

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3591  
Name: C&E Oil  
Address 1: 422 Elm  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Ed Triboulet  
Phone: (620) 647-3601  
CONTRACTOR: License # 32701  
Name: C&G Drilling  
Wellsite Geologist: Joe Baker  
Purchaser: Plain Marketing  
Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Corr. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
08/16/2011      08/20/2011      11/10/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date      Completion Date

API No. 15 - 049-22552-0000  
Spot Description: \_\_\_\_\_  
SE SE NE NE Sec. 22 Twp. 30 S. R. 10  East  West  
1.270 Feet from  North /  South Line of Section  
180 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Elk  
Lease Name: Bauder Well #: 8 AAA  
Field Name: Mills  
Producing Formation: Arbuckle  
Elevation: Ground: 1039 Kelly Bushing: 1046  
Total Depth: 2400 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Date must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: 0 bbls  
Dewatering method used: Dry evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**NOV 29 2011**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 11-28-2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 12/1/11

Operator Name: C&E Oil Lease Name: Bauder Well #: 8 AAA  
 Sec. 22 Twp. 30 S. R. 10  East  West County: Elk

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Name	Formation (Top), Depth and Datum	Sample Datum
Ft Scott	1662	-616
Cherokee	1696	-650
Mississippi	1992	-946
Chatanooga	2228	-1242
Arbuckle	2328	-1282

List All E. Logs Run:  
**Geo log, gamma ray neutron radial bond log**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20 #	40 ft	class A	40 sk	3% calcium, class A
long string	7 7/8	5 1/2	15.5	2375	Class A	375	Trace and 12lbs/200-40 Pct 230lbs, Kcl used 50 sks, get 8% phen coal (10kts)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	Perforate 2322 to 2340	1500 gal of 20% acid

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TUBING RECORD: Size: <u>Plastic lined 2 3/8</u> Set At: <u>2277.31</u> Packer At: <u>2280.31</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>0</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Ventad <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER J142U  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-049-22552**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-16-11	2092	Baader 8-AAA	22	30S	10E	51K	
CUSTOMER C + E Oil			C+6 DELL (Cotton) Rig				
MAILING ADDRESS 422 Elm							
CITY moline		STATE KS	ZIP CODE 67353	TRUCK # 445	DRIVER DAVE G	TRUCK # 515	DRIVER Calin H

JOB TYPE 3/P HOLE SIZE 12 1/4" HOLE DEPTH 48' CASING SIZE & WEIGHT 8 5/8" @ 24"  
 CASING DEPTH 40' GAL. DRILL PIPE --- TUBING --- OTHER ---  
 SLURRY WEIGHT 14-15° SLURRY VOL 10 Bbl WATER gal/sk 6-7° CEMENT LEFT IN CASING 15'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 Bbl water mixed 40SKS class "A" cement with 3% calcium. Displaced with 2 Bbl water & shut well in. Good circulation @ all times, 3 to 4 bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	30	MILEAGE	4.00	120.00
11045	40 SKS	Class "A" cement	14.25	570.00
1102	113 #	3% Calcium	.70	79.10
5407	1.88 Tons	Ton-mileage bulk truck	m/c	330.00
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			KCC WICHITA	
			Sub total	1874.10
			7.3% SALES TAX	47.38
			ESTIMATED TOTAL	1921.48

Form 3737

AUTHORIZATION Rya Foull

TITLE 243669

DATE 8-16-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 01400

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT APE #15-049-22552**

**KS**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-11	2092	Bauder # 8-AAA	23	305	10E	CO
CUSTOMER C#E OIL			C#6 Dry Rig 1			
MAILING ADDRESS 422 ELM						
CITY Moline	STATE KS	ZIP CODE 67353				
TRUCK #						
			520	CALIN H		
			515	Ed S.		
			611	Joey K		
			437	Jim M.		

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2400' CASING SIZE & WEIGHT 5 1/2 15.5" x 17"  
 CASING DEPTH 2375 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.7-13.6" SLURRY VOL 120 BBL WATER 8.0-9.0 CEMENT LEFT IN CASING 6.25'  
 DISPLACEMENT 57 BBL DISPLACEMENT PSI 1000 BUMP PSI 1500 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 5 BBL fresh water. Mixed 250 sks 60/40 Pozmix Cement w/ 8% Gel, 1" Pheno Seal / sk @ 12.7" / gal, TAIL IN w/ 125 sks Thick Set Cement w/ 5" Kol-Seal / sk @ 13.6" / gal. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 57 BBL water. Final Pumping Pressure 1000 psi. Bump Plug to 1500 psi. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Cement Returns to Surface = 3 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	250 sks	60/40 Pozmix Cement	11.95	2987.50
1118 B	1720 "	Gel 8%	.20	344.00
1107 A	250 "	Pheno Seal 1" / sk	1.22	305.00
1126 A	125 sks	THICK Set Cement	18.30	2287.50
1110 A	625 "	Kol-Seal 5" / sk	.44	275.00
5407 A	17.63 Tons	30 miles Bulk Delv.	1.26	666.48
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	15.60/1000	46.80
4454	1	5 1/2 Latch down Plug	254.00	254.00
4130	4	5 1/2 Centralizers	48.00	192.00
4159	1	5 1/2 RFU Float shoe	344.00	344.00
			Sub Total	9067.22
			SALES TAX 8.3%	583.97
			ESTIMATED TOTAL	9651.19

Rev'n 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

THANK YOU  
2043184

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