

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/02/11

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Ab. 2009
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/18/2009</u>	<u>08/24/2009</u>	<u>09/24/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20727-00-00
County: Scott

NW - SW - NE Sec. 18 Twp. 19 S. R. 31 East West
1,650 feet from S / (N) (circle one) Line of Section
2,100 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dearden Well #: 7B-18R-1931

Field Name: Unknown
Producing Formation: Lansing

Elevation: Ground: 2971' Kelly Bushing: 2985'
Total Depth: 4657' Plug Back Total Depth: 4624'

Amount of Surface Pipe Set and Cemented at 9 jts @ 397 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 3007 Feet

If Alternate II completion, cement circulated from 3007
feet depth to Surface w/ 445 sx cmt.

Drilling Fluid Management Plan ATTN: 11-23-09
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 900 bbls
Dewatering method used Evaporation/backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Specialist Date: 11/2/2009

Subscribed and sworn to before me this 2nd day of November

20 09

Notary Public: [Signature]

Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 05 2009

KCC WICHITA

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 7B-18R-1931
 Sec. 18 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density/Dual Spaced Neutron; Array Compensated Resistivity; Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3659'</td> <td>-3659</td> </tr> <tr> <td>Heebner</td> <td>3904'</td> <td>-3904</td> </tr> <tr> <td>Lansing</td> <td>3943'</td> <td>-3943</td> </tr> <tr> <td>Marmaton</td> <td>4362'</td> <td>-4362</td> </tr> <tr> <td>Cherokee</td> <td>4513'</td> <td>-4513</td> </tr> <tr> <td>Mississippi</td> <td>4587'</td> <td>-4587</td> </tr> </table>	Name	Top	Datum	Topeka	3659'	-3659	Heebner	3904'	-3904	Lansing	3943'	-3943	Marmaton	4362'	-4362	Cherokee	4513'	-4513	Mississippi	4587'	-4587
Name	Top	Datum																				
Topeka	3659'	-3659																				
Heebner	3904'	-3904																				
Lansing	3943'	-3943																				
Marmaton	4362'	-4362																				
Cherokee	4513'	-4513																				
Mississippi	4587'	-4587																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	397'	A Common	240	2% gel, 3% CaCl2
Production	7-7/8"	5-1/2"	15.5	4658'	ASC	308	2% gel, 10% salt, 5 pps gll
				DV tool @ 3007'	Lightweight	445	.25 pps flo & 5 pps gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & rat hole	Lightweight	45	0.25 pps flocele & 5.0 pps gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	4331-4335'		Acidize w/ 750 gal 15% MCA & 1500 gal 15% MCA	4331-35'
	CIBP @ 4364'			4364'
4	4369-4371'		Acidize w/ 500 gal 15% MCA	4369-71'
	CIBP @ 4382'			4382'
2	4393-4397'		Acidize w/ 750 al 15% MCA	4393-97'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4364'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
10/02/2009				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		3				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
AUG 24 2009
2347

INVOICE

Invoice Number: 119723
Invoice Date: Aug 18, 2009
Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden 7B-18R-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Aug 18, 2009	9/17/09

~~CONFIDENTIAL~~

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	15.45	3,708.00
5.00	MAT	Gel	20.80	104.00
8.00	MAT	Chloride	58.20	465.60
253.00	SER	Handling	2.40	607.20
60.00	SER	Mileage 253 sx @ .10 per sk per mi	25.30	1,518.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Texas Pattern Guide Shoe	315.00	315.00
1.00	EQP	AFU Insert	377.00	377.00
3.00	EQP	Centralizer	62.00	186.00
1.00	EQP	Plug	68.00	68.00

D 09057
8100-145
[Signature]

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KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1757.36

ONLY IF PAID ON OR BEFORE

Sep 17, 2009

Subtotal	8,786.80
Sales Tax	329.09
Total Invoice Amount	9,115.89
Payment/Credit Applied	
TOTAL	9,115.89

- 1757.36
7358.53

ALLIED CEMENTING CO., LLC. 043694

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oak Hills

DATE <u>8-18-09</u>	SEC. <u>18</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>7:30am</u>	JOB FINISH <u>5:30pm</u>
DEAD-END LEASE <u>7B</u>		WELL # <u>1931</u>		LOCATION <u>S. Dead-end 1/2 c. 3 rd</u>		COUNTY <u>Stott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>S. Dead-end 1/2 c. 3 rd</u>			

CONTRACTOR Murphy Dals #22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 400'
 CASING SIZE 8 5/8 23* DEPTH 399'
 TUBING SIZE CONFIDENTIAL DEPTH
 DRILL PIPE DEPTH
 TOOL NOV 02 2009 DEPTH
 PRES. MAX KCC MINIMUM
 MEAS. LINE SHOE JOINT 42 28
 CEMENT LEFT IN CSG. 42 28
 PERFS.
 DISPLACEMENT 22.6

OWNER
 CEMENT
 AMOUNT ORDERED 240 com 390 cc
290 gal

COMMON	<u>240</u>	@ <u>15.45</u>	<u>3708.00</u>
POZMIX		@	
GEL	<u>5</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>8</u>	@ <u>58.20</u>	<u>465.60</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>253</u>	@ <u>2.45</u>	<u>607.35</u>
MILEAGE	<u>10.25</u>	@ <u>15.40</u>	<u>158.00</u>
			TOTAL <u>6402.80</u>

REMARKS:

Cement did circulate
Plug down @ 5:15pm
Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>399'</u>	
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>60</u>	@ <u>7.00</u> <u>420.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1438.00</u>		

PLUG & FLOAT EQUIPMENT

8 5/8	1. Texas Pat Guide shoe		<u>315.00</u>
	1. AFU Insert	@	<u>377.00</u>
	3. Cant	@ <u>62.00</u>	<u>186.00</u>
	1. 8 5/8 plug	@	<u>69.00</u>
	@		
	@		
			TOTAL <u>946.00</u>

CHARGE TO: F I M L
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary De
 SIGNATURE W Gary De

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

2347

RECEIVED
AUG 31 2009

INVOICE

Invoice Number: 119790
Invoice Date: Aug 24, 2009
Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Dearden 7B-18R-1931

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #7B	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 24, 2009	9/23/09

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	20.80	124.80
308.00	MAT	ASC Calss A	18.60	5,728.80
29.00	MAT	Salt	28.95	839.55
1,540.00	MAT	Gilsonite	0.89	1,370.60
500.00	MAT	WFR-2	1.27	635.00
391.00	SER	Handling	2.40	938.40
60.00	SER	Mileage 391 sx @ .10 per sk per mi	39.10	2,346.00
1.00	SER	Production Casing - Bottom Stage	2,185.00	2,185.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Non Fill Float Shoe	192.00	192.00
1.00	EQP	Stop Ring	29.00	29.00
1.00	EQP	D V Tool	2,832.00	2,832.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
2.00	EQP	Basket	161.00	322.00
25.00	EQP	Centralizers	35.00	875.00

RECEIVED
NOV 05 2009
KCC WICHITA

D09057
8200-118
Adam D. Blum
"1st Stage"

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3842.03

ONLY IF PAID ON OR BEFORE

Sep 23, 2009

Subtotal	19,210.15
Sales Tax	839.21
Total Invoice Amount	20,049.36
Payment/Credit Applied	
TOTAL	20,049.36

-3842.03
16,207.33

ALLIED CEMENTING CO., LLC. 043667

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogbley

DATE <u>8-24-09</u>	SEC. <u>18</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:20 AM</u>
DEARDEN LEASE		WELL # <u>7B</u>	LOCATION <u>SCOTT CITY</u>	<u>6E 5S</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 E SINTO</u>				

CONTRACTOR <u>Muffin Drilling Rig 22</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production Bottom stage</u>	
HOLE SIZE <u>5 7/8</u>	T.D. <u>4658</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4657.65</u>
TUBING SIZE <u>CONFIDENTIAL</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV NOV 03 2009</u>	DEPTH <u>3006.5'</u>
PRES. MAX <u>1000</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>25.18</u>
CEMENT LEFT IN CSG. <u>25.18</u>	
PERFS.	
DISPLACEMENT <u>110.25 BBL</u>	<u>Water mud</u> <u>38.7 71.55</u>

EQUIPMENT			
PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>		
	HELPER <u>Larene</u>		
BULK TRUCK # <u>396</u>	DRIVER <u>Darrin</u>		
BULK TRUCK # <u>394</u>	DRIVER <u>Wayne</u>		
		COMMON	@
		POZMIX	@
		GEL <u>6 SKS</u>	@ <u>20.80</u> <u>124.80</u>
		CHLORIDE	@
		ASC <u>308 SKS</u>	@ <u>18.60</u> <u>5728.80</u>
			@
		SALT <u>29 SKS</u>	@ <u>28.95</u> <u>839.55</u>
			@
		Gilsonite <u>1540*</u>	@ <u>.89</u> <u>1370.60</u>
			@
		WFR-2 500gal	@ <u>1.27</u> <u>635.00</u>
			@
		HANDLING <u>391 SKS</u>	@ <u>2.40</u> <u>938.40</u>
		FEES <u>10* SK/mile</u>	<u>2346.00</u>
			TOTAL <u>11983.15</u>

REMARKS:
Pump 500gal WFR-2 mix ASC
Wash pump and lines clean and set plug
900' LIFT PRESSURE 1400' land plug
Plug landed float held. open DV
TOOL 1300'.

Thank you

RECEIVED
 NOV 05 2009
 KCC WICHITA

CHARGE TO: F I M L

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>4657.65'</u>	
PUMP TRUCK CHARGE	<u>2185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>160 miles</u>	@ <u>2.00</u> <u>420.00</u>
MANIFOLD	@
	@
	@
	TOTAL <u>2605.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Dale

SIGNATURE W Gary Dale

5 1/2 PLUG & FLOAT EQUIPMENT	
<u>1 Non Fill Float shoe</u>	@ <u>192.00</u>
<u>1 stop ring</u>	@ <u>29.00</u>
<u>1 DV TOOL</u>	@ <u>2832.00</u>
<u>1 Sure seal float collar</u>	@ <u>372.00</u>
<u>2 Baskets</u>	@ <u>161.00</u> <u>322.00</u>
<u>25 centralizers</u>	<u>35.00</u> <u>875.00</u>
	TOTAL <u>4622.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



2347

RECEIVED
AUG 31 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119791
Invoice Date: Aug 24, 2009
Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Dearden 7B-18R-1931

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Dearden #7B	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 24, 2009	9/23/09

Quantity	Item	Description	Unit Price	Amount
480.00	MAT	Lightweight Class A CONFIDENTIAL	14.05	6,744.00
2,400.00	MAT	Gilsonite	0.89	2,136.00
120.00	MAT	Flo Seal	2.50	300.00
566.00	SER	Handling	2.40	1,358.40
60.00	SER	Mileage 566 sx @ .10 per sk per mi	56.60	3,396.00
1.00	SER	Production Casing - Top Stage	1,185.00	1,185.00

RECEIVED
NOV 05 2009
KCC WICHITA

D09057
8200-118
Adam Q. Bl
"2nd stage"

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3023.88

ONLY IF PAID ON OR BEFORE

Sep 23, 2009

Subtotal	15,119.40
Sales Tax	578.34
Total Invoice Amount	15,697.74
Payment/Credit Applied	
TOTAL	15,697.74

-3023.88
12,673.86

ALLIED CEMENTING CO., LLC. 043668

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-24-09</u>	SEC. <u>18</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Dearden</u>	WELL # <u>7B</u>	LOCATION <u>Scott city 6E 5S</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 E sinto</u>				

CONTRACTOR Murfin Drilling Rig 22

TYPE OF JOB Production TOP stage

HOLE SIZE 7 7/8 T.D. 4658

CASING SIZE 5 1/2 DEPTH 4657.65

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL CONFIDENTIAL DEPTH 3006.5

PRES. MAX _____ MINIMUM _____

MEAS. LINE NOV 04 2009 SHOE JOINT 2518

CEMENT LEFT IN CSG. 2518

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 480 SKS Lite

5* GILSONITE 14 FLO-SEAL

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Lite 480 SKS</u>	@ <u>14.05</u>	<u>6744.00</u>
<u>GILSONITE 2400#</u>	@ <u>.89</u>	<u>2136.00</u>
<u>FLOSEAL 120#</u>	@ <u>2.50</u>	<u>300.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>566 SKS</u>	@ <u>2.40</u>	<u>1358.40</u>
MAINTENANCE <u>10# SK/mile</u>	@ _____	<u>336.00</u>
TOTAL		<u>13934.40</u>

EQUIPMENT

PUMP TRUCK # 423-281 CEMENTER Andrew

BULK TRUCK # 394 HELPER Laren

BULK TRUCK # _____ DRIVER Wayne

BULK TRUCK # _____ DRIVER _____

REMARKS:

MIX 20 SKS mouse hole

MIX 30 SKS Rat hole

MIX 420 SKS Lite down 5 1/2

Casing wash pump and lines

Clean displace plug 750# LIFT

Pressure 1400# Load plug

Plug loaded tool closed.

Cement circulates thank you

RECEIVED
NOV 05 2009
KCC WICHITA

SERVICE

DEPTH OF JOB 3006.5

PUMP TRUCK CHARGE _____ 1185.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 miles @ _____ N/C

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1185.00

CHARGE TO: Fim L

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Doke

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS