

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

11/05/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: _____

City: Boulder State: CO Zip: 80301 + _____

Contact Person: Susan Sears

Phone: (303) 444-8881

CONTRACTOR: License # 33784 **CONFIDENTIAL**

Name: Trinidad Drilling NOV 4 5 2009

Wellsite Geologist: N/A

Purchaser: N/A KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

09/15/09 09/26/09 09/27/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21866-0000

Spot Description: _____

SW NW SE NW Sec. 32 Twp. 32 S. R. 39 East West

1787 Feet from North / South Line of Section

1582 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Morton

Lease Name: Dwyer Well #: 5-F32-32-39

Field Name: _____

Producing Formation: None

Elevation: Ground: 3249' Kelly Bushing: 3260'

Total Depth: 6350 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1690' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJO-0409
(Data must be collected from the Reserve Pit)

Chloride content: 500 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: West Sunset Disposal

Lease Name: Roher Disposal License No.: 32462

Quarter SE Sec. 36 Twp. 34 S. R. 36 East West

County: Stevens Docket No.: 27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: 11-5-09

Subscribed and sworn to before me this 5th day of November

2009

Notary Public: Jandra Blackburn

Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

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Operator Name: Presco Western, LLC Lease Name: Dwyer Well #: 5-F32-32-39
 Sec. 32 Twp. 32 S. R. 39 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Compensated True Resistivity Log, Microlog, Borehole Compensated Sonic Array Log, Dual Spaced Neutron Spectral Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment <div style="text-align: center;"> CONFIDENTIAL NOV 16 2009 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1690	Class A	610	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	11-1720	60/40 POZ Mix	160	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

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TUBING RECORD: Size: <u>N/A</u> Set At: <u>N/A</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: None _____
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Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4161	-1271
Lansing	4220	-1330
Swope	4760	-1870
Marmaton	4867	-1977
Pawnee	4988	-2098
Ft. Scott	5026	-2136
Cherokee	5042	-2152
Atoka	5180	-2290
Morrow	5391	-2501
Chester	5568	-2678
St. Genevieve	5613	-2723

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Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A	Lead: 430 Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC
N/A (Plugging)	60/40 POZ	160	4% Gel

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>9.17.09</u>	SEC. <u>32</u>	TWP. <u>32</u>	RANGE <u>39w</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Dwyer</u>		WELL # <u>5-B2-32-39</u>		LOCATION <u>Rolla K.S. N on 51 to Depot rd.</u>		COUNTY <u>Marton</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>2 M; E, 4 N east into.</u>			

CONTRACTOR Trinidad 201 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1690

CASING SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 72.26

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 103 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Kenny Baera
470-487 HELPER Cesar

BULK TRUCK
_____ DRIVER CONFIDENTIAL

BULK TRUCK
_____ DRIVER _____ NOV 09 2009

REMARKS:

Thank You!!!

CEMENT

AMOUNT ORDERED 430 SK Common 3% CC 2%

Cyp 2% Metso 1/4# FloSeal

150 SK Common 3% CC

COMMON: 580 @ 15.45 8,964.00

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 20 @ 58.20 1,164.00

ASC _____ @ _____

Cyp Seal 8 @ 29.20 233.60

Sodium Metasilicate 808 @ 2.45 1,979.60

FloSeal 108 @ 2.50 270.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 629 @ 2.40 1,507.20

MILEAGE .10 2,826.00

TOTAL 16,941.40

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2,011.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.00 315.00

MANIFOLD 1 @ 113 113.00

_____ @ _____

_____ @ _____

TOTAL 2,439.00

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED MANIFOLD
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Basket 1 @ 248 248.00

Centralizers 10 @ 62 620.00

Guide Shoe 1 @ 282 282.00

Sure Seal Float Collar 1 @ 675 675.00

Plug 1 @ 113 113.00

TOTAL 1,938.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

PRINTED NAME _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

