

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**KCC WICHITA**

11/30/11

OPERATOR: License # 5056

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206 + \_\_\_\_\_

Contact Person: Franklin R. Greenbaum

Phone: ( 316 ) 684-8481, Ext. 206

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Rene Husted

Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

08/24/2009    09/01/2009    9/22/2009

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 009-25,337-0000

Spot Description: \_\_\_\_\_

SE SW NE SE Sec. 1 Twp. 20 S. R. 15  East  West

1577 Feet from  North /  South Line of Section

833 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Barton

Lease Name: ROMINE Well #: 1-1

Field Name: Clarence

Producing Formation: Reagan Sand

Elevation: Ground: 1952' Kelly Bushing: 1960

Total Depth: 3700' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 865 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATT INJ 121409  
(Date must be collected from the Reserve Pit)

Chloride content: 43,000 ppm Fluid volume: 300 bbls

Dewatering method used: No free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 9/23/2009

Subscribed and sworn to before me this 23rd day of September 2009

20 State of Kansas; Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 9/23/09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: ROMINE Well # 1-1-1-1  
 Sec. 1 Twp. 20 S. R. 15  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CDL/CNL DIL/ML/BHCS CPI/Sector bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	865'	A-Con	175sx	
					Common	150sx	
Production	7-7/8"	5-1/2"	15.5#	3699'	60/40Poz & AA-2	25 & 150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3617' - 3623'	Spotted 500 gal 10% acetic acid	
4 SPF	3655' - 3660'	250 gal 7-1/2% acetic acid	
2 SPF	3585' - 3603' Reagan Sand	1000 gal 7-1/2% Mira acid	
		2000 gal 7-1/2% Mira acid w/ 10% methanol	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3657'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9/23/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3585' - 3603' Reagan Sand</u>
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F.G. Holl Company, L.L.C.  
9431 E. Central, Suite #100  
Wichita, Kansas 67206  
Phone: (316) 684-8481  
Fax: (316) 684-0594

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DEC 04 2009  
KCC WICHITA

November 30, 2009

Attention: Ms. Maggie Marcotte  
Kansas Corporation Commission  
130 S. Market, Room 2078,  
Wichita, Kansas 67202

*Extra cc -  
orig. faxed  
signed by SP as de to  
accept dtw - via fax  
KCC  
m*

RE: LETTER OF CONFIDENTIALITY: ROMINE TRUST NO. 1-1

Dear Ms. Deanna:

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, Romine Trust#1-1, located SE SW NE SE Sec. 1-20S-15W, Barton Co., KS, API#: 15-009-25.337-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107e (1) & (4).

Sincerely yours,

*Loveness Mpanje*  
Loveness Mpanje  
Petroleum Geologist

# BASIC

energy services, L.P.

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## TREATMENT REPORT

KCC WICHITA

Customer G. Hall Company, LLC	Lease No.	Date 9-2-09
Lease Romine	Well # 1-1	
Field Order # 0630	Station Pratt, Kansas	Casing" 5 1/2
Type Job C.N.W. - Longstring	Depth 3,699 Feet	County Barton
	Formation	State Kansas
		Legal Description 1-205-15W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 LB/FT.	Shots/Ft	75	sacs	60/40 Poz	RATE	OPRESS
Depth 3,699 Feet	Depth	From	To	12 Lb./Gal.	11.42 Gal./stk.	2.09	5 Min
Volume 88 Bbl.	Volume	From	To	150 sacks	AA-2 with	1.258	10 Min
Max Press 500 P.S.I.	Max Press	From	To	108 Salt	18 Gas Blok	25 lb./stk	15 Min
Well Connection 1 1/2" Con. Rainer	Annulus Vol.	From	To	15 Lb./Gal.	5.76 Gal.	1.45	Annulus Pressure
Plug Depth 3,688 Feet	Packer Depth	From	To	Flush	88 Bbl. Fresh Water		Total Load

Customer Representative Rob Long	Station Manager David Scott	Treater Clarence R. Messich
-------------------------------------	--------------------------------	--------------------------------

Service Units	19,866	19,890	19,905	19,826	19,860
Driver Names	Messich	Mattal	M. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15					Cementer and Float Equipment on location.
9:30					Duke Drilling start to run Auto-Fill Float shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 96 Joints of new 15.5 Lb./Ft. 5 1/2 casing. Ran Turbolizers on Collars # 2, 3, 4, 5, 7, 8, 9, 10, 11, and # 12.
10:30					Trucks on location and hold safety meeting.
11:50					Casing in well. Rotate and Circulate for 2 hours.
2:05	300		6	6	Start Fresh water preflush.
			20	6	Start Super Flush.
			32	5	Start Fresh Water Spacer.
2:18	300		35	5	Start mixing 25 sacks 60/40 Poz cement.
			44	5	Start mixing 150 sacks AA-2 cement.
	-0-		82		Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
2:33	150		60	6.5	Start Fresh Water Displacement.
2:48	700		88	5	Start to lift cement.
	1,500				Plug down.
					Pressure up.
					Release Pressure. Float Shoe held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
3:30					Job Complete. Thank You.
					Clarence, Mike, Mike

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**TREATMENT REPORT**

Customer # <b>7.9. HOLL</b>	Lease No. <b>KCC WICHITA</b>	Date
Lease <b>Romine</b>	Well # <b>F-1</b>	<b>08-25-09</b>
Field Order # <b>0341</b>	Station <b>PRATT</b>	Casing <b>8-5/8</b>
		Depth <b>865'</b>
		County <b>BARTON</b>
		State <b>KS</b>
Type Job <b>CNW 8-5/8 Sinter</b>	Formation	Legal Description <b>1-20-15</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>								
Depth <b>865'</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>34</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac <b>N(IV 3.0 2000)</b>	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>845'</b>	Packer Depth	From	To	Flush <b>KCC</b>	Gas Volume		Total Load	

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Fuller</b>
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Service Units	<b>19867</b>	<b>19959</b>	<b>20920</b>	<b>19631</b>	<b>19867</b>				
Driver Names	<b>Sullivan</b>	<b>Shirley</b>	<b>Goetzler</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0630 AM</b>					<b>ON loc Satby meeting</b>
					<b>Run 20 500 8 5/8" 23 csg.</b>
<b>0710</b>					<b>Casing on Bottom</b>
<b>0720</b>					<b>Hook Rig to CMC</b>
<b>0730</b>	<b>150</b>		<b>5</b>	<b>4</b>	<b>Start 11" spacer</b>
			<b>80</b>	<b>5</b>	<b>mix lead cont 175 sk A-CW Blend</b>
			<b>36</b>	<b>5</b>	<b>mix tail cont 150 sk com.</b>
<b>0755</b>					<b>Shut down @ Return Plug</b>
<b>0756</b>				<b>4</b>	<b>At Disp</b>
<b>0810</b>	<b>350</b>		<b>54</b>		<b>Plug down</b>
					<b>circled 15 BBL cont to P-1</b>
					<b>job complete</b>
					<b>Thank you!</b>



ROMINE NO. 1-1  
BARTON COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Anhydrite	911	+1049	897	+1063
Herrington	1815	+145	1808	+152
Winfield	1862	+98	1864	+96
Towanda	1928	+32	1935	+25
Fort Riley	1966	-6	1969	-9
B/Florence	2072	-112	2069	-109
Kinney Ls			2087	-127
Wrefold			2109	-149
Council Grove	2141	-181	2145	-185
Crouse	2181	-221	2177	-217
Neva	2314	-354	2312	-352
Red Eagle	2376	-416	2373	-413
Onaga Shale			2517	-557
Wabaunsee			2540	-580
Root Shale			2639	-679
Stotler			2669	-733
Tarkio			2726	-766
Howard			2863	-903
Severy Shale			2937	-977
Topeka			2939	-979
Heebner	3195	-1235	3196	-1236
Toronto	3206	-1246	3210	-1250
Douglas Sh.	3224	-1264	3225	-1265
Brown lime	3276	-1316	3278	-1318
LKC	3288	-1328	3289	-1329
LKC "H"			3418	-1458
Stark Shale			3470	-1510
BKC			3521	-1561
Conglomerate			3547	-1587
Reagan Sand			3585	-1625
RTD			3700	-1640

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