

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069331

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #33365  | API No. 15 - 15-125-31662-00-01                          |
|---|--|
| Name:Layne Energy Operating, LLC                                  | Spot Description:  |
| Address 1: PO BOX 160   | NW_NE_SE_SE Sec. 30 Twp. 32 S. R. 14 V East West         |
| Address 2:  |  |
| City: SYCAMORE State: KS Zip: 67363 +                             | 340 Feet from 🗹 East / 🗌 West Line of Section            |
| Contact Person: Victor H Dyal                                     | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ( 620 ) 627-2499   | □ne □nw Øse □sw  |
| CONTRACTOR: License #_32548                                       | County: Montgomery                                       |
| Name: Kan-Drill, Inc.   | Lease Name: Linn Well #: 1-08                            |
| Wellsite Geologist: George E. Peterson                            | Field Name:  |
| Purchaser:  | Producing Formation: Arbuckle                            |
| Designate Type of Completion:                                     | Elevation: Ground: 840 Kelly Bushing: 0                  |
| New Well Re-Entry ✓ Workover                                      | Total Depth: 1683 Plug Back Total Depth:                 |
|   | Amount of Surface Pipe Set and Cemented at: 41 Feet      |
| Gas D&A DENHR SIGW  | Multiple Stage Cementing Collar Used? Yes No             |
| OG GSW Temp. Abd.   | If yes, show depth set: Feet                             |
| ✓ CM (Coal Bed Methane)   |  |
| Cathodic Other (Core, Expl., etc.):                               | If Alternate II completion, cement circulated from:      |
| If Workover/Re-entry: Old Well Info as follows:                   | feet depth to: sx cmt                                    |
| Operator: Fred Oden III dba Sabine Operating Services             |  |
| •   | Drilling Fluid Management Plan                           |
| Well Name: Linn 1-08  | (Date must be collected from the Reserve Pit)            |
| Original Comp. Date: 06/24/2008 Original Total Depth: 1683        | Chloride content:ppm Fluid volume:bbls                   |
| ☐ Deepening   | Dewatering method used:                                  |
| Conv. to GSW  |  |
| Plug Back: Plug Back Total Depth                                  | Location of fluid disposal if hauled offsite:            |
| Commingled Permit #:  | Operator Name:   |
| Dual Completion Permit #:   | Lease Name: License #:                                   |
| SWD Permit #:   | Quarter Sec. Twp. S. R. East Wes                         |
| ENHR Permit #:  |  |
| GSW Permit #:   | County: Permit #:  |
| 09/30/2011 10/03/2011   |  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date |  |

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY                                  |  |
|--|--|
| Letter of Confidentiality Received  Date: 12/01/2011 |  |
| Confidential Release Date:                           |  |
| Wireline Log Received                                |  |
| Geologist Report Received                            |  |
| UIC Distribution                                     |  |
| ALT I I II Approved by: NAOMI JAMES Date: 12/02/2011 |  |