



KANSAS CORPORATION COMMISSION 1069284  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO BOX 184  
Address 2:  
City: BLUE MOUND State: KS Zip: 66010 + 0184  
Contact Person: Steve Jackson  
Phone: ( 913 ) 756-2622  
CONTRACTOR: License # 33551  
Name: S & K Oil Production, Inc.  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:    Original Total Depth:

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:   
 Dual Completion    Permit #:   
 SWD    Permit #:   
 ENHR    Permit #:   
 GSW    Permit #:

10/21/2011	10/25/2011	11/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23871-00-00

Spot Description:

SE SE NE SW Sec. 18 Twp. 25 S. R. 22  East  West  
1455 Feet from  North /  South Line of Section  
2805 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Bourbon

Lease Name: Swisher Well #: 25

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1049 Kelly Bushing: 0

Total Depth: 712 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:   
 Confidential Release Date:   
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/05/2011



1069284

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 25  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:33%;">Name</td> <td style="width:33%;">Top</td> <td style="width:33%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>627</td> <td>681</td> </tr> </table>	Name	Top	Datum	Bartlesville	627	681
Name	Top	Datum					
Bartlesville	627	681					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	20	One	5	None
Casing	5.6250	2.8750	6	682	One	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	627-681		681

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc. Blue Mound, Kansas 66010

Lease: Swisher Well#: 25 API#: 15-011-23871-00-00 County: Bourbon  
 Owner: S & K Oil Production, Inc. Operator#: 33551  
 Sec: 18 Twp: 25 R: 22E Spot Location: SE SE NE SW  
 Started: 10-21-11 Completed: 10-25-11  
 Surface: 21' 7" Cemented: 5 Hole Size: 10"  
 Longstring: 671' 2 7/8 Cemented: 75 Hole Size: 5 5/8  
 SN: NONE Packer: NONE  
 Plugged: Bottom Plug: 682'

TD: 712'

EKN	DEP	Formation	EKN	DEP	Formation
3	3	Top soil & loose rock			
43	46	lime			
7	53	Shale			
14	67	lime			
5	72	Shale			
2	74	lime			
2	76	Shale limy			
5	81	lime			
154	235	Shale			
18	253	lime			
11	264	Shale limy			
17	281	Sandy shale			
23	364	Sand dry			
34	338	Shale			
18	356	lime			
45	401	Shale			
16	417	lime			
9	426	Shale black			
4	430	lime Fort Scott			
38	468	Shale sandy			
144	612	Shale & sand			
11	623	dry sand			
2	625	Sand good odor			
2	627	oil sand poor bleed			
5	633	oil sand fair bleed			
6	639	oil sand good bleed			
2	641	oil sand fair bleed			
2	643	Gas sand strong odor some oil			
4	647	Gas sand strong odor no oil			
25	678	Sandy shale			
2	674	Sandy shale some oil			
4	678	oil sand good bleed			
3	691	oil sand fair bleed shaley			Plugged back to 682'
4	695	Black sand & shale poor bleed			
27	712	Sandy shale strong odor			
	712	TD			