



KANSAS CORPORATION COMMISSION 1069278  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO BOX 184  
Address 2:  
City: BLUE MOUND State: KS Zip: 66010 + 0184  
Contact Person: Steve Jackson  
Phone: ( 913 ) 756-2622  
CONTRACTOR: License # 33551  
Name: S & K Oil Production, Inc.  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date:    Original Total Depth:

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back:    Plug Back Total Depth  
 Commingled    Permit #:   
 Dual Completion    Permit #:   
 SWD    Permit #:   
 ENHR    Permit #:   
 GSW    Permit #:

10/19/2011	10/21/2011	11/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23875-00-00

Spot Description:

NE NE SE SW Sec. 18 Twp. 25 S. R. 22  East  West  
1125 Feet from  North /  South Line of Section  
2805 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Bourbon

Lease Name: Swisher Well #: 29

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1055 Kelly Bushing: 0

Total Depth: 747 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R.  East  West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:   
 Confidential Release Date:   
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 12/05/2011



1069278

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 29  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>609</td> <td>673</td> </tr> </table>	Name	Top	Datum	Bartlesville	609	673
Name	Top	Datum					
Bartlesville	609	673					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	20	One	5	None
Casing	5.6250	2.8750	6	700	One	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	609-673		673

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc. Blue Mound, Kansas 66010

Lease: Swisher Well#: 29 API#: 15-011-23875-00-00 County: Bourbon  
 Owner: S & K Oil Production, Inc. Operator#: 33551  
 Sec: 18 Twp: 25 R: 22E Spot Location: NE NE SE SW  
 Started: 10-19-11 Completed: 10-21-11  
 Surface: 21' 7" Cemented: 5 Hole Size: 10"  
 Longstring: 657" 27/8" Cemented: 75 Hole Size: 5 5/8  
 SN: NONE Packer: NONE  
 Plugged: Bottom Plug: Plugged back to 674'  
 TD: 700

TKN	DEP	Formation	TKN	DEP	Formation
2	2	Top soil loose rock	4	613	Oil sand Good bleed
20	22	Lime	7	620	Oil sand Heavy bleed
3	25	Shale dark	3	623	Oil sand Fair bleed
2	27	Lime	3	626	Gas sand Strong odor
4	31	Shale	32	658	Sandy shale
20	51	Lime	1	659	Oil sand & shale Fair Bleed
4	55	Shale	2	661	Oil sand Good Bleed
3	58	Lime	2	663	Oil sand Heavy Bleed
46	104	Shale	4	667	Oil sand Good Bleed
5	109	Lime	2	669	Oil sand shaley Poor Bleed
104	213	Shale	2	671	Oil sand shaley Heavy Bleed Flow 10 min
1	214	Red bed	2	673	Oil sand shale Poor Bleed
2	216	Lime	2	675	Sandy shale Strong odor
4	220	Shale	25	700	Sandy shale
17	237	Lime		700	TD
39	276	Shale limey			
7	283	Shale			
29	310	Shale sandy			
3	313	Lime			
7	320	Shale			
20	340	Lime			
29	369	Shale			
1	370	Lime			
15	385	Shale			
16	401	Lime			
8	409	Shale black			
3	402	Lime			
15	417	Shale & sand			
67	484	Shale			
2	486	Lime			
10	496	Sand & shale			
6	502	Lime			
85	587	Shale			
1	588	Coal			
20	608	Shale			
1	609	Sand dry Good odor			