

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

091234870000

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: HAT Drilling Co
Wellsite Geologist: n/a
Purchaser: Pacer

API No. 15 - _____
Spot Description: 30 KCC
se nw se ne Sec. 28 Twp. 14 S. R. 22 East West
3493 Feet from North / South Line of Section
863 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gillespie Well #: 1-2
Field Name: Longanecker Southeast
Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 885 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 885
feet depth to: D w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07-22-11 07-25-2011 07-25-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd A. Schwartz

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dig - 12/6/11

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Operator Name: Bradley Oil Company Lease Name: Gillespie Well #: 1-2
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>851</td> <td>859</td> </tr> <tr> <td>Total Depth</td> <td></td> <td>885</td> </tr> </table>	Name	Top	Datum	Bartlesville	851	859	Total Depth		885
Name	Top	Datum								
Bartlesville	851	859								
Total Depth		885								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	7 5/8	7"	n/a	20ft	portland	5	
production	5 5/8	2 7/8	n/a	885	50/50 poz	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	851-859	spot acid on perforations	
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 848-858
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 32724
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/11	1601	Gillespie I-2	W 30	14	22	J
CUSTOMER Bradley Oil Company						
MAILING ADDRESS PO Box 21614						
CITY Oklahoma City	STATE OK	ZIP CODE 73156				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	CarKen	de	
			368	Tim Lett	76	
			558	Gar Moo	6M	
			370	Art Hed	AM	

JOB TYPE long string HOLE SIZE 8 5/8" HOLE DEPTH 890' CASING SIZE & WEIGHT 2 3/4" EUE
 CASING DEPTH 885' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.84/lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5.15 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 95 sks OWC cement, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing w/ 5.15 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

* well was flowing when we got to location, it continued to flow after cement job

AKG

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		975.00
5406	30	MILEAGE pump truck		120.00
5407	minimum	ton mileage		330.00
5502C	2.5 hrs	80 bbl Use Truck		225.00
5402	885'	casing footage		
1126	95 sks	OWC cement		1700.50
1118B	100#	Premium Gel	20.00	2000
4402	1	2 1/2" rubber plug		28.00
			RECEIVED	
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			WOT# 242995	
			KGC WICHITA	
			7.525%	
			SALES TAX	131.42
			ESTIMATED TOTAL	3530.08
			DATE	3530.08

Rayin 3737

AUTHORIZATION: Jim Green OKed to cement TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Gillespie I-2
API # 15-091-23487-00-00
SPUD DATE 7-22-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 885' Ran 880' of 2 7/8
2	Topsoil	2	
12	clay	10	
38	shale	26	
73	lime	35	
80	shale	7	
88	lime	8	
97	shale	9	
120	lime	23	
134	shale	14	
156	lime	22	
164	shale	8	
175	lime	11	
188	shale	13	
217	lime	29	
235	shale	18	
244	lime	9	
262	shale	18	
266	lime	4	
275	shale	9	
283	lime	8	
324	shale	41	
351	lime	27	
361	shale	10	
382	lime	21	
386	shale	4	
402	lime	16	
573	shale	171	
577	lime	4	
589	shale	12	
595	lime	6	
642	shale	47	
648	red bed	6	
798	shale	150	
800	sand	2	little oil show
850	shale	50	
859	sand	9	good odor, little bleed
885	shale	26	

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