

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33712
Name: Clark Energy LLC
Address 1: 1198 Rd 31
Address 2: _____
City: Havana State: KS Zip: 67347+9105
Contact Person: Randy Clark
Phone: (620) 3302110
CONTRACTOR: License # 32854
Name: Gulick Drilling Co. Inc.
Wellsite Geologist: Roger L. Martin
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|------------------|---|
| <u>3-21-2011</u> | <u>3-24-2011</u> | <u>4-15-2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 01927039-00-00

Spot Description: NW SE NW

NW SE NW Sec. 33 Twp. 33 S. R. 12 East West

3630 Feet from North / South Line of Section

3630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Chautauqua

Lease Name: Bean Well #: 3-1

Field Name: Peru-Sedan

Producing Formation: N/A

Elevation: Ground: 815 Kelly Bushing: 823

Total Depth: 1834 Plug Back Total Depth: 1834

Amount of Surface Pipe Set and Cemented at: 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1834

feet depth to: surface w/ 255 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A? ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark

Title: managing member Date: 11-9-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 12/1/11

Operator Name: Clark Energy LLC Lease Name: Bean Well #: 33-1
 Sec. 33 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma-Ray Neutron-Cement Bond log</p> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Oswego Lime</td> <td style="text-align: right;">1176</td> <td style="text-align: right;">-353</td> </tr> <tr> <td>Sumitt Shale</td> <td style="text-align: right;">1206</td> <td style="text-align: right;">=383</td> </tr> <tr> <td>Mulky Shale</td> <td style="text-align: right;">1282</td> <td style="text-align: right;">-459</td> </tr> <tr> <td>Miss Chert</td> <td style="text-align: right;">1565</td> <td style="text-align: right;">-742</td> </tr> <tr> <td>Kinderhook Shale</td> <td style="text-align: right;">1789</td> <td style="text-align: right;">-966</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: right;">1833</td> <td style="text-align: right;">-1010</td> </tr> </tbody> </table> | Name | Top | Datum | Oswego Lime | 1176 | -353 | Sumitt Shale | 1206 | =383 | Mulky Shale | 1282 | -459 | Miss Chert | 1565 | -742 | Kinderhook Shale | 1789 | -966 | Arbuckle | 1833 | -1010 |
|---|---|-------|-----|-------|-------------|------|------|--------------|------|------|-------------|------|------|------------|------|------|------------------|------|------|----------|------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Oswego Lime | 1176 | -353 | | | | | | | | | | | | | | | | | | | | |
| Sumitt Shale | 1206 | =383 | | | | | | | | | | | | | | | | | | | | |
| Mulky Shale | 1282 | -459 | | | | | | | | | | | | | | | | | | | | |
| Miss Chert | 1565 | -742 | | | | | | | | | | | | | | | | | | | | |
| Kinderhook Shale | 1789 | -966 | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 1833 | -1010 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12" | 8 5/8" | 20# | 45' | Reg | 30 | pre gel Cal chloride |
| Production | 8 5/8" | 5 1/2" | 17# | 1833 | 60-40poz | 225 | flo seal thick set |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | No perf | | |
| | well shut in to be used as Salt water disposal wee as additional production in area requires. See attached form | | |

| | | |
|---|--|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. _____ | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>0</u> | Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620-431-3200 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240164

Invoice Date: 03/29/2011 Terms: 0/0/30,n/30

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

BEAN #1
30341
33-33S-12E
03-21-11
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|-------|------------|--------|
| 1104S | CLASS "A" CEMENT (SALE) | 30.00 | 14.2500 | 427.50 |
| 1118B | PREMIUM GEL / BENTONITE | 56.00 | .2000 | 11.20 |
| 1102 | CALCIUM CHLORIDE (50#) | 56.00 | .7000 | 39.20 |

| Description | Hours | Unit Price | Total |
|--------------------------------|-------|------------|--------|
| 45 CEMENT PUMP (SURFACE) | 1.00 | 775.00 | 775.00 |
| 45 EQUIPMENT MILEAGE (ONE WAY) | 50.00 | 4.00 | 200.00 |
| 43 MIN. BULK DELIVERY | 1.00 | 330.00 | 330.00 |

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Parts: 477.90 Freight: .00 Tax: 39.66 AR 1822.56
Labor: .00 Misc: .00 Total: 1822.56
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/333-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/685-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



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Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 240198

Invoice Date: 03/29/2011 Terms: 0/0/30,n/30

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

BEAN #1
30333
33-33S-12E
03-24-11
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|---------------------------|-----------------|------------|---------|
| .131 | 60/40 POZ MIX | 180.00 | 11.9500 | 2151.00 |
| .118B | PREMIUM GEL / BENTONITE | 1240.00 | .2000 | 248.00 |
| .107 | FLO-SEAL (25#) | 45.00 | 2.2200 | 99.90 |
| .126A | THICK SET CEMENT | 75.00 | 18.3000 | 1372.50 |
| .107 | FLO-SEAL (25#) | 19.00 | 2.2200 | 42.18 |
| .406 | 5 1/2" RUBBER PLUG | 75.8 / 1.00 | 70.0000 | 70.00 |
| .130 | CENTRALIZER 5 1/2" | 155.86 / 3.00 | 48.0000 | 144.00 |
| .253 | TYPE A PACKER SHOE 61/2X6 | 1,715.48 / 1.00 | 1584.0000 | 1584.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|--------|
| .45 CEMENT PUMP | 1.00 | 975.00 | 975.00 |
| .45 EQUIPMENT MILEAGE (ONE WAY) | 50.00 | 4.00 | 200.00 |
| .79 TON MILEAGE DELIVERY | 296.75 | 1.26 | 373.91 |
| .91 TON MILEAGE DELIVERY | 296.75 | 1.26 | 373.91 |

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Parts: 5711.58 Freight: .00 Tax: 474.05 AR 8108.45
Labor: .00 Misc: .00 Total: 8108.45
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

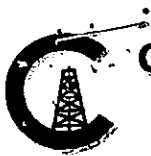
GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30333
LOCATION Fureva Ks
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API #15-019-27039-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|------------------|------------|--------------------|---------|------------------------|---------|--------|
| 3-24-11 | | Bean # 1 | 33 | 33S | 12E | CG |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Clark Energy LLC | | | 415 | David | | |
| MAILING ADDRESS | | | 491 | Steve McElernan (ford) | | |
| 1198 Rd 31 | | | 479 | Chris | | |
| CITY | STATE | ZIP CODE | | | | |
| Havana | KS | 67347 | | | | |

JOB TYPE Logging G HOLE SIZE 7 7/8" HOLE DEPTH 1834' CASING SIZE & WEIGHT 5 1/2" 17"
 CASING DEPTH 1835' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.6" SLURRY VOL. 74 Bbl WATER gal/sk 2.0 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 42 1/2 Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Set 2300 psi shoe in 1400 PSI. Pump 10 Bbl fresh water ahead. Mixed 180 sks 60/40 Perm cement w/ 8 3/4" gal + 1/4" shale 1sk @ 12 7/8" gal. Tail in w/ 75 sks thicket cement. 1 1/4" shale 1sk @ 13 1/2" gal. Washout pump + lines. release 5 1/2" top rubber plug. Displace w/ 42 1/2 Bbl fresh water. Final pump pressure 1000 PSI. Bump plug to 1500 PSI wait 2 minutes release pressure. Plug + plug held. Mud cement returns to surface. 15 Bbl slurry to bit. Job complete. Rig down.

Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|--------------------|---------|
| 5461 | 1 | PUMP CHARGE | 975.00 | 975.00 |
| 5106 | 50 | MILEAGE | 4.00 | 200.00 |
| 1131 | 180 sks | 60/40 Perm cement | 11.95 | 2151.00 |
| 1118B | 1240" | 8 3/4" gal | .20 | 248.00 |
| 1107 | 45" | 1/4" shale 1sk | 2.22 | 99.90 |
| 1126A | 75 sks | thicket cement | 18.30 | 1372.50 |
| 1107 | 19" | 1/4" shale 1sk | 2.22 | 42.18 |
| 5407A | 11 87 | ton mileage butler | 1.26 | 747.81 |
| 4106 | 1 | 5 1/2" top rubber plug | 70.00 | 70.00 |
| 4130 | 3 | 5 1/2" x 7 7/8" centralizers | 48.00 | 144.00 |
| 4253 | 1 | Type A power shoe | 1584.00 | 1584.00 |
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| | | | NOV 28 2011 | |
| | | | KCC WICHITA | |
| | | | Subtotal | 7634.39 |
| | | | SALES TAX | 474.06 |
| | | | ESTIMATED TOTAL | 8108.45 |

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form