

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/23/11

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060-B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786 **CONFIDENTIAL**
Name: McGown Drilling NOV 13 2009
Wellsite Geologist: Greg Bratton
Purchaser: KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
8/8/2009 8/10/2009 waiting on completion
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

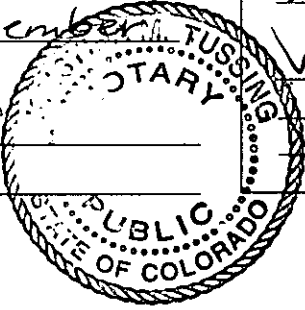
API No. 15 - 011-23595-00-00
Spot Description: _____
SW SE SW SE Sec. 36 Twp. 24 S. R. 23 East West
165 Feet from North / South Line of Section
1850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Vogel Well #: 15-36D INJ3
Field Name: Wildcat
Producing Formation: Bartlesville
Elevation: Ground: 847' Kelly Bushing: _____
Total Depth: 530' Plug Back Total Depth: 518'
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EOR NY 12-10-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 11-25-2009
Subscribed and sworn to before me this 25th day of November
20 09.
Notary Public: [Signature]
Date Commission Expires: 5/22/11



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (12/02)
RECEIVED
NOV 30 2009

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Operator Name: Running Foxes Petroleum, Inc. Lease Name: Vogel Well #: 15-36D INJ3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Only: Gamma Ray/ <i>NEUTRON/CCL</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>131'</td> <td>716'</td> </tr> <tr> <td>Bartlesville</td> <td>342'</td> <td>505'</td> </tr> <tr> <td>Mississippian</td> <td>476'</td> <td>371'</td> </tr> </table>	Name	Top	Datum	Excello	131'	716'	Bartlesville	342'	505'	Mississippian	476'	371'
Name	Top	Datum											
Excello	131'	716'											
Bartlesville	342'	505'											
Mississippian	476'	371'											

*OK
12/24/09*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20"	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	530'	Quickset	67	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		CONFIDENTIAL NOV 28 2009 KCC	
		RECEIVED NOV 30 2009	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First. Resumed Production, SWD or Enhr.	Producing Method:					
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # _____
 Shop # 620 437-2681
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3359

DATE 8-24-09

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 15-360-TOT 3 CONTRACTOR McGann Drilling

KIND OF JOB Logstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
67 sks	Quick Set Cement		1105.50
270 lbs	KOI-SEAL 4" PYSK		121.50
100 lbs	Gel > Flush Ahead		25.00
		RECEIVED	
2 Hrs	Water Truck #193		160.00
	BULK CHARGE	NOV 30 2009	
3.86 Trk	BULK TRK. MILES	KCC WICHITA	382.14
0	PUMP TRK. MILES <u>Trk Infield</u>		N/C
	<u>Rental equipment</u>		50.00
1	PLUGS <u>2 7/8" Top Rubber</u>		17.00
		6.3% SALES TAX	79.95
		TOTAL	2641.09

T.D. _____

SIZE HOLE CONFIDENTIAL

MAX. PRESS. NOV 28 2009

PLUG DEPTH KCC

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 5/8" VOLUME 3 Bbls

SIZE PIPE 2 7/8" - 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 5 Bbl Gel Flush, followed with 15 Bbls water. Mixed 67 sks Quick Set cement w/ 4" KOI-SEAL shut down - washout Pump - Lines - Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI - Close Tubing @ 1000 PSI. Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME _____ UNIT NO. _____

Kelly Kimberlin 185

Brad Butler

NAME _____ UNIT NO. _____

Jerry #186, Jason #193

called by Shawn

Vogel 15-36 D Inj. 3

Thickness of Strata	Formation	Total Depth	Remarks
0-15	SOIL & CLAY		
15-30	SHALE SAND		
30-57	LIME		
57-107	BL. SHALE & SHALE		
107-120	20' LIME		
120-128	BL. SHALE SHALE		Run 519.10 27/8 8-10-09
128-131	5' LIME		
131-134	SHALE		
134-135	COAL		
135-138	SHALE		
138-141	SAND LIGHT OR SHALE		
141-233	SHALE		
233-234	LIME		
234-236	LT SHALE		
236-237	COAL		
237-340	SHALE		
340-348	GRAY SAND		
348-349	LIME		
349-360	SHALE		
360-368	SAND LIGHT OR SHALE		
368-391	SHALE		
391-397	SAND, BROWN, COOL OIL		SHOW
397-403	SHALE		
403-413	SAND FINELY GRAD OIL		SHOW
413-423	SOY SHALE & SHALE		
423-424	COAL		

434-473 SHALE

473-474 COAL SHALE

474-477 ~~SHALE~~

477-530 MISS LIME

SPUD 8/8/09

CONFIDENTIAL

NOV 23 2009

KCC

530 TO

RECEIVED

NOV 30 2009

KCC WICHITA