

15-079-20395-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399 /
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202		
Contact Person: Alan L. DeGood, President		Phone Number: (316) 263 - 5785
Lease Name & Well No.: Ratzlaff 1		Pit Location (QQQQ): SE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 70 (bbls)	Sec. 2 Twp. 23 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 640' ^{593} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1520' ^{1496} Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harvey County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is lined with plastic liner
Pit dimensions (all but working pits): 10 Length (feet) 5 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit and line with 6 mil plastic liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary pit
Distance to nearest water well within one-mile of pit 427 feet Depth of water well 110 feet		Depth to shallowest fresh water 30 feet. Source of information: (6) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Plugging water and cement Number of working pits to be utilized: 1 Abandonment procedure: Allow pits to dry, remove plastic and backfill. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date: 3/27/07 Signature of Applicant or Agent: <i>Alan L. DeGood</i>		

15-079-20395

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KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: 4/5/07	Permit Number: 15-079-20395-0000	Permit Date: 4/10/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. MARKET - ROOM 2078
WICHITA, KS 67202

CLOSURE OF SURFACE POND

OPERATOR NAME American Energies Corporation		LICENSE NO. 5399	
OPERATOR ADDRESS 155 North Market, Suite 710, Wichita, KS 67202			
CONTACT PERSON Alan L. DeGood, President		PHONE NUMBER (316) 263-5785	
PERMIT NUMBER (API NO. IF APPLICABLE) 15-079-20395 0000		LEASE NAME Ratzlaff 1	
TYPE OF POND:		PIT LOCATION:	
<input type="checkbox"/> EMERGENCY PIT	<input type="checkbox"/> BURN PIT	SEC <u> 2 </u> TWP <u> 23 </u> RNG <u> 3W </u> EW	
<input type="checkbox"/> TREATMENT PIT	<input type="checkbox"/> DRILLING PIT	<u> 593 </u> ' Ft. from N/S Line of Section. (circle one)	
<input checked="" type="checkbox"/> WORKOVER PIT		<u> 1496 </u> ' Ft. from E/W Line of Sec. (circle one)	
		County _____	

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AUG 29 2007

CONSERVATION DIVISION
WICHITA, KS

Date of Closure: 8/24/2007

Was an artificial liner used? Yes No

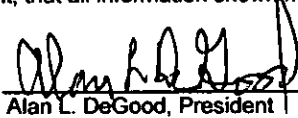
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents:

Dug pit and lined with 6 mil plastic liner.

Abandonment procedure of pit: Liner removed, filled pit with natural clay and soil.

The undersigned hereby certifies that he/she is Alan L. DeGood, President
for American Energies Corporation a duly authorized agent, that all information shown hereon
is true and correct to the best of his knowledge and belief.

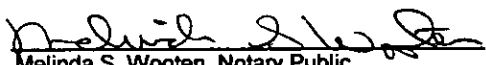
MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08



Alan L. DeGood, President

Subscribed and sworn to before me on this 27th day of August 2007

My Commission Expires: 3-12-08



Melinda S. Wooten, Notary Public