

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 31847
Name: Bradley Oil Company
Address 1: PO Box 21614
Address 2: _____
City: Oklahoma City State: OK Zip: 73156 + 1614
Contact Person: Bradd Schwartz
Phone: (405) 823-8136
CONTRACTOR: License # 33734
Name: Hat Drilling Company
Wellsite Geologist: none
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/12/2011</u>	<u>08/15/2011</u>	<u>08/15/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 1509123490000 **KCC**
Spot Description: see below
se.nw.nw.nw Sec. 28 Twp. 14 S. R. 22 East West
4928 4910 Feet from North / South Line of Section
4938 4936 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW
County: Johnson
Lease Name: Phegley Well #: I-15
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 908 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 900
feet depth to: 0 w/ 122 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____ **RECEIVED**
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Location of fluid disposal if hauled offsite: **DEC 02 2011**
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bradd Schwartz

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Att 2-Dlg - 12/6/11

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: I-15
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>876</td> <td>884</td> </tr> <tr> <td>Total Depth</td> <td></td> <td>908</td> </tr> </table>	Name	Top	Datum	Bartlesville	876	884	Total Depth		908
Name	Top	Datum								
Bartlesville	876	884								
Total Depth		908								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	908 900	50/50 poz	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	876-884	spot acid on perforations	

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 874-884
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley I-15
API # 15-091-23490-00-00
SPUD DATE 8-12-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 908' Ran 900' of 2 7/8
2	Topsoil	2	
17	clay	15	
60	shale	43	
65	lime	5	
68	shale	3	
84	lime	16	
94	shale	10	
102	lime	8	
110	shale	8	
130	lime	20	
141	shale	11	
164	lime	23	
173	shale	9	
228	lime	55	
250	shale	22	
259	lime	9	
276	shale	17	
297	lime	21	
347	shale	50	
368	lime	19	
375	shale	7	
397	lime	22	
401	shale	4	
405	lime	4	
410	shale	5	
417	lime	7	
589	shale	172	
596	lime	7	
603	shale	7	
610	lime	7	
628	shale	18	
632	lime	4	
638	shale	6	
642	lime	4	good bleed
878	shale	236	
883	sand	5	
908	shale	25	

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FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/15/11	1601	Phegley #7-15	nw 28	17	22	JO
CUSTOMER			TRUCK#	DRIVER	TRUCK#	DRIVER
Bradley Oil Co.			506	FREEMAN	Safety	Mtg
MAILING ADDRESS			368	KENHAM		
P.O. Box 21614			505/1106	ARLACD		
CITY	STATE	ZIP CODE	548	TIMLEM	TL	
Oklahoma City	OK	73156	HOLE SIZE 5 7/8 HOLE DEPTH 908 CASING SIZE & WEIGHT 2 1/2" EUE			
JOB TYPE Longstring	HOLE SIZE 5 7/8	HOLE DEPTH 908	CASING SIZE & WEIGHT 2 1/2" EUE			
CASING DEPTH 900	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING 2 1/2" Plug			
DISPLACEMENT 5.23	DISPLACEMENT PSI	MIX PSI	RATE 7 BPM			

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 122 SKS 50/50 Por Mix Cement 2 1/2" Gel. Cement
to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug
to casing TD w/ 5.23 BBL Fresh water. Pressure to 800 PSI
Hold pressure for 30 min MIT. Release pressure to Set
Final Value. Shut in casing.

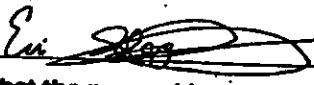
Hot Drilling

Jud Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5101	1	PUMP CHARGE	365	365.00
5406	30 mi	MILEAGE	368	12000.00
5402	900	Casing Footage		N/C
5407	Minimum	Ten Miles	548	3300.00
5502C	2 hrs	Transport	505/1106	2240.00
1124	122 SKS	50/50 Por Mix Cement		1274.00
1188B	305#	Premium Gel		61.00
4402	1	2 1/2" Rubber Plug		28.00
			7.525	SALES TAX
				ESTIMATED
				TOTAL 3116.54

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WICHITA, KS

#243-136

AUTHORIZATION  TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.