

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30762
Name: Oil Company of America, Inc.
Address 1: 1200 Main St, Suite 101
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Darrell Herl
Phone: (785) 625-3800
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Roger Moses
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

April 13, 2011	April 19, 2011	May 15, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26120-00-00
Spot Description: _____
SW SW SE Sec. 12 Twp. 11 S. R. 17 East West
330 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Simpson 2 Well #: A #3
Field Name: Bernis-Shutts
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1814' Kelly Bushing: 1821'
Total Depth: 3500' Plug Back Total Depth: 3450'
Amount of Surface Pipe Set and Cemented at: 8 5/8" @ 1,008' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 45 bbls
Dewatering method used: Evaporation/Back-fill
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Company of America, Inc.
Lease Name: Herl License #: 30762
Quarter SE Sec. 13 Twp. 15 S. R. 18 East West
County: Ellis Permit #: D-30,377

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger S. Moses
Title: Agent Date: November 19, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: DEC 02 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/6/11

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DEC 02 2011

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Operator Name: Oil Company of America, Inc. Lease Name: Simpson 2 Well #: A #3

Sec. 12 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1003</td> <td>(+818)</td> </tr> <tr> <td>Topeka</td> <td>2722</td> <td>(-901)</td> </tr> <tr> <td>Heebner</td> <td>2968</td> <td>(-1147)</td> </tr> <tr> <td>Toronto</td> <td>2990</td> <td>(-1169)</td> </tr> <tr> <td>Lansing</td> <td>3016</td> <td>(-1195)</td> </tr> <tr> <td>Base/Kansas City</td> <td>3257</td> <td>(-1436)</td> </tr> <tr> <td>Arbuckle</td> <td>3359</td> <td>(-1538)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1003	(+818)	Topeka	2722	(-901)	Heebner	2968	(-1147)	Toronto	2990	(-1169)	Lansing	3016	(-1195)	Base/Kansas City	3257	(-1436)	Arbuckle	3359	(-1538)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1008'	60/40 Poz	400	3%CC, 2 % Gel
Casing	7 7/8"	5 1/2"	15.5	3497'	Common	170	10% Salt, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots each	See attached sheet	250 gals, MCA on all perfs	
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3495'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>May 16, 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____ Water Bbls. <u>100</u> Gas-Oil Ratio <u>1:5</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3129' - 3507' (as above)</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

erf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
5/17/2011	8224

*OK
 on
 was
 well*

BILL TO:
Oil Company of America, Inc. 1200 Main St. Ste 406 Hays, Kansas 67601

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
5/16/2011	Simpson #2 Well "A" #3 Ellis County Kansas		
	Dual Receiver Cement Bond Log/Gamma Ray Neutron CCL Log 3451' to 1900'	LOGGING	1,775.00T
	Perforated 2752' to 2756' 2776' to 2780' 2788' to 2792' 2920' to 2926' 2976' to 2980' 3026' to 3034' 3048' to 3054' 3076' to 3080' 3088' to 3092' 3098' to 3104' 3136' to 3142' 3160' to 3164' 3178' to 3182' 3204' to 3208' 3226' to 3230' 3253' to 3257' 3274' to 3279' 3346' to 3352'	PERF	14,451.00T

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Price reflects discount Thank You for your business!!	Total
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