

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591	API No. 15 - 049-22002 - 0000
Name: C&E Oil	Spot Description:
Address 1: 422 Elm	SE_SE_NE_NE_Sec. 22 Twp. 30 S. R. 10 FEast West
Address 2:	1,270 Feet from Morth / South Line of Section
City: Moline State: Ks Zip: 67353 +	
Contact Person: Ed Triboulet	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 647-3601	□ne □nw □se □sw
CONTRACTOR: License #_32701	County: Elk
Name: C&G Drilling	Lease Name: Bauder Well #: 8 AAA
Wellsite Geologist: Joe Baker	Field Name: Mills
Purchaser: Plain Marketing	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1039 Kelly Bushing: 1046
✓ New Well Re-Entry Workover	Total Depth; 2400 Plug Back Total Depth:
☐ Oil ☐ wsw	Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Ges GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	loct dopth to.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: NA ppm Fluid volume: U RECEIVED Dewatering method used: Dry evaporation
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite: NOV 2 9 20
Commingled Permit #:	Operator Name: KCC WICHI
Dual Completion Permit #:	Lease Name: License #:
SWD Permit#:	Quarter Sec TwpS. R East
ENHR Permit#:	County: Permit #:
GSW Permit #:	550m).
08/16/2011 08/20/2011 11/10/2011 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidensill report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
	VCC Office Has ONLY
f am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	J with Date:
	Geologist Report Received
Title:	M UIC Distribution ALT

Operator Name: C&E	Oil		Lease	Name: _	Bauder		_ Well #:8 #	\	
Sec. 22 Twp.30		✓ East ✓ West	County	: <u>Elk</u>			 		
ime tool open and clos	sed, flowing and shu s if gas to surface te	d base of formations p t-in pressures, whethe st, along with final cha well site report.	r shut-in pres	sure read	ched static level,	hydrostatic pres	sures, bottom f	nole tempe	erature, fluid
Drill Stem Tests Taken		∏ Yes ✓ No	,		og Formatio	n (Top), Depth a	nd Datum		Sample
(Attach Additional S				Nam	e		Тор		Datum
Samples Sent to Geok	ogical Survey	∐ Yes [✓] No		Ft Scc			1662		16
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No		Chero			1696	_	50
Electric Log Submitted	l Electronically	Yes No		Missis	• •		1992	_	46
(If no, Submit Copy)	1				nooga		2228		242
List All E. Logs Run:				Arbuc	kle		2328	-17	282
Geo log,gamm	a ray neutron	radial bond log	9						
		CASIN Report all strings s	NG RECORD	No urface, into	_	ion, etc.			
Purpose of String	Size Hole Oritled	Size Casing Set (In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
surface	12 1/4	8 5/8	20 #		40 ft	class A	40 sk	3% calc	dum, class A
long string	7 7/8	5 1/2	15.5		2375	Class A	375	Thick and 125e	na,50/40 Pg2 250mm, Kal
								sand 50 etc., g	et 6% phon soul (Make
		ADDITION	IAL CEMENTI	NG / SQI	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement # \$		s Used	Ised Type and Percent Additives			\$ 	
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge F				icture, Shot, Ceme mount and Kind of N		rd REC	CEIVED
2 Perfonte 2322 to 2340					1500 gal of	20% acid		NOV	2-9-2011
	<u> </u>							KCC	2-9-2011 WICHIT
TUBING RECORD:	Size:	Set At: 2277.31	Packer / 2280.31	At:	Liner Run:	Yes 🗸 N	o		
Date of First, Resumed			Method:		Gas Lift	Other (Explain)		· · · · ·	
Estimated Production Per 24 Hours	Oil O	Bbis. Gas	Mcf	Wa		Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD O	F COMPL	ETION:		PRODUCT	ON INTER	VAL:
Vented Sold	_	Open Hole	Perf.			mmingled omlt ACO-4)			
/// vented Sul	mit ACO-18.)	[7] A				l			



ENTERED

TICKET NUMBER	シエサム
LOCATION Eureka	KS
FOREMAN Shannor	

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	5		CEMEN	T API #	15-049-2	255 Q	
DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-11	369 2	Bauger	8	- 4A D	22	305	IDE	5/K
CUSTOMER	C+E	oil		C+6	"是一个"	ST TABLE SAID		
MAILING ADDR	ESS ESS	OII	-	DELL	TRUCK#	DRIVER	TRUCK#	DRIVER
		-Im		(costes)	445	DAVE G		
CITY		STATE	ZIP CODE	(2)	515	Calin H		
moli	he	ks	67353			- 	<u> </u>	
JOB TYPE 3/P		HOLE SIZE_/] _HOLE DEPTH	48'	_ CASING SIZE & V	FIGUR 95"	
	40' GL.			TUBING_		_ CONTROUNDED OF THE PARTY	OTHER	<u> </u>
	IT 14.0-150			WATER gal/s	k 6.5-7.0	CEMENT LEFT In		
	2 Bb/			MIX PSI /	20	RATE 58P		
REMARKS: R	ia up to	85	Casina 1	Breek C	irushtion	with 5	Rh/ Id	ster.
mixed	40585	Class "A	" Coment	ui+4	3% Cal.	um. Displace	1	2 861
Water	4 Shut	well in.	6000	irculatio	n Q 9//	times, 3	to U bbl	Shirry H
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			Thank	cs 54	annen d	L Crew #		7.
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ACCOUNT CODE	QUANITY	or UNITS	OE.	SCRIPTION of	SERVICES or P	RODUCT	UNIT PRICE	TOTAL
5-1015	/		PUMP CHARG			····	775,00	775.00
540L	30		MILEAGE	-			4.00	120.00
								7.00
11045	40 5	SKS	Class	"A" cer	ment		14.25	570.00
1102	1134			Calcium			. 70	77.10
<u></u>			1					
5407	1.88	Tons	Ton-	mileage	bulk tr	vek	m/c	330.00
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			<u> </u>				Sub total	1874.10
						7.3%		47.38
lavin 3737			<u> </u>	200	110		ESTIMATED	
	0. E	. Oh		<i>ે</i> 43	LOON		TOTAL	1921.48

i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form





TICKET NUMBER	91409
LOCATION EUROKA	
FOREMAN KEVM M	പ്ര

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-9676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUN 8-90-11 2092 Bauder & 8-AAA 23 30.5 /06 CQ CUSTOMER C & E OIL MAILING ADDRESS 4/22 ELM7 CITY STATE ZIP CODE Moline Ks 67353 JOB TYPE Long Stang Q HOLE SIZE 77/8 HOLE DEPTH 2400' CASING SIZE & WEIGHT 51/2 /5.5 1/7 CASING DEPTH 237.5 DISPLACEMENT 57 B&L DISPLACEMENT 57 B&L DISPLACEMENT 57 B&L DISPLACEMENT 57 B&L DISPLACEMENT 58 /000 EX PSI/500 Bamp Has RATE		01 000 101 001	· · · · · · · · · · · · · · · · · · ·		CEME	NI <i>APE 15-</i>	049-22552		K
CUSTOMER, C & E OIL MAILING ADDRESS 422 ELM CITY Moline STATE STATE STATE STATE STATE STATE STATE SIP CODE 67353 HOLE DEPTH 2400' CASING SIZE & WEIGHT 5/2 IS. 5 17 CASING DEPTH 237S DRILL PIPE SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 BBL WATER GAIRS 8 9. CEMENT LEFT IN CASING 6.25 DISPLACEMENT 57 BBL DISPLACEMENT PSI 1000 MK PSI 1500 Bamp Has REMARKS: SAPETY Meeting: Rig up to 51/2 Casing. BREAK CIRCUlation w/ 5 BBL fresh water. Mi 250 SKS 60/40 Poemix Cement w/ 8% Gel 1 Phone Gal / sk @ 12.7 Physic Taik in w/ 125 sks Till Set General w/ 5 Kol-Saf / sk @ 13.6 Pal. Water should be for the first of casing for the following following for the following for the following following for the following following following for the following f	DATE	CUSTOMER#	WELL	NAME & NUN	BER			RANGE	COUNTY
C & E OIL MAILING ADDRESS WALLING ADDRESS WEIGHT 5/2 /5.5 /1/7 WALLING A		2092	Baud	ec #8-	AAA	23	305	/0€	Co
MAILING ADDRESS 422 ELM CITY Moline STATE STATE STATE SIP CODE Moline Ks 67353 HOLE DEPTH 2400' CASING SIZE & WEIGHT 512 15.5 17 TUBING DISPLACEMENT ST BEL DISPLACEMENT PSI 1000 TRUCK# DRIVE SIS SAO CASING H 437 JIM M. CASING SIZE & WEIGHT 512 15.5 17 TUBING OTHER SLURRY WEIGHT 12.7 - 13.6 SLURRY VOL 120 BBL WATER GAILE 8.6 - 9. CEMENT LEFT IN CASING 6.25 DISPLACEMENT ST BBL DISPLACEMENT PSI 1000 TRY PSI 1500 Bamp Has RATE REMARKS: SAFETY Meeting: Right for 512 CASING. BREAK CIRCULATION W/ S BBL fresh water. M. 250 SKS 60/40 Poemix Cement w/ 8% Gel / Phone Seal / sk @ 12.7 Spat Tan IN W/ 125 SKS TM. Set General w/ 5 Kel-Seal / sk @ 13.6 Spat (austh out Pump & Loves. Short down. Referse Later down Plug. Displace Plug to Seat w/ 57 BBL water. Final Pumpung Meessure 1000 RSI. Bump Plug ISOO PSI. Watt 2 minustes. Release Pleasure. Final Plug Heid. Good General Retains to Source.					Cdo	第 二章	20 / 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16		ALC AMPTER ALON
CITY STATE ZIP CODE Moline Ks 67353 JOB TYPE Long stamp Q HOLE SIZE 7 1/8 LURRY WEIGHT 2375 DRILL PIPE TUBING DISPLACEMENT 57 BGL DISPLACEMENT PSI 1000 EX PSI 1500 Bamp Hug. RATE REMARKS: Safety Meeting: Right for State with the size of									DRIVER
CITY Moline STATE ZIP CODE Moline Ks 67353 JOB TYPE Long strmg Q HOLE SIZE 778 HOLE DEPTH 2400' CASING SIZE & WEIGHT 512 IS. 5 177 CASING DEPTH 237S DRILL PIPE TUBING OTHER SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 BbL WATER GMAX 8.0 9.0 CEMENT LEFT IN CASING 6.25' DISPLACEMENT 57 BbL DISPLACEMENT PSI 1000 MK PSI 1500 Bamp Hag. RATE REMARKS: SAFety Meeting: Rig up to 512 Casing. Break Circulation wil 5 BbL fresh water. Mi 250 SKS 60/40 Poemix Coment wil 8% Gol. 1 Phone Seal Isk @ 12.7 Poul Tak in wil 125 sks Thi Set Coment wil 5 Kel-Seal Isk @ 13.6 Jal. wash out Pump & Lines. Shut down. Release Carch down flug. Displace Plug to Seat wil 57 BbL water. Final Pumping Pressure 1000 PSI. Bump Plug ISOO PSI. Wast 2 minutes. Release Pressure. Front & Plug Held. Good Coment Returns to Sorker.	MAILING ADDR	RESS				5.70	CAlin H		
STATE ZIP CODE Moline Ks 67353 JOB TYPE Longstang Q HOLE SIZE 7 1/8 HOLE DEPTH 2400' CASING SIZE & WEIGHT 5 1/2 15.5 1/7 CASING DEPTH 2375 DRILL PIPE TUBING OTHER SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 B&L WATER GALAK 8.0 9.0 CEMENT LEFT In CASING 6.25' DISPLACEMENT 57 B&L DISPLACEMENT PSI 1000 EM PSI 1500 Bamp Mag RATE REMARKS: SAFETY Meeting: Right for 5 1/2 Casing. Break Circulation of 5 B&L fresh water. Mill 250 sks 60/40 Poznix Coment w/ 8% Gol 1 Phonoseal / sk @ 12.7 fight Tak in on/ 125 sks This Set General w/ 5 Kol-Seal / sk @ 13.6 fight. Wash out Pump & Lines. Shut do wit. Refere Latch down Mag. Displace Play to Seat of 57 B&L water. Final Pumping Meessure 1000 psi. Bump Play 1500 psi. wast 2 minutes. Referse Pressure. Front & Play Heid. Good General Retarns to Source.	422 6	ELM			K19 /				<u> </u>
JOB TYPE LONGSTRING O HOLE SIZE 7 1/8 HOLE DEPTH 2400' CASING SIZE & WEIGHT 5/2 15.5° \$ 17 CASING DEPTH 2375 DRILL PIPE TUBING OTHER SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 BBC WATER GAILLE 8.0-9.0 CEMENT LEFT IN CASING 6.25' DISPLACEMENT 57 BBC DISPLACEMENT PSI 1000 MK PSI 1500 Bamp Plug RATE REMARKS: SAFETY Meeting: Ping up to 5/2 CASING. BREAK CIRCULAtion of 5 BBC fresh water. M. 250 SKS 60/40 POEMIX COMEST W/ 8% GOL 1 Phone Seal 15x @ 12.7 fresh TAK IN W/ 125 SKS TW. Set Comest w/ 5 Kol-Seal 15k @ 13.6 fresh water. Final from ping Aressure 1000 PSI. Bump Plug. JSOO PSI. WAIT 2 MINISTER. Release PRESSUR. FLOAT & Plug Heid. Good Comest Retarns to SORFAC		<u> </u>	STATE	ZIP CODE	7			†	
CASING DEPTH 2375 DRILL PIPE TUBING OTHER SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 B&C WATER gallet 8.0-9.0 CEMENT LEFT In CASING 6.25 DISPLACEMENT 57 B&C DISPLACEMENT PSI 1000 THE PSI 1500 Barry Hag RATE REMARKS: SAFETY Meeting: Ring up to 51/2 Casing. Break Circulation of 5 B&C fresh water. M. 250 sks 60/40 Poemix Coment w/ 8% Gol. 1 Phonosol 1/5k @ 12.7 fall Tak in of 125 sks The Set Coment w/ 5 Kol-Soal 15k @ 13.6 fall wash out Rump & Lives. Shut do wid. Refere Latch down Plug. Displace Plug to Soat w/ 57 B&C water. Final Pumping Aressure 1000 psi. Bump Plug 1500 psi. wast 2 minutes. Release Pressure. Float & Plug Heid. Good Coment Retarns to Soaker.	Molin	ve	Ks	67353					
CASING DEPTH 2375 DRILL PIPE TUBING OTHER SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 B&C WATER gallet 8 9. CEMENT LEFT In CASING 6.25 DISPLACEMENT 57 B&C DISPLACEMENT PSI 1000 EX PSI 1500 Bamp Hag RATE REMARKS: SAFETY Meeting: Ring up to 51/2 Casing. Baeak Circulation of 5 B&C fresh water. M. 250 sks 60/40 Poemix Cement w/ 8% Gel, 1th Phone Seal / sk @ 12.7 that in w/ 125 sks Thi Set General w/ 5 Kel-Seal / sk @ 13.6 fall. wash out Pump & Lives. Shut do www. Referre Latech down Plug. Displace Plug to Seat w/ 57 B&C water. Final Pumping Aressure 1000 psi. Bump Plug 1500 psi. wast 2 minutes. Referse Pressure. Float & Plug Heid. Good Gement Retarns to Sorker.	JOB TYPE Lo	ngstang o	HOLE SIZE 7	7/8	_ _ HOLE DEPT	H 2400'	CASING SIZE & V	VEIGHT 51/2 /S	517
SLURRY WEIGHT 12.7-13.6 SLURRY VOL 120 BBL WATER gallok 8.0-9.0 CEMENT LEFT In CASING 6.25' DISPLACEMENT 57 BBL DISPLACEMENT PSI 1000 MK PSI 1500 Bamp Plag RATE REMARKS: SAFETY Meeting: Ping up to 51/2 CASING. BREAK CIRCULATION ON 5 BBL fresh water. MI 250 SKS 60/40 PORMIX COMENT W/ 8% GOL 1 PHONOSOL SK @ 12.7 4/April TAK IN ON 125 SKS TW. Set Coment of 5 Kol-Soal ISK @ 13.6 4/9 AL. WASH out Pump & Lines. Shut do win. Refere Latch down Plug. Displace Plug to Soat of 57 BBL water. Final Pumping Aressure 1000 psi. Bump Plug 1500 PSI. WAIT 2 MINISTER. Referse PRESSUR. Float & Plug Heid. Good Coment Retarns to SORFAC								OTHER	
DISPLACEMENT 57 Bbl. DISPLACEMENT PSI 1000 MK PSI 1500 Bamp Hag. RATE REMARKS: SAFETY Meeting: Prograp to 51/2 Casing. Break Circulation out 5 Bbl fresh water. M. 250 sks 60/40 Poemix Coment w/ 8% Gol, 1th Phonoscal Isk @ 12.7 th food. Tak in out 125 sks This Set Coment w/ 5 Kol-Scal Isk @ 13.6 th gal. wash out Pump & Lives. Shut do wis. Refere Latch down Plug. Displace Plug to Scat w/ 57 Bbl water. Final Pumping Aressure 1000 psi. Bump Plug 1500 psi. wast 2 minutes. Release Pressure. Float & Plug Heid. Good Coment Retarns to Sorker.	SLURRY WEIG	нт <i>/2.⁷-/3.^{6 ш}</i>	SLURRY VOL	20 BbL	WATER gal/	** 8 9. *	CEMENT LEFT In	CASING 6.25	• *
REMARKS: SAFETY Meeting: Pry up to 51/2 CASING. BREAK CIRCULATION ON 5 BOL FRESH WATER. MI 250 SKS 60/40 POZMIX COMENT W/ 8% GOL, 1 PHONOSOAL ISK @ 12.7 4/9AL TAK IN ON 125 SKS TWI Set Coment of 5 Kol-Soal ISK @ 13.6 4/9AL. WASH OUT Pump & Lower. Shut do www. Reference LATCH down Plug. Displace Plug to SOAT ON 57 BOL WATER. FINAL Pomping Aressure 1000 psi. Bump Plug 1500 psi. Watt 2 minostes. Release Pressure. Float & Plug Heid. Good Coment Retains to SORFAC	DISPLACEMEN	17 57 BLL	DISPLACEMENT	T PSI /000	MK PSI/5	o Bame Has	RATE		
250 sks 60/40 FORMIX COMENT W/ 8% Gol, 1" PHONOSEAL ISK @ 12.7 " FORMIN IN W/ 125 SKS TW. Set Coment w/ 5 "Kol-Seal ISK @ 13.6 " /gal. Wash out Pump & Lives. Shut do www. Referse LATCH down Plug. Displace Plug to Seat w/ 57 Bbl water. Final Pumpming Aressure 1000 psi. Bump Plug 1500 psi. Wast 2 minutes. Repase Pressure. Float & Plug Heid. Good Coment Retains to SORFAC	REMARKS: JA	Fety Meeting	: Ryup	£ 5 1/2 C	Asma. BA	PAK CIRCUM	tion w/ 5 B	SL fresh wa	tes. Mixed
Set General wif 5 "Kel-Seal Ist @ 13. " Igal. Wash out Amp & Lines. Short do www. Referse LATCH down Plug. Displace Plug to Seat wif 57 BEL WATER. FINAL Pomping Accessure 1000 psi. Bump Aug 1500 psi. Wast 2 minutes. Release Pressure. Float & Plug Heid. Good Gement Retains to South	250 sks	60/40 POEM	nx Cement u	1/8% 600	1 there	Seal Isk @ 1-	7.7 4 feel TAN	www/ 125	Sks There
down Plug. Displace Plug to SEAT W/ 57 BLL WATER. FINAL PUMPING ARESSURE 1000 PSI. Bump Plug. 1500 PSI. WAIT 2 MINISTES. Repass PRESSUR FLOAT & Plug Held. Good Gement Retains to SORFACE	Set Gener	A w/5 Kol	-Stal /5# @	13.64/91	L. WASH	out Romp & C	wes. Shut do	www. Release	Larch
1500 PSI. WAIT 2 MINUTES. RepEASE PRESSUR FLOAT & Phy Held. Good CEMENT Retarns to SORFACE	down Plug	. Displace F	Key to SEAT	w/ 57 B4	L water.	FIRST Pumps	NO PRESSURE /	DOD ASIA Per	on Alen th
= 3 BBL Shilley to Pit. Job Complete. Rig down.	1500 PS1.	WAH 2 MI	votes Rekas	e PRESSUA	. Floor &	Phio Held.	Good General	Atrons to	Secon
	= 3 BbC .	Sheer to Po	t bd Canal	late. Rep d	more.	7.1-7	CJOOD GONNON	NC POLICE	- Souther
							·		
									

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
//3/	250 sks	60/40 POZMIX CEMENT	11.95	2987.50
///8 B	1720 *	Gel 8% Lead Coment	.20	344.00
1107 A	<i>35</i> 0 **	Pheno Seal 1 1/5#	1.22	305.00
1126 A	125 sks	THICK SET CEMENT TAK GEMENT	18.30	2287.50
1110 A	625 "	Kol-Seal 5 %/5k	. 49	275.00
5407 A	17.63 Tons	30 miles Back Delv.	1-26	666.42
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270-40
//23	3000 99/5	City water	15.60/1000	46.80
4454		51/2 LATELY down Phy RECEIVED	254.00	254.00
4/30	4	5/2 Centealizeus	48.00	192.00
4159	<u></u>	5/2 RFU FlOAT Shoe NOV 29 2011	344.00	344-00
		KCC WICHITA		
			Sub Total	9067-22
	· · · · · · · · · · · · · · · · · · ·	THANK YOU 8.3%	SALES TAX	583.97
win 9737	•	-M 043184	ESTIMATED TOTAL	9651.19
UTHORIZTION_		TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form