #: 1-15
Field Name: Unknown

Wellsite Geologist: Rocky Milford NOV 09 2009
Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: None
Elevation: Ground: 2866 Kelly Bushing: 2871
Total Depth: 4500 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

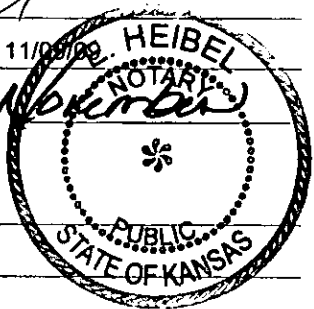
Drilling Fluid Management Plan **PA 11/12/04-09**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

08/24/09 09/01/09 09/02/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 11/09/09
Subscribed and sworn to before me this 9th day of November
2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received *emailed elec per op.*
 Geologist Report Received **RECEIVED**
 UIC Distribution
NOV 12 2009

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Erickson Well #: 1-15
 Sec. 15 Twp. 05 S. R. 31 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Emailed Electronically: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST NOV 09 2009
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	221	Common	160 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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MDCI Erickson #1-15 2310 FNL 2250 FEL Sec. 15-T5S-R31W 2871' KB							MDCI JKB UNIT #1-15 1450 FNL 2450 FWL Sec. 15-T5S-R31W 2881' KB		
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum	
Anhydrite	2587	+284	+4	2589	+282	+2	2601	+280	
B/Anhydrite	2625	+246	Flat	2624	+247	+1	2635	+246	
Topeka	3669	-798	-1	3670	-799	-2	3678	-797	
Heebner	3841	-970	-1	3844	-973	-4	3850	-969	
Lansing	3889	-1018	-1	3895	-1024	-7	3898	-1017	
Lansing C	3919	-1048	-1	3922	-1051	-4	3928	-1047	
Stark	4062	-1191	-4	4064	-1193	-6	4068	-1187	
BKC	4115	-1244	-2	4119	-1248	-6	4123	-1242	
L. Cher.	4306	-1435	Flat	4308	-1437	-2	4316	-1435	
Mississippi	4422	-1551	-4	4426	-1555	-8	4428	-1547	
RTD	4500	-1629					4508		
LTD				4505	-1634		4510		

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NOV 09 2009

KCC

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 119792
Invoice Date: Aug 24, 2009
Page: 1

*Long
Acct.*

Bill To:
Murfin Drdg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator Pay / pm



Customer ID	Well Name #/or Customer P.O.	Payment Terms	
Murfin	Erickson #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 24, 2009	9/23/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
45.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	760.50
1.00	SER	Surface	1,018.00	1,018.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	Plug NOV 09 2009	68.00	68.00

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Account	Unit Fig	W L	Qty	Amount	Description
05600	008	20	3489	5636.65 (1907.95)	Cement S. Csg.

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	5,450.70
Sales Tax	185.95
Total Invoice Amount	5,636.65
Payment/Credit Applied	
TOTAL	5,636.65

\$ 1907.95

ONLY IF PAID ON OR BEFORE

Sep 23 2009

1907.95
[Signature]
3728.90

ALLIED CEMENTING CO., LLC. 043699

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oxley KS

DATE <u>8-24-09</u>	SEC. <u>15</u>	TWP. <u>5</u>	RANGE <u>37</u>	CALLED OUT	ON LOCATION <u>5:30pm</u>	JOB START <u>9:00</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Emickson</u>	WELL# <u>1-15</u>	LOCATION <u>Box Card n. of 1w.2 n</u>	COUNTY <u>Rawlins</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>2w-1120 GAS</u>					

CONTRACTOR Murphy #8 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211' CEMENT AMOUNT ORDERED 160 com 390cc

CASING SIZE 8 5/8 DEPTH 211' 290cc

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

423 HELPER La Rene

BULK TRUCK _____

377 DRIVER Darren

BULK TRUCK _____

_____ DRIVER _____

COMMON	<u>160</u>	@ <u>15.45</u>	<u>2472.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.00</u>	<u>62.00</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>169</u>	@ <u>2.40</u>	<u>405.60</u>
MILEAGE	<u>107.5</u>	@ <u>7.00</u>	<u>760.50</u>
TOTAL			<u>4049.20</u>

REMARKS:

Cement did circulate

Plug down @ 7:15pm

Thanks Fuzzy & crew

NOV 08 2009

SERVICE

DEPTH OF JOB	<u>211'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1333.00</u>

CHARGE TO: Murphy Dalg
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.8918 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER
SIGNATURE Larry Pickner

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
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KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 119883
Invoice Date: Sep 2, 2009
Page: 1

fin acct

PROD copy

Bill To:
Murfin Drg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Erickson #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Sep 2, 2009	10/2/09

Quantity	Item	Description	Unit Price	Amount
130.00	MAT	Class A Common	15.45	2,008.50
90.00	MAT	Pozmix	8.00	720.00
8.00	MAT	Gel	20.80	166.40
55.00	MAT	Flo Seal	2.50	137.50
230.00	SER	Handling	2.40	552.00
45.00	SER	Mileage 230 sx @.10 per sk per mi	23.00	1,035.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
45.00	SER	Pump Truck Mileage	7.00	315.00
1.00	EQP	Dry Hole Plug	40.00	40.00

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CONFIDENTIAL
NOV 10 2009

Account	Unit Pkg	W L	No.	Amount	Description
03600	008	80	3489	6547.44	PTA
				(2155.79)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2155.79

ONLY IF PAID ON OR BEFORE

Oct 2, 2009

Subtotal	6,159.40
Sales Tax	388.04
Total Invoice Amount	6,547.44
Payment/Credit Applied	
TOTAL	6,547.44

2155.79
4391.65

ALLIED CEMENTING CO. LLC. 043673

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Daklog

DATE <u>9-2-09</u>	SEC. <u>15</u>	TWP. <u>5</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>ERICKSON</u>	WELL# <u>1-15</u>	LOCATION <u>Rexford 7N 1w 2N</u>			COUNTY <u>Rawlons</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2W 1/2N E SINTO</u>				

CONTRACTOR Murfin Drilling Rig 8 OWNER same

TYPE OF JOB <u>PTA</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4500'</u>	AMOUNT ORDERED <u>220 SKS 60/40</u>
CASING SIZE _____ DEPTH _____	<u>40 gel 1/4" Flo-seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2</u> DEPTH <u>2606'</u>	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

COMMON <u>130 SKS</u>	@ <u>15.45</u>	<u>2008.50</u>
POZMIX <u>90 SKS</u>	@ <u>8.00</u>	<u>720.00</u>
GEL <u>8 SKS</u>	@ <u>20.80</u>	<u>166.40</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 55 #</u>	@ <u>2.50</u>	<u>137.50</u>
HANDLING <u>230 SKS</u>	@ <u>2.40</u>	<u>552.00</u>
MILEAGE <u>10¢ sk/mile</u>		<u>1035.00</u>
TOTAL		<u>4619.40</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
BULK TRUCK # <u>377</u>	HELPER <u>Larene</u>
BULK TRUCK # _____	DRIVER <u>Darrin</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

25 sks @ 2606'
100 sks @ 1816'
40 sks @ 261'
10 sks @ 40'
15 sks mouse hole
30 sks rat hole

Thank you

SERVICE

DEPTH OF JOB <u>2606'</u>		
PUMP TRUCK CHARGE _____	<u>1185.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>45 miles</u>	@ <u>7.00</u> <u>315.00</u>	
MANIFOLD _____	@ _____	
TOTAL		<u>1500.00</u>

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>85#</u>		
<u>1 Dry hole plug</u>	@ _____ <u>40.00</u>	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>40.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LARRY PICKNER

SIGNATURE Larry Pickner

NOV 12 2009

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 NOV 12 2009
 KCC WICHITA