

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-071-20209-00-00
Spot: W2W2NW Sec/Twnshp/Rge: 8-20S-39W
1320 feet from N Section Line, 660 feet from W Section Line
Lease Name: WATSON FARMS Well #: 1
County: GREELEY Total Vertical Depth: 2878 feet

Operator License No.: 7271
Op Name: BARTLING OIL COMPANY
Address: 1001 CANYON EDGE DR
AUSTIN, TX 78733

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1375		
SURF	8.625	290		WITH 225 SX CMT
PROD	4.5	2875		WITH 400/150 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/10/2011 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: GUS OCHSNER Company: BARTLING OIL Phone: (620) 376-2249

Proposed Plugging Method: RUN TBG TO 2820'. SPOT 50 SX CMT WITH 250# HULLS. TOOH W/TBG. SET CIBP @ 1375' +/- . LOAD & PRESSURE TEST CASING TO 700#. PERFORATE 4 HOLES AT 1350'. TAKE INJ. RATE. PUMP 80 SX CMT PLUS CASING VOLUME OF 85 SX CMT. PUMP 75 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/10/2011 4:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

PUMP 65 SX CMT W/250# HULLS AT 2757' THROUGH TBG. CIBP @ 1375'. RUN BOND LOG FROM 1360' TO 100'. TOC @ 195'. RUN TBG TO 1346' & CIRCULATE 4 1/2" CASING FULL OF CMT USING 90 SX CMT. TOOH W/TBG. TOP OFF 4 1/2" CASING WITH 15 SX CMT. FILL 4 1/2" X 8 5/8" ANNULUS WITH 5 SX CMT.

Perfs:

Top	Bot	Thru	Comments
2822	2830		

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

RECEIVED
DEC 01 2011
KCC WICHITA

District: 01

Signed _____

Ken Jehlik
(TECHNICIAN)

RECEIVED

NOV 21 2011

KCC DODGE CITY

Form CP 20

12/02/11