

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

11/17/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6569  
Name: Carmen Schmitt, Inc  
Address 1: P.O. Box 47  
Address 2: 915 Harrison  
City: Great Bend State: KS Zip: 67530 + 0 0 4 7  
Contact Person: Carmen Schmitt, Inc  
Phone: ( 620 ) 793-5100

CONTRACTOR: License # 33935  
Name: HD Drilling **CONFIDENTIAL**  
Wellsite Geologist: Thomas J. Funk **NOV 17 2009**  
Purchaser: N/A **KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/19/09 10/29/09 RA 10/29/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20733-00-00  
Spot Description: \_\_\_\_\_  
 NW  SE  NE Sec. 35 Twp. 19 S. R. 31  East  West  
1650 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Scott  
Lease Name: Elinor Well #: 1  
Field Name: Wildcat

Producing Formation: N/A  
Elevation: Ground: 2957 Kelly Bushing: 2967  
Total Depth: 4723 Plug Back Total Depth: 4723  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan **PANTS 127509**  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 600 bbls  
Dewatering method used: Evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis Hitachmann  
Title: Operations Manager Date: 11/17/09  
Subscribed and sworn to before me this 17<sup>th</sup> day of November,  
20 09.  
Notary Public: Elaine Meyer  
Date Commission Expires: 12-13-09

NOTARY PUBLIC - State of Kansas  
ELAINE MEYER  
My Appt. Exp. 12-13-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 19 2009

Operator Name: Carmen Schmitt, Inc Lease Name: Elinor Well #: 1  
 Sec. 35 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Microresistivity; Dual Induction; Porosity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2277</td> <td>+690</td> </tr> <tr> <td>Heebner</td> <td>3960</td> <td>-993</td> </tr> <tr> <td>Lansing</td> <td>4006</td> <td>-1039</td> </tr> <tr> <td>Marmaton</td> <td>4411</td> <td>-1444</td> </tr> <tr> <td>Fort Scott</td> <td>4545</td> <td>-1578</td> </tr> <tr> <td>Cherokee</td> <td>4568</td> <td>-1601</td> </tr> <tr> <td>Mississippian</td> <td>4644</td> <td>-1677</td> </tr> </table>	Name	Top	Datum	Anhydrite	2277	+690	Heebner	3960	-993	Lansing	4006	-1039	Marmaton	4411	-1444	Fort Scott	4545	-1578	Cherokee	4568	-1601	Mississippian	4644	-1677
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.875	23	225	common	170	3% c.c., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4723	common	290	60/40 POZ, 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>Plugged</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3919

Date	10-17-09	Sec.	35	Twp.	19	Range	31	County	Scott	State	Kansas	On Location		Finish	11:00pm	
Lease	Elinor			Well No.	1			Location	Grigston 1W 8S 1E 1/4							
Contractor	H D Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job								Charge To	Carmen Schmitt							
Hole Size	12 1/4		T.D.	225			Depth	225								
Csg.	8 3/4 23lb		Depth	225												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	10-15'		Shoe Joint													
Meas Line			Displace	13.8			CEMENT									
EQUIPMENT							Amount Ordered	170 from 300 280								
Pumptrk	1	No.	Cementer	Steve			Helper	Common	170 @ 10.00			1700.00				
Bulktrk	7	No.	Driver	B. Stambaugh			Driver	Poz. Mix								
Bulktrk		No.	Driver	A. Keel			Driver	Gel.	3 @ 17.00			51.00				
JOB SERVICES & REMARKS							Calcium	6 @ 42.00			252.00					
Remarks:	Cemented and Cracked							Hulls								
								Salt								
								Flowseal								
								Handling	170.00 @ 2.00			758.00				
								Mileage				500.00				
							FLOAT EQUIPMENT									
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
							RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2009 CONSERVATION DIVISION WICHITA, KS									
								Pumptrk Charge				100.00				
								Mileage	58 @ 6.00			342.00				
							Tax									
							Discount									
							Total Charge									
X Signature																

(9)

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3877

Date	10-29-09	Sec.	35	Twp.	19	Range	31	County	Scott	State	Kc	On Location		Finish	9:30 AM
Lease	ELINOR			Well No.	1			Location	ARRESTON W SIDE						
Contractor	H D Belg							Owner	BS IE S/W into						
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	77/8			T.D.	4723			Charge To	Cement Schmitt						
Csg.				Depth				Street							
Tbg. Size	4 1/2 D.P			Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				CEMENT							
Meas Line				Displace				1/4 CF							
<b>EQUIPMENT</b>								Amount Ordered	290.5x 60/40 Poz 4% GEL						
Pumptrk	5	No.		Cement Helper	JOE			Common	74						
Bulktrk	10	No.		Driver	DOUG			Poz. Mix	116						
Bulktrk	PV	No.		Driver	1000			Gel.	10						
<b>JOB SERVICES &amp; REMARKS</b>								Calcium							
Remarks:								Hulls							
1st Plug 2250'								Salt							
50x 60/40 Poz 4% GEL 1/4" CF.								Flowseal	73"						
DISP w/muo															
2nd Plug 1300'								Handling	300						
100x 60/40 Poz 4% GEL 1/4" CF.								Mileage	.08 PER MILE 600.00						
DISP w/H2O															
3rd Plug 720'								<b>FLOAT EQUIPMENT</b>							
50x 60/40 Poz 4% GEL 1/4" CF.								Guide Shoe							
DISP w/H2O								Centralizer							
								Baskets							
4th Plug 240'								AFU Inserts							
40x 60/40 Poz 4% GEL 1/4" CF.															
60' 20x 60/40 Poz 4% GEL 1/4" CF.															
R-hole 30x 60/40 Poz 4% GEL 1/4" CF.															
Pumptrk Charge								PTA	500.00						
Mileage								57	6.00						
Tax															
Discount															
Total Charge															
Signature															

PLEASE CALL HAN

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TOLSON 1113