

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl Ste 200
Address 2: _____
City: Houston State: TX Zip: 77090 + 3655
Contact Person: Debbie Watson
Phone: (281) 893-9400
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Pat Deenihan
Purchaser: Pioneer/NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
02/24/2011 03/01/2011 04/05/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21734-00-00
Spot Description:
N2 N2 SW NW Sec. 33 Twp. 31 S. R. 9 East West
1,550 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Harper
Lease Name: Dirks Well #: 9
Field Name: Spivey Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1618' Kelly Bushing: 1628
Total Depth: 4560 Plug Back Total Depth: 4533
Amount of Surface Pipe Set and Cemented at: 256' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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SEP 19 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Watson
Title: Regulatory Coordinator Date: 09/16/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 9/21/11

Operator Name: Atlas Operating LLC Lease Name: Dirks Well #: 9
 Sec. 33 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3526</td> <td>-1898</td> </tr> <tr> <td>Lansing</td> <td>3708</td> <td>-2080</td> </tr> <tr> <td>Stark Shale</td> <td>4154</td> <td>-2526</td> </tr> <tr> <td>Cherokee Shale</td> <td>4382</td> <td>-2754</td> </tr> <tr> <td>Mississippian</td> <td>4418</td> <td>-2790</td> </tr> </table>	Name	Top	Datum	Heebner	3526	-1898	Lansing	3708	-2080	Stark Shale	4154	-2526	Cherokee Shale	4382	-2754	Mississippian	4418	-2790
Name	Top	Datum																	
Heebner	3526	-1898																	
Lansing	3708	-2080																	
Stark Shale	4154	-2526																	
Cherokee Shale	4382	-2754																	
Mississippian	4418	-2790																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8 5/8	23	256	60/40 poz	200	3% CC W 1/4 # CELLO FLAKE
Production	7-7/8	4-1/2	10.5	4548	A	240	5% SALT 1/4 CELLO FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4430-32,4439-45	1250 Gals 15% HCL	4430-45
4	4430-32,4439-45	Frac'd w/ 16,000 lbs Sand - 317 bbls of Fluid	4430-45

TUBING RECORD:	Size: 2-3/8"	Set At: 4441	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 04-22-2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. 3.34	Gas Mcf 200	Water Bbls. 20.04	Gas-Oil Ratio 59,880	Gravity 20
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4430-45 Mississippi
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KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

000214
 000215

INVOICE

Invoice Number: 126409
 Invoice Date: Mar 2, 2011
 Page: 1

Atlas Operating
 15803 Kuykendahl Suite #200
 Houston, TX 77090-3655

Atlas	Dirks #9	Net 30 Days	
KS1-02	Medicine Lodge	Mar 2, 2011	4/1/11

Quantity	Unit	Description	Unit Price	Total Price
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
240.00	MAT	ASC Class A	18.60	4,464.00
1,200.00	MAT	Kol Seal	0.89	1,068.00
8.00	MAT	Salt	12.00	96.00
90.24	MAT	FL-160	13.30	1,200.19
8.00	MAT	Cla Pro	31.25	250.00
360.00	SER	Handling	2.40	864.00
10.00	SER	Mileage 360 sx @ .10 per sk per mi	36.00	360.00
1.00	SER	Production Casing	2,011.00	2,011.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	4.5 AFU Insert	100.80	100.80
1.00	EQP	4.5 Rubber Plug	62.00	62.00
10.00	EQP	4.5 Centralizer	30.80	308.00
1.00	EQP	4.5 Guide Shoe	72.80	72.80

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

██████████

ONLY IF PAID ON OR BEFORE

██████████

Subtotal	11,591.89
Sales Tax	522.07
Total Invoice Amount	12,113.96
Payment/Credit Applied	

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 KCC WICHITA

ALLIED CEMENTING CO., LLC. 040654

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE 2-24-11	SEC. 33	TWP. 31S	RANGE 9W	CALLED OUT	ON LOCATION	JOB START 10:00 am	JOB FINISH 11:00 pm
LEASE <i>Dikes</i>	WELL # 9	LOCATION <i>East Shonto Barber/Homer</i>			COUNTY <i>Hogear</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>2 E, N part R3 E into</i>					

CONTRACTOR *Uof R3 #3*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *256'*

CASING SIZE *8 5/8* DEPTH *256'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *400 psi* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *15 bbls H₂O*

OWNER *Atlas Operating*

CEMENT AMOUNT ORDERED *200 SK 60:40:2% oil + 3% cc*

EQUIPMENT

PUMP TRUCK CEMENTER *Matt Thomas*

471/265 HELPER *Jason Thomas*

BULK TRUCK

364 DRIVER *Raymond R*

BULK TRUCK

DRIVER

COMMON <i>A</i>	<i>120 SK</i>	@ <i>13.55</i>	<i>1626.00</i>
POZMIX	<i>80 SK</i>	@ <i>7.55</i>	<i>604.00</i>
GEL	<i>4 SK</i>	@ <i>20.25</i>	<i>81.00</i>
CHLORIDE	<i>7 SK</i>	@ <i>58.00</i>	<i>407.40</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>211</i>	@ <i>2.00</i>	<i>506.40</i>
MILEAGE	<i>211/10/10</i>	(<i>Mid</i>)	<i>312.00</i>
			TOTAL <i>3536.80</i>

REMARKS:
OK circulation with R3
Pump 3 H₂O ahead
with 200 SK cement skirt down
Release dig 815 p. 15 bbls H₂O skirt in
cement and circulate

SERVICE

DEPTH OF JOB *256'*

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @

MILEAGE *10* @ *7.00* *70.00*

MANIFOLD @

TOTAL *1061.00*

CHARGE TO: *Atlas Operating*

STREET

CITY STATE ZIP

8 5/8 PLUG & FLOAT EQUIPMENT

1- wooden plug @ *68.00*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

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KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

000136

INVOICE

Invoice Number: 128369
 Invoice Date: Feb 24, 2011
 Page: 1

Atlas Operating
 15603 Kuykendahl Suite #200
 Houston, TX 77090-3655

000137

Atlas	Dirks #9	Net 30 Days	
KS1-01	Medicine Lodge	Feb 24, 2011	3/26/11

Quantity	Unit	Description	Unit Price	Total Price
120.00	MAT	Class A Common	13.55	1,626.00
80.00	MAT	Pozmix	7.55	604.00
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

DESCRIPTION _____
 ACCOUNT # _____
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED _____

Subtotal	4,665.80
Sales Tax	175.54
Total Invoice Amount	4,841.34
Payment/Credit Applied	

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

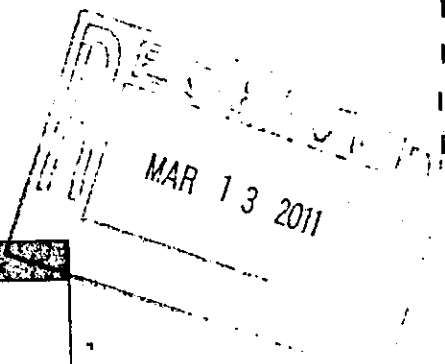
RECEIVED
 SEP 19 2011
 KCC WICHITA



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

000214
 000215



INVOICE

Invoice Number: 126409
 Invoice Date: Mar 2, 2011
 Page: 1

Bill To:
 Atlas Operating
 15603 Kuykendahl Suite #200
 Houston, TX 77090-3655

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Dirks #9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Mar 2, 2011	4/1/11

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	15.45	463.50
20.00	MAT	Pozmix	8.00	160.00
2.00	MAT	Gel	20.80	41.60
240.00	MAT	ASC Class A	18.60	4,464.00
1,200.00	MAT	Kol Seal	0.89	1,068.00
8.00	MAT	Salt	12.00	96.00
90.24	MAT	FL-160	13.30	1,200.19
8.00	MAT	Cla Pro	31.25	250.00
360.00	SER	Handling	2.40	864.00
10.00	SER	Mileage 360 sx @.10 per sk per mi	36.00	360.00
1.00	SER	Production Casing	2,011.00	2,011.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	4.5 AFU Insert	100.80	100.80
1.00	EQP	4.5 Rubber Plug	62.00	62.00
10.00	EQP	4.5 Centralizer	30.80	308.00
1.00	EQP	4.5 Guide Shoe	72.80	72.80

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2318.35

ONLY IF PAID ON OR BEFORE
 Mar 27, 2011

Subtotal	11,591.89
Sales Tax	522.07
Total Invoice Amount	12,113.96
Payment/Credit Applied	
TOTAL	12,113.96

RECEIVED
 SEP 19 2011
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 040660

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge KS

DATE <u>3-2-11</u>	SEC. <u>33</u>	TWP. <u>31s</u>	RANGE <u>9w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:30 am</u>
LEASE <u>Ortko</u>	WELL # <u>9</u>	LOCATION <u>E of Sharon Barber/Hager Co. Ave</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2 E, N part R19, Ex 6</u>					

CONTRACTOR Vol R19 #3
 TYPE OF JOB Production
 HOLE SIZE 2 7/8 T.D. 4560'
 CASING SIZE 4 1/2 DEPTH 4547'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 73 bbls 2% KCL

OWNER Atlas Operating
 CEMENT
 AMOUNT ORDERED 50 sx 60:40:4% gel
240 sx class A Ace + 5% KCL seal + 4% A-160
400' salt for preflush

COMMON <u>A</u>	<u>30</u> sx	@ <u>15.45</u>	<u>463.50</u>
POZMIX	<u>20</u> sx	@ <u>8.00</u>	<u>160.00</u>
GEL	<u>2</u> sx	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE		@	
ASC	<u>240</u> sx	@ <u>18.60</u>	<u>4464.00</u>
	<u>Koseal 1200#</u>	@ <u>-89</u>	<u>1068.00</u>
	<u>Salt 8 sx</u>	@ <u>12.00</u>	<u>96.00</u>
	<u>F1-160 90.24#</u>	@ <u>13.30</u>	<u>1200.00</u>
	<u>Clapro 8 Gals</u>	@ <u>31.25</u>	<u>250.00</u>
RECEIVED		@	
SEP 19 2011		@	
KCC WICHITA		@	
HANDLING	<u>360</u>	@ <u>2.40</u>	<u>864.00</u>
MILEAGE	<u>360/10/10</u>		<u>360.00</u>
			TOTAL <u>8967.29</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Thirbach
 # 414/302 HELPER Ron Olley
 BULK TRUCK
 # 381/250 DRIVER Raymond R
 BULK TRUCK
 # DRIVER

REMARKS:

Bkt circulation with R19 pump ball through
pump 3 bbls H2O pump 10 bbls salt water preflush
pump 3 bbls H2O. MIR 30 sx 6040 4 for port hole
MIR 20 sx 6040 4 for main hole
mix 240 sx cement. Shut down, wash pump & lines
Release plug. Displ 73 bbls 2% KCL
bump plug, 1000 psi to 1500 psi
plug held.

SERVICE

DEPTH OF JOB	<u>4547'</u>		
PUMP TRUCK CHARGE	<u>2011</u>	@	
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>2081.00</u>

CHARGE TO: Atlas Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2 PLUG & FLOAT EQUIPMENT

1- AFU insert			<u>100.00</u>
1- Rubber plug	@		<u>62.00</u>
10- centralizers	@ <u>30.00</u>		<u>308.00</u>
1- Guide shoe	@		<u>72.00</u>
	@		
	@		
			TOTAL <u>543.60</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 8967.29
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Larry Forest
 SIGNATURE Larry Forest

8967.29



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

000136

INVOICE

Invoice Number: 126369

Invoice Date: Feb 24, 2011

Page: 1

Bill To:
 Atlas Operating
 15603 Kuykendahl Suite #200
 Houston, TX 77090-3655

000137

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Atlas	Dirks #9	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Feb 24, 2011	3/26/11

Quantity	Item	Description	Unit Price	Amount
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80.00	MAT	Pozmix	7.55	604.00
4.00	MAT	Gel	20.25	81.00
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	991.00	991.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

DESCRIPTION _____
 _____ MAR - 7 2011
 ACCOUNT # _____
 WELL NAME _____
 AFE # _____
 DATE _____ APPROVED _____

RECEIVED
 SEP 19 2011
 KCC WICHITA

Subtotal	4,665.80
Sales Tax	175.54
Total Invoice Amount	4,841.34
Payment/Credit Applied	
TOTAL	4,841.34

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 933.16

ONLY IF PAID ON OR BEFORE

Mar 21, 2011

ALLED CEMENTING CO., LLC. 040654

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>2-24-11</u>	SEC <u>33</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 am</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Drks</u>	WELL # <u>9</u>	LOCATION <u>E of Sharon to Barber/Hosanna</u>			COUNTY <u>Hoguer</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 E, N part R3 E into</u>					

CONTRACTOR Uof R3 #3 OWNER Atlas Operating

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 256'

CASING SIZE 8 5/8 DEPTH 256'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400 psi MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 15 bbls H₂O

CEMENT AMOUNT ORDERED 200 SK 60:40:2% 01 + 3% cc

COMMON <u>A</u>	<u>120 SK</u>	@ <u>13.55</u>	<u>1626.00</u>
POZMIX	<u>80 SK</u>	@ <u>7.55</u>	<u>604.00</u>
GEL	<u>4 SK</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>7 SK</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Mark Thimmesch

471/265 HELPER Jason Thimmesch

BULK TRUCK DRIVER Raymond R

364

BULK TRUCK DRIVER

#

HANDLING 211 @ 2.40 506.40

MILEAGE 211-10/10 (Mia) 312.00

TOTAL RECEIVED 3536.80

REMARKS:

Drk circulation with R3

pump 3 H₂O ahead

MTR 200 SK cement shut down

Release plug 0.15p. 15 bbls H₂O shut in

cement did circulate

SERVICE SEP 19 2011

DEPTH OF JOB <u>256'</u>	KCC WICHITA
PUMP TRUCK CHARGE <u>991.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>10</u> @ <u>7.00</u>	<u>70.00</u>
MANIFOLD @	
@	
@	

CHARGE TO: Atlas Operating

STREET

CITY STATE ZIP

TOTAL 1061.00

8 5/8 PLUG & FLOAT EQUIPMENT

<u>1- wooden plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	

TOTAL 68.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Brea Davidson

SIGNATURE Brea Davidson