

15-079-20107-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Kantor Oil Co, LLC		License Number: 7116	
Operator Address: 15 W 6th. St. Suite 2601 Tulsa, OK. 74119			
Contact Person: Larry Ressler		Phone Number: ( 620 ) 664 - 0597	
Lease Name & Well No.: Fredrick # 14		Pit Location (QQQQ): <u>    NW    -    NE    -    NW    </u> Sec. <u>6</u> Twp. <u>23S</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3796</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Harvey</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>5-16-07</u> Pit capacity: _____ (bbts)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5 1/2</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2015</u> feet    Depth of water well <u>90</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty &amp; Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>7-9-07</u> Date		<u>[Signature]</u> Signature of Applicant or Agent	
		JUL 11 2007 CONSERVATION DIVISION WICHITA, KS	
<b>KCC OFFICE USE ONLY</b>			
Date Received: _____		Permit Number: <u>15-079-20107</u> Permit Date: <u>5/16/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-079-20107

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: Kantor Oil Co. llc	License Number: 7116
Operator Address: 15 W 6th. St. Suite 2601 Tulsa, OK. 74119	
Contact Person: Larry Ressler	Phone Number: ( 620 ) 664 - 0597
Permit Number (API No. if applicable): 15-079-201070000	Lease Name & Well No.:
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ - <u>NW</u> - <u>NE</u> - _____ NW Sec. <u>6</u> Twp. <u>23S</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3796</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ Harvey _____ County

Date of closure: 5-19-07

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:  
**Emptied and backfilled**

The undersigned hereby certifies that he / she is Production Foreman for Kantor Oil (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

[Signature]  
 Signature of Applicant or Agent

Subscribed and sworn to me on this 10<sup>th</sup> day of July, 2007

Mary A. Bumm  
 Mary A. Bumm      Notary Public

My Commission Expires: 3-10-2008

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 11 2007**

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
 WICHITA, KS

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 5-16-07 TIME: \_\_\_\_\_  
OPERATOR: Kantor Oil Co CONTACT PERSON: Larry Reuber  
LEASE NAME: Fredrick #17  
NW SEC. 6 TWP. 27 RANGE 3 E W COUNTY: HV

CONSTRUCTION:  
SIZE: WIDTH 5' LENGTH 10' DEPTH 4'  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): NA  
TYPE OF FLUID: \_\_\_\_\_ Saltwater  
 Workover Fluids  
 Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES \_\_\_\_\_ NO

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 24 2007  
CONSERVATION DIVISION  
WICHITA, KS

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):  
 1. Authorization granted with no liner.  
\_\_\_\_\_ 2. Authorization granted, if pit is lined.  
\_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_  
hours of completion of workover/plugging operations.  
\_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
MR Agent Date 5-16-07