

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

June 2009

**Form Must Be Typed  
Form must be Signed  
All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31847  
Name: Bradley Oil Company  
Address 1: PO Box 21614  
Address 2: \_\_\_\_\_  
City: Oklahoma City State: OK Zip: 73156 + 1614  
Contact Person: Bradd Schwartz  
Phone: (405) 823-8136  
CONTRACTOR: License # 33734  
Name: HAT Drilling Company  
Wellsite Geologist: none  
Purchaser: Pacer Energy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>1012/2011</u>	<u>10/12/2011</u>	<u>10/13/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091236050000

Spot Description: see below  
SW SW SW NW Sec. 28 Twp. 14 S. R. 22  East  West  
2650 Feet from  North /  South Line of Section  
5045 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Johnson

Lease Name: Phegley Well #: I-24

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 888 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 45 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 884

feet depth to: 142 w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradley Oil Company

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: RECEIVED

Wireline Log Received

Geologist Report Received

UIC Distribution

DEC 02 2011

Alt 2 - Dtg - 12/1/11 KCC WICHITA

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: 1-24  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville</u> Top <u>861</u> Datum <u>870</u> Total Depth <u>888</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	7 5/8	7"	n/a	45'	portland	5	
Production	5 5/8	2 7/8	n/a	888' 884'	50/50 poz	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	861-870	spot acid on perforations	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>861-870</u>
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HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Phegley PH-I-24  
API # 15-091-23605-00-00  
SPUD DATE 10-12-11

Footage	Formation	Thickness	Set 45' of 8 5/8" TD 888' Ran 884' of 2 7/8
2	Topsoil	2	
26	clay	24	
42	shale	16	
53	lime	11	
56	shale	3	
73	lime	17	
82	shale	9	
92	lime	10	
99	shale	7	
120	lime	21	
137	shale	17	
155	lime	18	
163	shale	8	
212	lime	49	
238	shale	26	
245	lime	7	
266	shale	21	
285	lime	19	
318	shale	33	
322	lime	4	
330	shale	8	
356	lime	26	
365	shale	9	
394	lime	29	
401	shale	7	
406	lime	5	
578	shale	172	
581	lime	3	
625	shale	44	
628	lime	3	
860	shale	232	
866	sand	6	good bleed
888	shale	22	

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DEC 12 2011  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 32942

LOCATION Oxford

FOREMAN Alan Mabe

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-11	1601	Phegley PHF-24	NW 28	14	22	OS
CUSTOMER Bradley Oil			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 2595			516	Alanna	Safety	Wheat
CITY STATE ZIP CODE Oklahoma City OK 73156			495	Harold B	HOB	
			505/106	Casey K	CK	
			548	Keith C	KC	
JOB TYPE <u>100% Slurry</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>888</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>884</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100% gel to flush hole followed by 50% sk 50% 100% plus 2 1/2 plgs. Circulated cement. Flushed pump. Pumped 2 1/2 plgs to casing TD. Well held 800 PSI for 30 min MIT. Set float. Closed valve.

HAT Drilling, Eric

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	884	casing footage		
5407	min	ten miles		330.00
5502C	2	transport T 106		224.00
1124	<del>142</del> 142 sk	50% 100%		1483.90
118B	339 #	gel		67.80
4402	1	2 1/2 plgs		28.20

245066

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Ravin 3737 No company rep

AUTHORIZATION Jim Okla

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SALES TAX 119.87  
ESTIMATED TOTAL 3347.57

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form