

Operator Name: Bradley Oil Company Lease Name: Phegley Well #: I-14
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 856 866 Total Depth 895
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	7 5/8	7"	n/a	20ft	portland	5	
Production	5 5/8	2 7/8	n/a	895' 90"	50/50 poz	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	860.5-870	spot acid on perforations	

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 860-870
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE # 33734

Phegley I-14
API # 15-091-23489-00-00'
SPUD DATE 7-25-11

Footage	Formation	Thickness	Set 23' of 8 5/8" TD 895' Ran 891' of 2 7/8
2	Topsoil	2	
13	clay	11	
48	shale	35	
76	lime	28	
81	shale	5	
89	lime	8	
94	sand	5	
97	shale	3	
119	lime	22	
130	shale	11	
149	lime	19	
157	shale	8	
210	lime	53	
235	shale	25	
244	lime	9	
263	shale	19	
270	lime	7	
275	shale	5	
284	lime	9	
329	shale	45	
355	lime	26	
361	shale	6	
403	lime	42	
590	shale	187	
597	lime	7	
642	shale	45	
646	red bed	4	
648	lime	2	
861	shale	213	
869	sand	8	core point, good oil show
895	shale	26	

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32727
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Phegley

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/27/11	1661	Flagley I-14	NE 29	14	22	JO
CUSTOMER Bradley Oil Company			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS PO Box 21614			389	Casey	CK	
CITY STATE ZIP CODE Oklahoma City OK 73156			445	Har Bee	HB	
			370	Der Mes	DM	
			503	Kea Van	KH	

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH 895' CASING SIZE & WEIGHT 2 1/2" EVE
CASING DEPTH 890' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
DISPLACEMENT 5.17 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 129 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 5.17 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		975.00
5406	2 miles	MILEAGE pump truck in area		8.00
5402	890	casing footage		
5407	minimum	tax mileage		330.00
5502	1.5 hrs	80 bbl Vac Truck		135.00
1124	129 sks	50/50 Pozmix cement		1348.05
1118B	317 #	Premium Gel		63.40
4402	1	2 1/2" rubber plug		28.00
		WD # 243007	RECEIVED	
			DEC 02 2011	
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		7.525%	SALES TAX ESTIMATED TOTAL	108.32
				2995.77

Revin 5737

AUTHORIZATION Bradley TITLE 7.27.11 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.