

15-079-20272-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Kantor Oil Co. LLC		License Number: 7116	
Operator Address: 15 W 6th. St. Suite 2601 Tulsa, OK. 74119			
Contact Person: Larry Ressler		Phone Number: (620) 664 - 0597	
Lease Name & Well No.: Bott C 5 SWD		Pit Location (QQQQ): NE SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>9/11/07</u> Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and ensure liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit <u>200</u> feet Depth of water well <u>145</u> feet		Depth to shallowest fresh water <u>62</u> feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Air - Foam</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/17/07</u> Date		<u>[Signature]</u> Signature of Applicant or Agent	
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KCC OFFICE USE ONLY			
Date Received: <u>9/14/07</u> Permit Number: <u>15-079-20272-0000</u> Permit Date: <u>9/4/07</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			

15-079-20272

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 9-4-2007 TIME: 11:15 A.M.
OPERATOR: KANTOR O.L CO CONTACT PERSON: Larry Ressler
LEASE NAME: Bott C-5
NE SEC. 7 TWP. 23 RANGE 3 RW COUNTY: Harvey

CONSTRUCTION:
SIZE: WIDTH 5' LENGTH 20' DEPTH 6'
ESTIMATED CAPACITY 200 BBLS

EST. DEPTH TO GROUNDWATER (if known): 62'
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 15 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within Same day hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Agent _____ Date _____

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: Kantor Oil Co. llc	License Number: 7116
Operator Address: 15 W 6th. St. Suite 2601 Tulsa, OK. 74119	
Contact Person: Larry Ressler	Phone Number: (620) 664 - 0597
Permit Number (API No. if applicable): 15-079-202720000	Lease Name & Well No.: Bott C # 5
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): E2 SW NE Sec. 7 Twp. 23S R. 3W <input type="checkbox"/> East <input type="checkbox"/> West 3300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harvey County

Date of closure: 9-13-07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
 Native clay


Abandonment procedure of pit:
 Empty completely and backfill

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SEP 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby certifies that he / she is Larry Ressler of Kantor Oil Co. LLC (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Larry Ressler
 Signature of Applicant or Agent

Subscribed and sworn to me on this 26th day of September, 2007



Mary A. Bumm
 Mary A. Bumm Notary Public

My Commission Expires: 3-10-08